

Transmission Charging Methodologies Forum & CUSC Issues Steering Group



14th June 2017

Welcome

Rob Marshall

Today's Forum

Modifications and CUSC Panel Update

CUSC Panel Elections

Interconnector Cap and Floor Regime

Generator Demand TNUoS Charge

TNUoS Demand Tariffs in Scotland

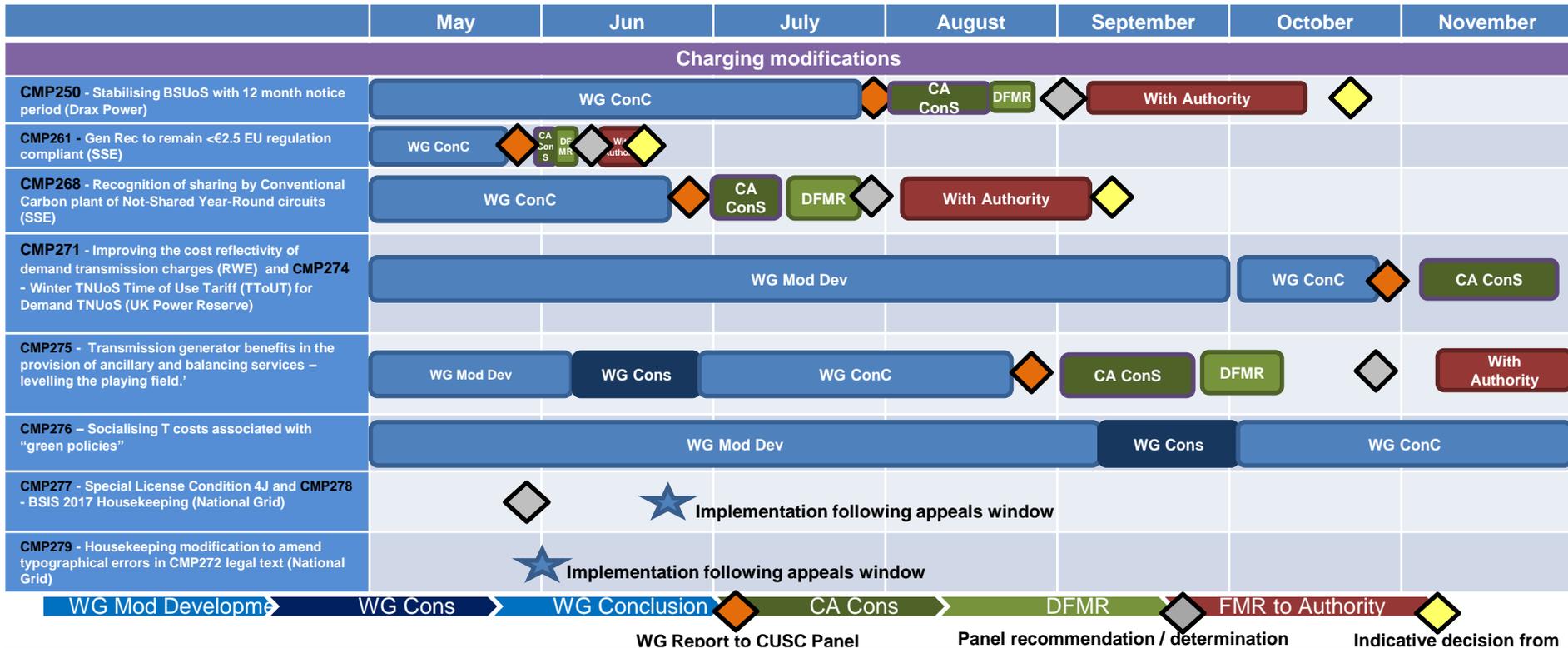
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Modifications and CUSC Panel Update

Caroline Wright

Current CUSC Modifications

WG - Workgroup
 ConS – Consultation
 WG ConC – Workgroup Conclusion
 CA – Code Administrator Consultation
 DRMR – Draft Final Modification Report



With Authority, awaiting decision – please refer to the following link for further information:
https://www.ofgem.gov.uk/system/files/docs/2017/04/indicative_decision_dates_for_modification_with_ofgem.pdf

Plan on a Page and other CUSC Panel related material can be accessed using the following link:
<http://www2.nationalgrid.com/uk/industry-information/electricity-codes/cusc/Panel-information/>

CMP251 - Remove error margin cap on TNUoS compliance with EU (British Gas)

CMP264/265/269/270 - Embedded Generation Triad Avoidance Standstill (Scottish Power)/Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market (EDF)

Ofgem decisions and new Modification Proposal

- Ofgem decisions since last TCMF:
 - The Authority have not approved any modifications since the last TCMF on 12 April 2017
- New Modification Proposal:

Mod Ref	Mod area	Customer impacted	Process stage	Key activities since last update	Next steps
CMP279	SCR – typographical errors	n/a	Implemented 31 May 17	CUSC approved implementation subject to 15 WD Appeal Window: none received	n/a implemented

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	Next steps
CMP250	BSUoS	Customer liable for BSUoS charges	DRAX	Workgroup	Meeting held 2 May 17 to clarify outstanding analysis requirements. The Workgroup agreed the scope of outstanding actions and next steps.	Teleconference held 13 June with the Workgroup
CMP261	Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with EU Regulations	Users who pay either Generation or Demand TNUoS tariffs	SSE	Code Admin Consultation	CUSC Panel approved report could be issued for Code Admin Consultation for 10 WDs (close date 9 June	Special CUSC Panel 16 June (TBC) to vote on Mod
CMP268	Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits	Generation TNUoS payers	SSE	Workgroup Rpt. being finalised for Code Admin Consultation	Workgroup Rpt. being finalised for Code Admin Consultation	Workgroup report to be finalised and submitted to CUSC Panel for approval to issue Code Admin Consultation

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP271	Improving the cost reflectivity of demand transmission charges	Generators, Suppliers, Embedded Generators	RWE	Workgroup	Workgroup report being developed and open letter being drafted	Proposers are currently working on the Open letter. The code administrator anticipates launching this in July
CMP274	Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS	Generators, Suppliers, Embedded Generation, Transmission Network Operators, HH Demand Customers	UK Power Reserve	Workgroup	Workgroup report being developed and open letter being drafted	Proposers are currently working on the Open letter. The code administrator anticipates launching this in July

Given the overlap in the issues to be discussed as part of these two modifications, the Workgroup meetings will be arranged on the same day and are being progressed following a normal timetable.

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP275	Preventing BM units from accessing multiple sources of duplicate and overlapping revenue from ancillary services on the same asset	Generators, Transmission Company and Ancillary Service Providers	UK Power Reserve	Workgroup Rpt. being finalised for Workgroup Consultation	Workgroup finalised 9 June 17 and issued for 15 Working Days 13 June 16	Review consultation responses (close date 4 July 17)
CMP276	Socialising TO costs associated with 'green polices' (reduction in the demand residual element of the TNUoS £/kW ("Triad") charge by creating two new charge lines for all demand offtakes	Parties that manage demand during Triad periods, i.e. embedded generators and those half hourly metered consumers who respond to Triad	Alkane Energy	Workgroup meetings	The Authority did not grant urgency but did grant that Alkane Energy was a materially impacted Party with respect to the raising of CMP276. The Workgroup met on 22 May 2017, with the Proposer stating that they would prefer CMP276 to run independently of CMP271/CMP274. Proposal being further developed by Workgroup	Workgroup meeting due to take place 28 June 2017

Ongoing modification proposals

Mod Ref	Mod area	Customer impacted	Proposal raised by	Process stage	Key activities since last update	next steps
CMP277	Special License Condition 4J	Low on all Parties that pay BSUoS	National Grid	Appeals window	On 26 May 2017 the CUSC Modifications Panel voted that CMP277 was better than the baseline and should be implemented into the CUSC subject to a 15 Working Days Appeals window	Appeal Window closes 20 June 17, subject to no appeals be implemented into the CUSC 22 June 17
CMP278	BSIS 2017 Housekeeping	Suppliers and Generators	National Grid	Appeals window	On 26 May 2017 the CUSC Modifications Panel voted that CMP277 was better than the baseline and should be implemented into the CUSC subject to a 15 Working Days Appeals window	Appeal Window closes 20 June 17, subject to no appeals be implemented into the CUSC 22 June 17

Code Governance Team – who to contact

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