national**grid**

Agenda

Meeting name	CMP250 Workgroup meeting 13	
Date of meeting	16 November 2016	
Time	10:00 – 14:00	
Location	holiday Inn Leamington Spa Warwick, Olympus Avenue LEAMINGTON SPA, CV34 6RJ	
Teleconference	Tel: 0808 238 9819, Participant Code: 81833258#	

Item	Торіс	Lead
1	Introduction and meeting objectives	PW
2	Review of Actions	All
3	Review of Workgroup Report	All
4	Legal Text Review (Original Proposal)	WL
5	Next Steps	HC

Attendees	Attendees				
Name	Company	Role	Attend/Dial-in		
Paul Wakeley	National Grid	Chair (alternate)	Attend		
Heena Chauhan	Code Administrator	Technical Secretary	Attend		
Jon Wisdom	National Grid	Workgroup member (alternate)	Attend		
Cem Suleyman	Drax Power	Workgroup member(proposer)	Attend		
James Anderson	Scottish Power	Workgroup member			
Garth Graham	SSE	Workgroup member	Attend		
Helen Inwood	N Power	Workgroup member	Attend		
Peter Bolitho	Waters Wye	Workgroup member	Attend		
Lee Taylor	GDF Suez	Workgroup member	Attend		
Simon Vicary	EDF	Workgroup member	Attend		
Donald Smith	Ofgem	Authority Representative	Dial-in		
Paul Jones	EON	Workgroup member	Attend		

Apologies				
Name	Company	Role		
Nikki Jamieson	National Grid	Chair		
Nick Pittarello	National Grid	Workgroup member	1	
Christopher Granby	Infinis	Workgroup member	Attend	

For reference, the Applicable CUSC Objectives are:

Use of System Charging Methodology

(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);

(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses*;

(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency. These are defined within the National Grid Electricity Transmission plc Licence under Standard Condition C10, paragraph 1; and

(e) Promoting efficiency in the implementation and administration of the CUSC arrangements.

*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).