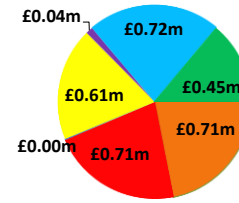
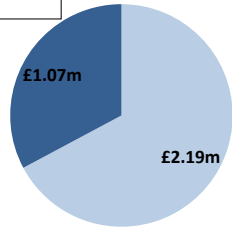


Date: Monday 24 Feb 2020

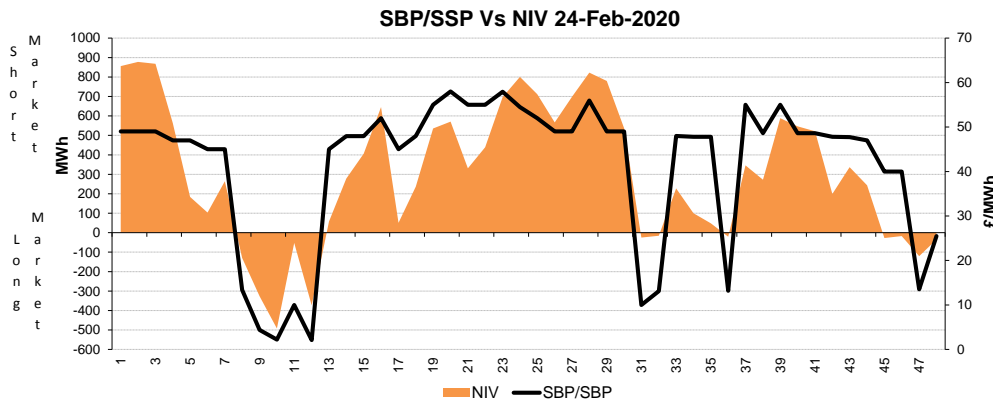
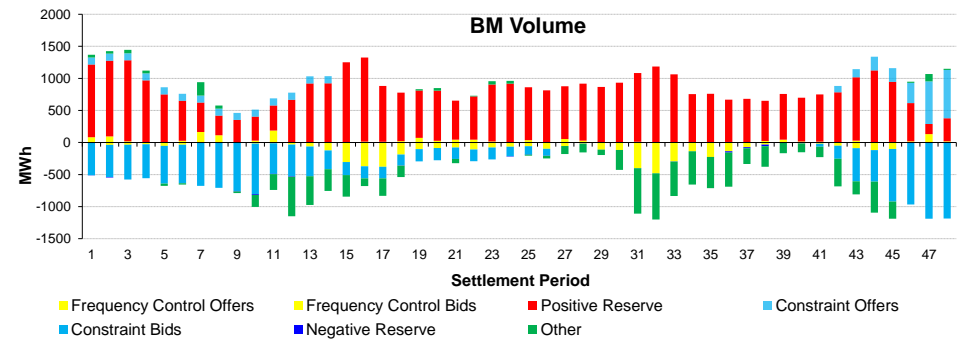
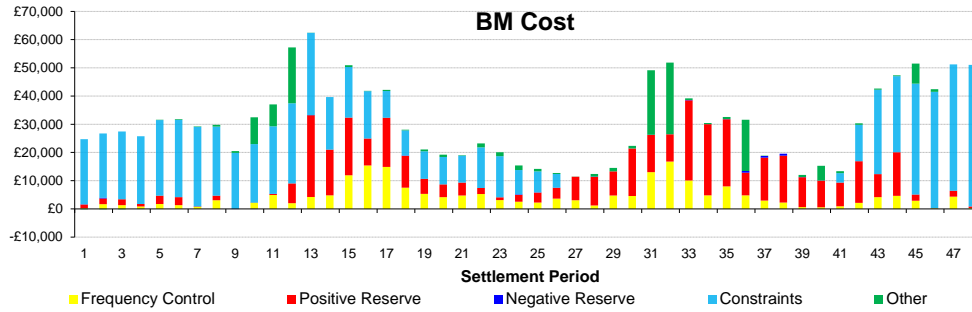
BSUoS Charge Estimate: £2.28/MWh
Total Outturn: £3.26m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was predominantly short throughout the day, after peaking long in the early hours of the morning prior to 6am. Interconnector Trades were required for Margin between 7am and 8am. Around 120 MW of STOR was run at midday, with another 210MW of STOR run around 2.30pm. Brief BM Action required around midday to manage thermal constraints in Scotland. Overnight Voltage Control supported mainly via BM Actions, with some Trades for the South. Overnight Interconnector Trades for RoCoF, alongside BM Actions during the day.

Western Link status: Available