## **Meeting Headline Report**

### **TNUoS Task Force Meeting 10**

Date:	15/11/2023	Location:	London
Start:	10.00	End:	16:00

## **Technology Sub-Group**

#### Lead: Aled Moses

#### Objective: Update on the tech. sub-groups findings and a proposed way forward

Outcome:

- The findings and issues relevant to backgrounds, such as some technologies being absent e.g., Solar PV, will be considered within a raised modification originating from the background's subgroup.
- The findings that are relevant to signals, such as considering flexible and inflexible demand, will be incorporated within the signal's subgroup.
- Any further consideration of co-location, if necessary, should first wait for the CMP316 decision.

## **Distributed Generation (DG) Sub-Group**

Lead: Chris Parsons/Grace March

#### Objective: Raise a discussion within Taskforce to move the sub-group forward.

Outcome:

• A number of questions and issues with charging Distributed Generation (DG) TNUoS were raised with Taskforce.

Actions:

- Review Ofgem's Minded to position from 2021 to see which questions align.
- Define the benefits of charging DG TNUoS.
- Define the usefulness of the signal it would provide.

### **Backgrounds Sub-Group**

Lead: John Tindal

#### Objective: An update on progress so far and next steps

Outcome:

- Decision made to progress a new CUSC modification on scaling factors for Q4 January/March 2024 to be developed jointly between ESO and sub-group lead will go to TCMF before being formally raised for more detail.
- CUSC process will run separately from any SQSS review and SQSS Panel will be invited to participate.

## **Meeting Summary**

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• When raising further modifications consideration should be given to impact on Grid Code and potential Grid Code modifications.

## Signals Sub-Group

Lead: Lauren Jauss

#### Objective: Update Taskforce on Signals Subgroup progress

Outcome:

- Charging should aim to reflect planning assumptions, and any CUSC mod proposals may be complemented by SQSS modification proposals in order to ensure consistency between charging and planning.
- Scope of subgroup to include review of cost reflectivity of offshore charging arrangements not covered by forthcoming proposal on classification of HND bootstrap charges within wider charges.
- Current Workgroup Alternative CUSC Modification (WACM) 2 to CMP413 Rolling 10-year Wider TNUoS Generation Tariffs should ideally be raised as a new separate modification.
- Frontier has started to conduct analysis on charging design for Demand TNUoS and results are expected to be available in January 2024, likely to result in at least one modification proposal.

## Data inputs Sub-Group

Lead: Chris Parsons

#### Objective: An overview of analysis that Frontier & LCP will be working on

Outcome:

• Frontier provided an overview of the volatility analysis they will carry out ahead of January's Taskforce.

# External to Taskforce Topic – Offshore Transmission Network Review (OTNR) Final Report Summary

Lead: Nitin Prajapati

#### Objective: Provide an update on the OTNR Sub-group report to Taskforce

Outcome:

- Overall review and key sections of the summary report.
- Summary of the methodology challenges discussed and outcomes.
- Discussion on treatment of Main Interconnector Transmission System (MITS). Further conversations to be had in the CMP419 Generation Zoning Methodology Workgroup.
- Summary of interactions with Taskforce and the OTNR sub-group

### **Reference Node Sub-Group**

Lead: John Tindal

Update: Sub-group has been closed as a new CUSC modification CMP423 Generation Weighted Reference Node has now been raised