

## Agenda

<b>Meeting name</b>	CMP264 & CMP265 Workgroup
<b>Date of meeting</b>	12 September 2016
<b>Time</b>	10.00- 16.00
<b>Location</b>	HILTON WARWICK, JUNCTION 15, M40 A429 STRATFORD ROAD, WARWICK, CV34 6RE, UNITED KINGDOM
<b>Dial in:</b>	TBC

Item	Topic	Lead	Time
1	Update from legal sub-group meeting 1	RM	10.00 – 11.00
2	Update options matrix and establish WACMs (note voting on WACMs scheduled for 19 September) <ul style="list-style-type: none"> <li>• Consideration of which criteria to include in the options matrix on:               <ul style="list-style-type: none"> <li>○ Value of 'x' and which absolute values to use or methodology to follow</li> <li>○ Calculation of EBs – which options have different aspects of tariffs that should be included</li> <li>○ Categories of qualifying generator: new/CM/CfD and what exclusions</li> </ul> </li> <li>• Which options should have a 'grandfathering' approach for existing EG?</li> <li>• Which options have a staged introduction?</li> <li>• Which options should mandate use of BEGA and CVA registration, if any</li> <li>• Which options should have a different charging period for EG (i.e. not triad)</li> </ul>	All	11.00 – 16.00

**Next meetings:**

1. 15 Sept – meeting to review all updates on WACMs (Hilton Warwick)
2. 16 Sept – 2<sup>nd</sup> legal text sub group (location TBC but likely to be National Grid House Warwick)
3. 19 Sept – meeting to vote on WACMs (Hilton Warwick)

4. 29 Sept – 3<sup>rd</sup> legal text sub group (location TBC)
5. 5 October – WG vote based on penultimate draft legal text (location TBC)
6. 11 October – meeting to review consolidated comments (location TBC)
7. 19 October – meeting to agree report (location TBC)

For reference, the Applicable CUSC Objectives are:

- (a)** That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b)** That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c)** That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d)** Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.