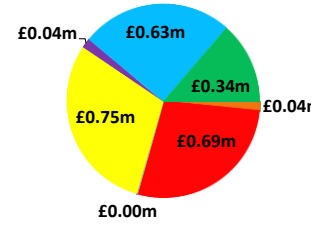
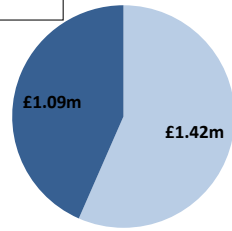


Date: **Wednesday 26 Feb 2020**

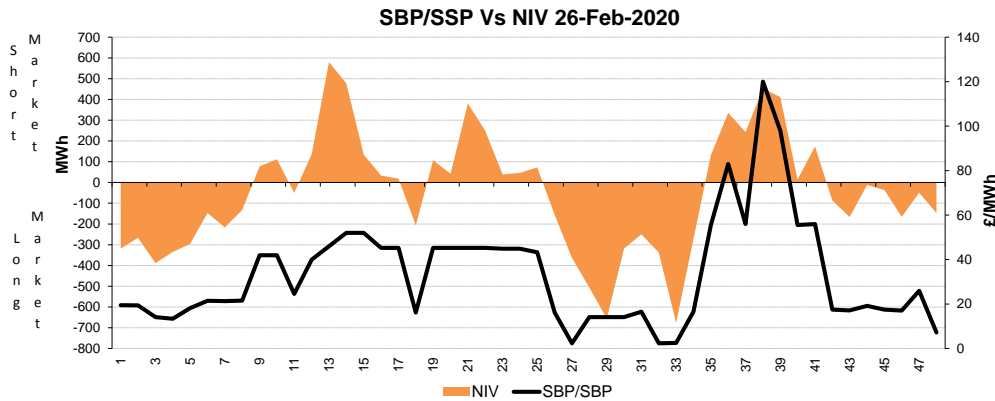
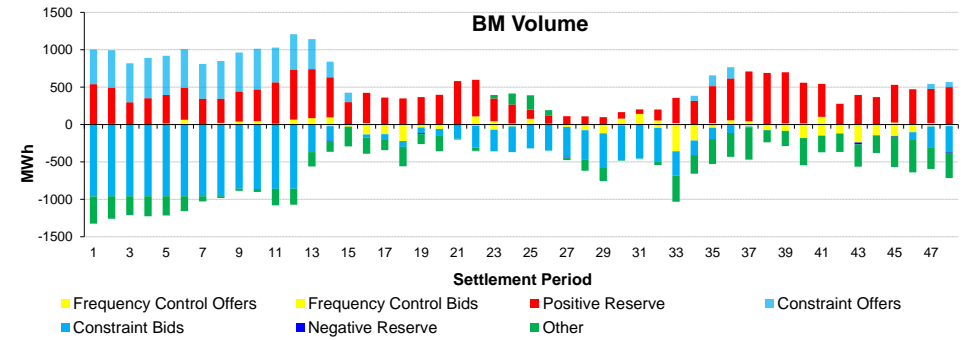
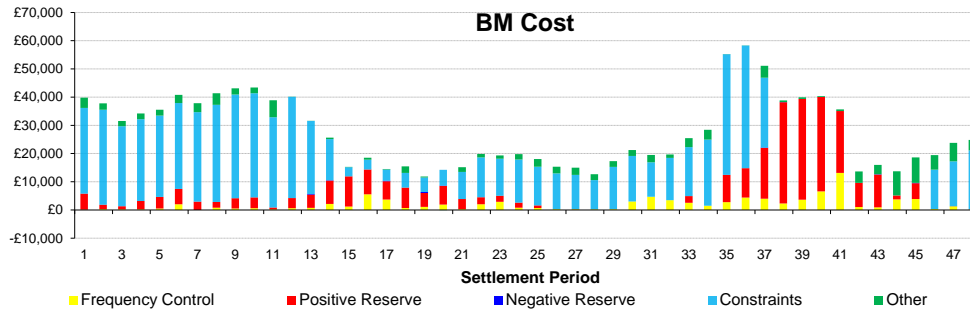
**BSUoS Charge Estimate: £1.78/MWh**  
**Total Outturn: £2.51m**

# Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



**Western Link status: Available**

## Commentary

The market was short over the morning peak in excess of 1000MW and in the evening in excess of 800MW. In the morning around 320MW of STOR was run to chase the demand profile. During the morning pick-up interconnectors trades were undertaken for positive margin, additional dynamic response was required for demand uncertainty and Spin Gen was deployed for RoCoF. Overnight, Offers were accepted in the BM to manage the voltage levels in England and Units were bought off in support of the multiple trades on the interconnectors undertaken to mitigate the RoCoF risk. Between the morning and the afternoon, BM actions were taken to solve power flow restriction in place in Scotland.