

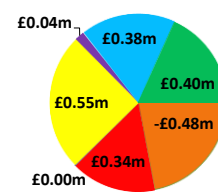
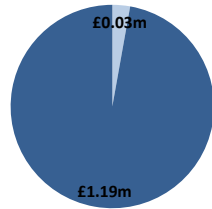
Date: 09/01/2019

BSUoS Charge Estimate: £0.95/MWh
Total Outturn: £1.22m

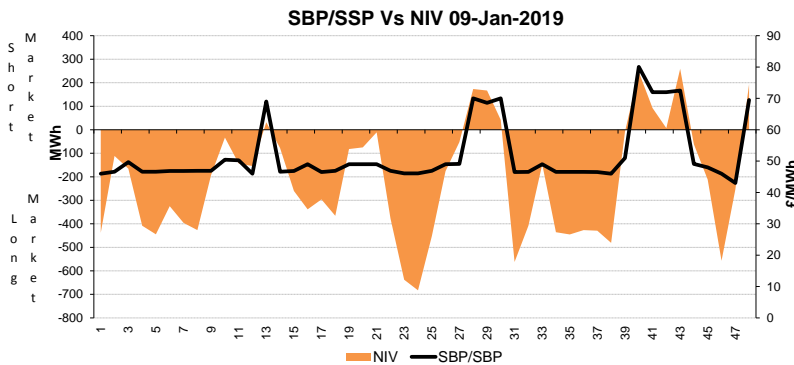
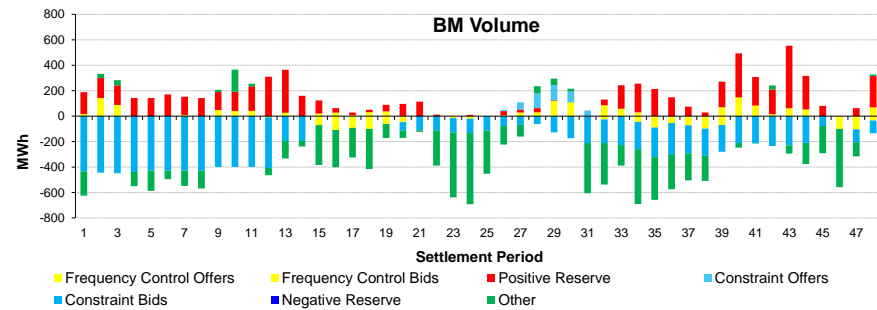
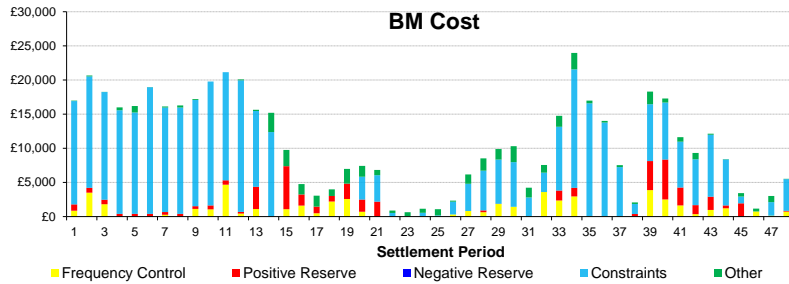
Daily Balancing Costs



■ BM Cost (Indicative)
■ AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

System was long for the majority of the day. 406MW of STOR was run in the morning to correct for demand and another 100MW was run for the darkness peak. Extra response was held throughout the day for demand uncertainty and frequency concerns. Trades and BM actions were taken overnight to solve ROCOF issues. Trades and BM actions were also required to manage constraints in the north and south east. Voltage requirements were met by the market.

Western Link status: Available