# national**grid**

# Agenda

Meeting name	CMP280 Workgroup 3
Date of meeting	16 October 2017
Time	10.00- 12.30
Location	National Grid House, Warwick
Dial in:	020 7108 6317 (Meeting number (access code): 592 276 535)

ltem	Торіс	Lead
1	Introductions and meeting objectives	CW
2	Review of Actions	
3	Update on Ofgem's consultation on Generator Licence	
4	Further analysis required for the WG rpt. and consideration of alternatives and whether this would include SVA	All
5	Legal text	All
6	Areas for future work and next meeting date, including review of timetable	All

Name	Company	Role
Caroline Wright	Code Admin	Chair
Heena Chauhan	Code Admin	Tec Sec
Urmi Mistry	National Grid	NGRID Rep
Rupert Steele (Proposer)	Scottish Power	WG Member
Bill Reed	RWE	WG Member
Tim Ellingham	RWE	WG alternate
Robert Longden	Cornwall Energy	WG Member
Libby Glazebrook	Engie	WG Member
Lee Taylor	Engie	WG alternate
Paul Mott	EDF Energy	WG Member
Andrew Colley	SSE	WG Member
Nicola Pervical	Innogy	WG Member
Paul Youngman	Drax	WG Member
Binoy Dharsi	EDF Energy	WG alternate
Nicholas Rubin	ELEXON	Observer

#### Terms of Reference:

Specific areas	When cover
a) Consider interactions (if any) with the Ofgem's TCR (Panel noting the timelines associated with the TCR)	
b) Consider the practical implications of solution e.g. that all metered data is available to National Grid to support the proposed solution.	
c) Consider the interactions with other participants (e.g. Distribution Storage).	

## Applicable CUSC Objectives:

#### Use of System Charging Methodology

(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);

(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses\*;

(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc. Licence under Standard Condition C10, paragraph 1; and

(e) Promoting efficiency in the implementation and administration of the CUSC arrangements.

\*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

### Actions

Action No	WG meeting raised	Action Owner	Action	Progress	Due Date	Status
3	WG1	UM	Provide information on why DCUSA Mod DCP274 was withdrawn		TBC	Open
4	WG1	All	WG members to consider what the impacts on Suppliers may be re transitional arrangements		TBC	Open
5	WG1	CW	Include a question in WG consultation on the impact for Suppliers re transitional arrangements		TBC	Open
6	WG1	CW	Include definition of Storage from CMP281		TBC	Open
10	WG1	UM	Confirm what the system changes may be required – cost and timescales	On-going as Proposal refined	TBC	Open
12	WG2	JA	Proposer to confirm the scope of the defect and make clear that relates to all Generators (of which storage is just one element)		TBC	Open
13	WG2	JA	Consider why CMP280 would be cost reflective		TBC	Open
14	WG2	BR	Bill to consider the count view on why CMP280 would <b>NOT</b> be cost reflective		TBC	Open
15	WG2	UM	Impacts on the G/D spilt and charges/tariffs should CMP280 be implemented		TBC	Open
16	WG2	JA	Under the potential alternatives section (page 12) update the table		TBC	Open
17	WG2	JA	Impacts on behind the meter issue and problems of extending to SVA		TBC	Open
18	WG2	HC	Add WG discussions into WG rpt.		TBC	Open