

Agenda

Meeting name CMP250 Workgroup meeting 12

Date of meeting 1 August 2016

Time 10:00 – 14:00

Location Hilton Warwick /Stratford Upon Avon Hotel, Warwick By-Pass,

A46, Warwick, CV34 6RE

Teleconference Tel: 0808 238 9819, Participant Code: 81833258#

Item	Topic	Lead
1	Introduction and meeting objectives	PW
2	Review of Actions	All
3	Elective Product Review	NP
4	Review of Workgroup Report	All
5	Agree options for WACMs	All
6	Review of Legal Text	NP
7	Next Steps	HC

Attendees						
Name	Company	Role	Attend/Dial-in			
Paul Wakeley	National Grid	Chair	Attend			
Heena Chauhan	Code Administrator	Technical Secretary	Attend			
Nick Pittarello	National Grid	Workgroup member	Attend			
Garth Graham	SSE	Workgroup member	Attend			
Helen Inwood (alternate for Jon Wisdom)	N Power	Workgroup member	Attend			
Peter Bolitho	Waters Wye	Workgroup member	Attend			
Lee Taylor	GDF Suez	Workgroup member	Attend			
Christopher Granby	Infinis	Workgroup member	Attend			
Cem Suleyman	Drax Power	Workgroup member(proposer)	Attend			
Simon Vicary	EDF	Workgroup member (alternate)	Attend			
James Anderson	Scottish Power	Workgroup member	Attend			
Donald Smith	Ofgem	Authority Representative	Attend			
Paul Jones	EON	Workgroup member	Attend			

Apologies						
Name	Company	Role				
Nikki Jamieson	National Grid	Chair				
Jon Wisdom	N Power	Workgroup member				
Binoy Dharsi	EDF	Workgroup member				

For reference, the Applicable CUSC Objectives are:

Use of System Charging Methodology

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.