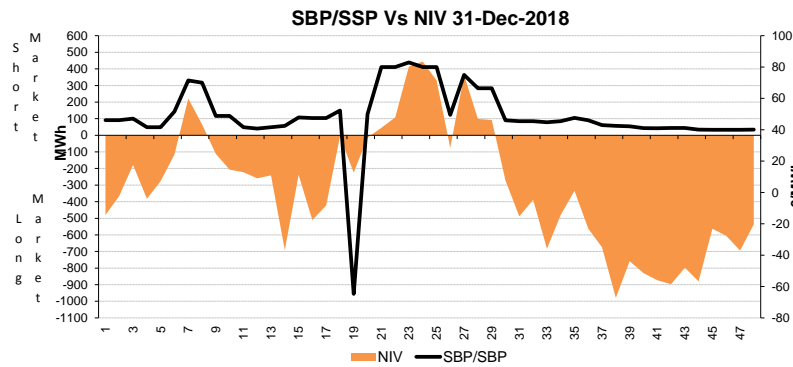
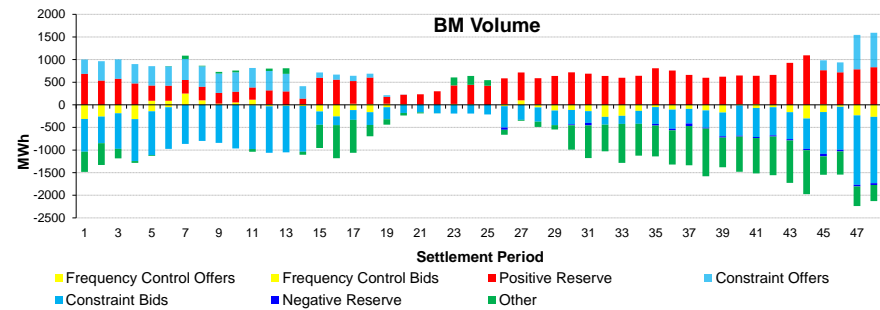
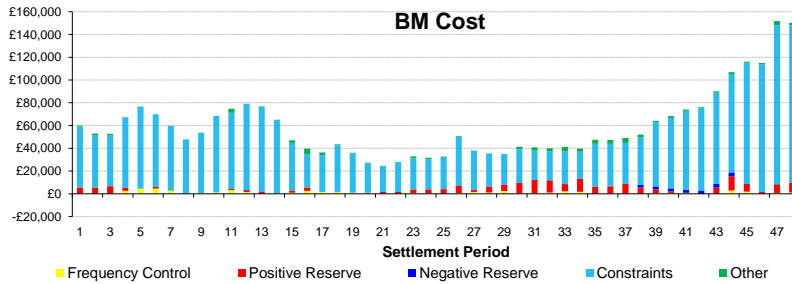
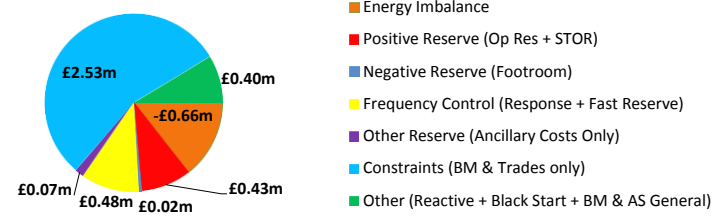
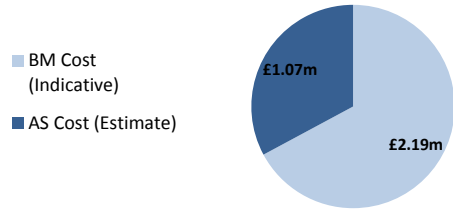


Date: 31/12/2018

BSUoS Charge Estimate: £2.63/MWh  
Total Outturn: £3.27m

# Daily Balancing Costs



**Western Link status: Available**

## Commentary

During the morning pick up, interconnector trades were used for Positive Reserve reasons following changes to generator availabilities. Additional response levels were held throughout the day for frequency performance, and over the evening peak for demand uncertainty. Overnight, trades were used to help solve voltage requirements in the South East and North West, with further interconnector and BM unit trades for ROCOF. Additional BM actions were required for voltage requirements in the South East and Midlands. Throughout the day generation levels in Scotland caused constraint issues both in Scotland and across the Scotland-England border. The actions used to resolve the Scottish constraint largely resolved the border constraint, such that few further actions were required.