

# CUSC Modifications



With Authority, awaiting decision – please refer to the following link for further information;  
[https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative\\_decision\\_dates\\_for\\_modifications\\_with\\_ofgem.pdf](https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modifications_with_ofgem.pdf)

CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

CMP261 - Gen Rec to remain <€2.5 EU regulation compliant (SSE)

WG - Workgroup  
 ConS – Consultation  
 WG ConC – Workgroup Conclusion  
 CA – Code Administrator Consultation  
 DRMR – Draft Final Modification Report  
 \* Timetable at risk/to be confirmed by Panel

Plan on a Page and other CUSC Panel related material can be accessed using the following link:  
<http://www2.nationalgrid.com/uk/industry-information/electricity-codes/cusc/Panel-information/>

	August	September	October	November	December	January	February
<b>Modifications</b>							
<b>CMP250</b> - Stabilising BSUoS with 12 month notice period (Drax Power)	WG ConC			CA ConS	DFMR		With Authority
<b>CMP261</b> - Gen Rec to remain <€2.5 EU regulation compliant (SSE)	With Authority						
<b>CMP268</b> - Recog of sharing by ConCarb plant of Not-Shrd Yr-Rnd circuits (SSE)	CA ConS	DFMR	With Authority				
<b>CMP271</b> - Improving the cost reflectivity of demand tx charges (RWE) and <b>CMP274</b> - Winter TNUoS Time of Use Tariff for Demand TNUoS (UK Power Reserve) and <b>CMP276</b> – Socialising T costs associated with “green policies” (Alkane)	WG Mod Dev						
<b>CMP275</b> - Transmission generator benefits in the provision of ancillary and balancing services – levelling the playing field.’	WG ConC			CA ConS	DFMR		With Authority
<b>CMP280</b> - New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Gen and Storage Users’ and <b>CMP281</b> - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities (Scottish Power)	WG		WG ConS	WG ConC		CA ConS	DFMR
<b>CMP282</b> - The effect Negative Demand has on Zonal Locational Demand Tariffs (National Grid)	WG ConS	WG ConC		CA ConS	DFMR		With Authority
<b>CMP283</b> - Consequential Changes to enable the Interconnector Cap and Floor regime (National Grid – Self Governance)	CA ConS	DFMR		With Authority			
<b>CMP284</b> - Improving TNUoS cost reflectivity (Reference Node) (PeakGen)	WG			WG ConS	WG ConC		CA ConS
<b>CMP285</b> - CUSC Governance Reform – Levelling the Playing Field’ (UKPR)	WG			WG ConS	WG ConC		CA ConS