

Agenda

Meeting name CMP261 Workgroup meeting 12 (following sendback)

Date of meeting 7 March 2017

Time 10:00 – 15:00

Location National Grid House, Warwick

WEBEX **Dial in:** 0808 238 9819 **Code:** 81833258#

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Item	Topic	Lead
1	Introduction and meeting objectives	NJ
2	Review sendback letter and recap timeline	RP
3	Ofgem update incorporating Garth's email	DS
4	Discuss legal text	All
5	Discuss any further alternatives	GG
6	Next Steps	RP

Attendees			
Name	Company	Role	Attend/Dial-in
Nikki Jamieson	National Grid	Chair	Attend
Ryan Place	Code Administrator	Technical Secretary	Attend
Nick Pittarello	National Grid	Workgroup member	Attend
Garth Graham	SSE	Workgroup member (proposer)	Attend
Matthew Hulks	Intergen	Workgroup member	Attend
Peter Bolitho	Waters Wye	Workgroup member	Attend
George Douthwaite	Npower	Workgroup member	Attend
Joe Underwood	Drax Power	Workgroup member	Attend
Donald Smith	Ofgem	Authority representative	Attend
Jeremy Guard	First Utility	Workgroup member	Attend
Paul Jones	Uniper	Workgroup alternate	Attend
George Moran	British Gas	Workgroup member	Attend
Simon Vicary	EDF	Workgroup member	Attend

Apologies		
Name	Company	Role
Karl Mayron	Haven Power	Workgroup member
Guy Phillips	Uniper	Workgroup member

For reference, the Applicable CUSC Objectives are:

- (a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the ETC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) That so far as is consistent with sub paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.