FLEXIBLE AGGREGATION VERSION

DATED                                                                                20[ ]

National grid electricity System OPerator Limited (1)

and

[ ] (2)

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

**SHORT TERM OPERATING RESERVE**

**FRAMEWORK AGREEMENT**

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

**CONTRACT LOG NO: [ ]**

***SUBJECT TO CONTRACT:***

***REF: [ ]***

***DRAFT: [ ]***

***DATE: [ ]***

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**TABLE OF CONTENTS**

[1. DEFINITIONS, INTERPRETATION AND CONSTRUCTION 2](#_Toc37240141)

[2. STANDARD CONTRACT TERMS 2](#_Toc37240142)

[3. COMMENCEMENT AND TERM 3](#_Toc37240143)

[4. AGGREGATED STOR Units - STOR TENDERS AND STOR CONTRACTS 3](#_Toc37240144)

[5. Eligible Assets - ALLOCATION AND RE-ALLOCATION 4](#_Toc37240145)

[6. VARIABLE DEMAND AGGREGATED STOR Unit 6](#_Toc37240146)

[7. PROVISION OF SHORT TERM OPERATING RESERVE 8](#_Toc37240147)

[8. DELIVERY METHOD 8](#_Toc37240148)

[9. National Grid ESOWORKS PROVISIONS 8](#_Toc37240149)

[10. VARIATIONS 9](#_Toc37240150)

[11. NOTICES 9](#_Toc37240151)

[12. National Grid ESO National Grid ESO COUNTERPARTS 9](#_Toc37240152)

[Appendix 1](#_Toc37240153) [Further Definitions 11](#_Toc37240154)

[Appendix 2 Special conditions 12](#_Toc37240155)

[Appendix 3 Aggregated STOR Units 13](#_Toc37240156)

[Appendix 4 ELIGIBLE ASSETS 14](#_Toc37240157)

[Appendix 5](#_Toc37240158) [DEMAND Baseline FORECAST Methodology 18](#_Toc37240159)

[Appendix 6](#_Toc37240160) [MANDATORY WORKS PROVISIONs 19](#_Toc37240161)

[Appendix 7](#_Toc37240162) [NOT USED 21](#_Toc37240163)

[Appendix 8](#_Toc37240164) [Introduction of New Eligible Assets 22](#_Toc37240165)

[Appendix 9 Allocation and Re‑Allocation of ELIGIBLE ASSETS 25](#_Toc37240166)

[Appendix 10 REQUEST TO CHANGE RESERVE CAPABILITY/REMOVE ELIGIBLE ASSET(S) 27](#_Toc37240167)

[Appendix 11 VERIFICATION REQUEST FOR ELIGIBLE ASSET INCLUDED IN Appendix 4 29](#_Toc37240168)

**THIS STOR FRAMEWORK AGREEMENT** is made on the                     of                    20[ ]

**BETWEEN**

1. **NATIONAL GRID ELECTRICITY SYSTEM OPERATOR LIMITED** a company registered in England with number 11014226 whose registered office is at 1-3 Strand, London, WC2N 5EH (“**National Grid ESO**”, which expression shall include its successors and/or permitted assigns); and
2. **[RESERVE PROVIDER]** a company registered in England with number [ ] whose registered office is [ ] (“**Reserve Provider**”, which expression shall include its successors and/or permitted assigns),

each a “**Party**”, together the “**Parties**”.

**WHEREAS**

1. This **STOR Framework Agreement** is entered into in respect of one or more **STOR Units** comprising **Eligible Assets** owned and/or operated by the **Reserve Provider** and which are to be allocated to such **STOR Unit(s)** in anticipation of the submission by the **Reserve Provider**, in accordance with the **Standard Contract Terms**, of **STOR Tenders** and/or **Optional Bids** in respect of such **STOR Unit(s)**.
2. Accordingly, the applicable provisions of this **STOR Framework Agreement** shall apply with respect to each **STOR Tender** submitted by the **Reserve Provider**, and with respect to each relevant **STOR Unit** shall form part of each and any **STOR Contract** formed in relation thereto.

**NOW IT IS HEREBY AGREED as follows:**

1. DEFINITIONS, INTERPRETATION AND CONSTRUCTION

Unless the subject matter or context otherwise requires or is inconsistent therewith, and unless defined herein, terms and expressions defined in Section 5 (*Interpretation and Definitions*) of the **Standard Contract Terms** have the same meanings, interpretations or constructions in this **STOR Framework Agreement**. Unless the subject matter or context otherwise requires or is inconsistent therewith, in this **STOR Framework Agreement** the terms set out in Appendix 1 shall have the meanings set out respectively therein.

1. STANDARD CONTRACT TERMS

Subject to Sub-Clause 2.2, the **Parties** hereby agree to be bound by, and to comply with, the applicable provisions of the **Standard Contract Terms** and the relevant **STOR Tender Procedure** with respect to the submission of **STOR Tenders** and any **STOR Contract** formed pursuant thereto.

The **Standard Contract Terms** shall be read and construed subject to the special conditions (if any) set out in Appendix 2.

The **Reserve Provider** agrees that the relevant provisions as to determination of the payments to be made between **National Grid ESO** and the **Reserve Provider** in consequence of events of default set out in paragraph 3.6 (*Events of Default*) of the **Standard Contract Terms** reflect the legitimate interest of **National Grid ESO** as **Great Britain System Operator** in ensuring compliance by the **Reserve Provider** with the **Standard Contract Terms**, and furthermoreare reasonable in light of **National Grid ESO**’s roles and responsibilities in such capacity and the anticipated harm and the difficulty of estimating or calculating actual damages. The **Reserve Provider** accordingly waives the right to contest those provisions as an unreasonable penalty or otherwise.

1. COMMENCEMENT AND TERM

This **STOR Framework Agreement** shall come into force on the date hereof and shall continue in force and effect until the earlier of: (ii) the termination by either **Party** upon giving not less than two months notice in writing to the other (but not so as to expire during the subsistence of any **STOR Contract** in respect of any **Contracted STOR Unit**); (ii) notification by **National Grid ESO** that it has migrated registration details of the **Reserve Provider**  and its **Eligible Assets** to an online portal (but not so as to expire during the subsistence of any **STOR Contract** in respect of any **Contracted STOR Unit**); or (iii) termination in accordance with the **Standard Contract Terms**.

The **Parties** agree that the provisions of Clauses 4, 5 and 6 shall cease to have effect [from [[TIME] hours on [DATE], or such later]/ from such date] as **National Grid ESO** may specify by notice in writing to the **Reserve Provider**.

1. AGGREGATED STOR Units - STOR TENDERS AND STOR CONTRACTS

For the purposes of this Clause 4 and Clauses 5 and 6, the term “aggregated **STOR Unit**” shall mean any of the notional **STOR Units** specified in Appendix 3 to which one or more **Eligible Assets** specified in (or in the form specified in) Appendix 4 may from time to time be allocated by the **Reserve Provider** in accordance with Clause 5 or 6 (as the case may be) for the purpose of enabling **Short Term Operating Reserve** to be made available and despatched from such **Eligible Assets** on an aggregated basis via such aggregated **STOR Unit**.

The **Reserve Provider** may, in respect of each **STOR Tender Procedure** issued by **National Grid ESO**, submit a **STOR Tender** in respect of an aggregated **STOR Unit**, in accordance with the provisions of this Clause 4.

Subject always to Sub-Clause 4.4.2, an aggregated **STOR Unit** need not have any **Eligible Assets** **Allocated** to it at the time of submission of the **STOR Tender**.

The **Reserve Provider** shall procure that:

in respect of each such **STOR Tender**, the **Contracted MW** and **Optional MW** shall not be less than 3MW; and

in so far as any aggregated **STOR Unit** the subject of a **STOR Tender** has not had **Eligible Assets Allocated** to it at the time of submission of the **STOR Tender**,the aggregate **Contracted MW** of all **STOR Tenders** shall not exceed the aggregate total of the **Reserve** capability of all **Eligible Assets** which at the time of submission of such **STOR Tenders** remain **Unallocated**.

Where a **STOR Tender** in respect of an aggregated **STOR Unit** results in a **STOR Contract** and at that time it has not had **Eligible Assets** to it, then:-

the **Reserve Provider** shall allocate or re-allocate **Eligible Assets** to that aggregated **STOR Unit** by way of a valid **Allocation Notification** or **Variable Allocation Notification** pursuant to Sub-Clause 5.5 or Sub-Clause 6.6 (as the case may be), such that the aggregate total **Reserve** capability of all such **Eligible Assets** so allocated or reallocated is not less than the applicable **Contracted MW** (failing which, in accordance with the **Standard Contract Terms**, the **Reserve Provider** shall declare **Reserve** unavailable from that aggregated **STOR Unit** in all **Availability Windows** during that **Week**); and

for the avoidance of doubt, such allocation(s) and reallocation(s) shall not affect the terms of that **STOR Contract** (including without limitation the **Contracted MW**, **Optional MW**, **Technical Parameters** and **Availability Price** applicable thereto).

1. Eligible Assets - ALLOCATION AND RE-ALLOCATION

*Introduction of New* ***Eligible Assets***

For the purposes of this Clause 5 and Clauses 4 and 6, **Eligible Assets** not previously **Registered** may proposed for **Registration** by the **Reserve Provider** and be agreed in writing from time to time between the **Parties** in accordance with the following provisions:-

each proposed **Eligible Asset** by the **Reserve Provider** shall either be:

* + - * 1. detailed in the form specified in Appendix 8 and submitted by the **Reserve Provider** to **National Grid ESO** by facsimile; or
				2. be specified in (or in the form specified in) Appendix 4;

the form specified in Appendix 8 and the details of the **Eligible Assets** set out in (or in the form specified in) Appendix 4 shall be signed by the **Reserve Provider** and counter-signed by or on behalf of the owner or operator of the proposed **Eligible Asset**;

such proposed **Eligible Asset** shall then be subject to approval by **National Grid ESO** (at its sole discretion) within 28 days of receiving the form duly signed and countersigned as aforesaid, and if so approved the form shall be countersigned by or on behalf of **National Grid ESO** and returned to the **Reserve Provider** by facsimile; and

such **Eligible Asset** shall be effective for the purposes of this Clause 5 from the date such form is returned by **National Grid ESO** to the **Reserve Provider** duly countersigned.

The **Reserve Provider** shall procure full audit and inspection rights to the aggregated **STOR Unit** for the benefit of **National Grid ESO** and its agents and contractors and shall also retain full metering data for all **Eligible Assets** and make the same available for inspection by **National Grid ESO**.

*Allocation and re-allocation of* ***Eligible Assets***

It is agreed by the **Parties** that, for the purposes of each and any **STOR Tender** or **STOR Contract** with respect to an aggregated **STOR Unit** (except a **Variable Demand Aggregated STOR Unit** in respect of which Clause 6 shall apply), the **Reserve Provider** may:-

allocate to that aggregated **STOR Unit** one or more **Eligible Assets** which are at that time **Unallocated**; and

re-allocate to that aggregated **STOR Unit** one or more **Eligible Assets** which are at that time already allocated to another aggregated **STOR Unit** (not being a **Variable Demand Aggregated STOR Unit**), in each case in accordance with the procedure set out in this Clause 5.

Any such allocation or re-allocation of **Eligible Assets** to an aggregated **STOR Unit** shall be made by facsimile by the **Reserve Provider** to **National Grid ESO** in the form set out in Appendix 9 (an “**Allocation Notification**”) in accordance with Sub-Clause 5.5.

An **Allocation Notification** shall only be valid if:-

* + - * 1. received by **National Grid ESO** no later than 14.00 hours at least (2) Business Days prior to the date on which the allocation or re-allocation is expressed to take effect;
				2. **National Grid ESO** is satisfied that appropriate communications and metering equipment have been installed with respect to the applicable aggregated **STOR Unit** and the **Eligible Assets** allocated to it in order to enable the instruction and monitoring of the delivery of **Reserve** from the **Aggregated STOR Unit**; and
				3. an aggregation methodology (approved by **National Grid ESO**) has been developed by the **Reserve Provider** to determine the availability and provision of **Reserve** from such aggregated **STOR Unit**.

With respect to each valid **Allocation Notification**, **National Grid ESO** shall confirm the same by countersigning the **Allocation Notification** by or on behalf of **National Grid ESO** and returning it to the **Reserve Provider** by facsimile no later than 09.00 hours on the Friday immediately preceding commencement of the **Week** in which the allocation or re-allocation is expressed to take effect, whereupon the terms of the relevant **STOR Contract** shall be deemed amended accordingly.

For the avoidance of doubt, an **Eligible Asset** may be **Allocated** in accordance with this Clause 5 from an aggregated **STOR Unit** the subject of a **STOR Contract** formed upon acceptance of a **STOR Tender** to an aggregated **STOR Unit** the subject of a **STOR Contract** formed upon utilisation by **National Grid ESO** of an **Optional Bid**, and vice versa.

The **Reserve Provider** may not in any **STOR Year** make in excess of 25 **Allocation Notifications** (which for the purposes of this Sub-Clause 5.8 shall include any **Variable Allocation Notifications** made pursuant to Clause 6),provided always that any confirmation by **National Grid ESO** of a valid **Allocation Notification** pursuant to Sub-Clause 5.6 shall be effective and conclusive in confirming the same notwithstanding that such limit is thereby exceeded**.**

if an **Allocation Notification** is invalid, in accordance with Sub-Clause 5.5, then it shall be treated as if it was never submitted.

*Amendment/Removal of* ***Eligible Assets***

The **Parties** may agree in writing from time to time changes to the **Reserve**  capability of an **Eligible Asset** or that an **Unallocated** **Eligible Asset** shall be removed from this **STOR Framework Agreement** and cease to be effective for the purposes of this Clause 5, in each case in accordance with the following provisions:

* + - * 1. details of each proposed change or removal shall be set out by the **Reserve Provider** in the form specified in Appendix 10and notified to **National Grid ESO** by facsimile;
				2. where the **Reserve Provider** proposes to change the **Reserve** capability of an **Eligible Asset**, eachsuch form shall be signed bythe **Reserve Provider** and counter-signed by or on behalfof the owner or operator of the **Eligible Asset**; and
				3. such proposed change or removal shall then be subject to approval by **National Grid ESO** (at its sole discretion) within seven (7) days of receiving the form duly signed and countersigned as aforesaid, and if so approved the form shall be countersigned by or on behalf of **National Grid ESO** and returned to the **Reserve Provider** by facsimile, whereupon, if applicable, the terms of the relevant **STOR Contract** shall be deemed amended accordingly.
1. VARIABLE DEMAND AGGREGATED STOR Unit

It is recognised by the **Parties** that the **Delivery Method** for an **Aggregated STOR Unit** specified in Appendix 3 anticipates delivery by the **Reserve Provider** of **Reserve** by way of a reduction in **Demand** of not less than the **Contracted MW** by reference to a baseline **Demand** established at the time of the **Instruction** and which is assumed to be constant throughout the delivery of **Reserve**.

To allow the **Reserve Provider** the flexibility to deliver **Reserve** from an **Aggregated STOR Unit** by way of **Demand** reduction by reference to a non-static baseline **Demand**, the provisions of this Clause 6 shall apply where so provided in a **STOR Contract**.

For the purposes of Clause 5 and this Clause 6, the term “**Variable Demand Aggregated STOR Unit**” shall mean such of the **Aggregated STOR Units** (if any) as may be identified in Part 2 of Appendix 3.

*Allocation of* ***Eligible Assets***

It is agreed by the **Parties** that, for the purposes of each and any **STOR Tender** or **STOR Contract** with respect to a **Variable Demand Aggregated STOR Unit**, the **Reserve Provider** may allocate to that **Variable Demand Aggregated STOR Unit** one or more **Eligible Assets** which are specified in (or in the form specified in) Appendix 4 and are at that time **Unallocated**, in each case in accordance with the procedure set out in this Clause 6.

Any such allocation of **Eligible Assets** to a **Variable Demand Aggregated STOR Unit** shall be made by facsimile by the **Reserve Provider** to **National Grid ESO** in the form set out in Appendix 9 (a “**Allocation and Re-allocation of Eligible Assets**”) in accordance with Sub-Clause 6.6.

A **Variable Allocation Notification** shall only be valid if:-

received by **National Grid ESO** no later than 14.00 hours on the Wednesday immediately preceding commencement of the Week in which the allocation or re-allocation is expressed to take effect;

**National Grid ESO** is satisfied that appropriate communications and metering equipment have been installed with respect to the **Variable Demand Aggregated** **STOR Unit** and the **Eligible Assets** allocated to it in order to enable the instruction and monitoring of the delivery of **Reserve** from the **Variable Demand Aggregated STOR Unit**; and

an aggregation methodology (approved by **National Grid ESO**) has been developed by the **Reserve Provider** to determine the availability and provision of **Reserve** from such **Variable Demand Aggregated STOR Unit**.

With respect to each valid **Variable Allocation Notification**, **National Grid ESO** shall confirm the same by countersigning the **Variable Allocation Notification** by or on behalf of **National Grid ESO** and returning it to the **Reserve Provider** by facsimile no later than 09.00 hours on the Friday immediately preceding commencement of the Week in which the allocation or re-allocation is expressed to take effect, whereupon the terms of the relevant **STOR Contract** shall be deemed amended accordingly.

The **Reserve Provider** may not in any **STOR Year** make in excess of 25 **Variable Allocation Notifications** (which for the purposes of this Sub-Clause 6.8 shall include any **Allocation Notifications** made pursuant to Clause 5), provided always that any confirmation by **National Grid ESO** of a valid **Variable Allocation Notification** pursuant to Sub-Clause 6.7 shall be effective and conclusive in confirming the same notwithstanding that such limit is thereby exceeded.

if a **Variable Allocation Notification** is invalid in accordance with Sub-Clause 6.6, then it shall be treated as if it was never submitted.

For all **STOR Contracts** in relation to a **Variable Demand Aggregated STOR Unit**:-

the **Reserve Provider** shall calculate the **Demand Baseline Forecast** for the **Variable Demand Aggregated STOR Unit** for each **Contracted Availability Window** or **Contracted Optional Window** in advance of such Windows in accordance with the methodology contained in Appendix 5;

such **Demand Baseline Forecast** shall then comprise a baseline **Demand** for the **Variable Demand Aggregated STOR Unit** for the **Windows** in question against which the **Contracted MW** shall be delivered by the **Reserve Provider** in accordance with an **Instruction**; and

in addition to the **Reserve Provider**’s obligation, pursuant to paragraph 3.13 (*Monitoring, Metering and Testing*) of the **Standard Contract Terms**, to submit minute by minute metering data to **National Grid ESO**, using **STOR Despatch**, to evidence the amount of **Reserve** provided, the **Reserve Provider** shall continuously submit to **National Grid ESO**, using **STOR Despatch**:

* + - * 1. minute by minute metering data from each of the **Eligible Sites**; and
				2. the difference between such metering data submitted and the **Demand Baseline Forecast**.

The **Parties** may agree in writing from time to time that an **Eligible Asset** that is **Allocated** to a **Variable Demand Aggregated** **STOR Unit** shall become **Unallocated** in accordance with the following provisions:

a request by the **Reserve Provider** to **Unallocate** an **Eligible Asset** from a **Variable Demand Aggregated STOR Unit** may only be made if such **Variable Demand Aggregated STOR Unit**  is not the subject of a **STOR Contract**;

such request shall be made in the form specified in Appendix 10 and notified to **National Grid ESO** by facsimile;

each such form shall be signed by the **Reserve Provider**; and

within 7 days of **National Grid ESO** receiving such form duly signed, the form shall be countersigned by or on behalf of **National Grid ESO** and returned to the **Reserve Provider** by facsimile.

1. PROVISION OF SHORT TERM OPERATING RESERVE

Without limiting the generality of Sub-Clause 2.1, upon the formation of each **STOR Contract** pursuant to and in accordance with the **Standard Contract Terms**, the **Reserve Provider** hereby agrees to provide **Short Term Operating Reserve** to **National Grid ESO** from the relevant **STOR Unit** upon and subject to the applicable terms and conditions set out in the **Standard Contract Terms** and in accordance with Clause 8.

For the purposes of this **STOR Framework Agreement** and paragraph 4.10 (*Reserve Provider’s Agent*) of the **Standard Contract Terms**, the **Parties** hereby agree that, where the **STOR Tender** so provides, the **Reserve Provider** may procure the performance of certain of its obligations in connection with the provision of **Short Term Operating Reserve** from the relevant **STOR Unit** or by the **Reserve Provider**’s **Agent**.

1. DELIVERY METHOD

The **Reserve Provider** shall provide **Short Term Operating Reserve** to **National Grid ESO** from the relevant **STOR Unit** in accordance with the **Delivery Method** specified in Appendix 3.

The **Reserve Provider** shall notify **National Grid ESO** forthwith where it intends to alter the **Delivery Method** applicable to a **STOR Unit**. Following receipt of such notification, or (where the **Reserve Provider** fails to make any notification pursuant to this Sub-Clause 8.2) upon **National Grid ESO** becoming aware that the **Delivery Method** applicable to a **STOR Unit** has been altered:-

**National Grid ESO** may, at its option, terminate any **STOR Contract** in respect of the relevant **STOR Unit** in accordance with paragraph 4.5 (*Termination*) of the **Standard Contract Terms**; and

the **Parties** shall, as soon as reasonably practicable thereafter, enter into an agreement in accordance with Clause 10 to amend the **Delivery Method** applicable to the relevant **STOR Unit** specified in Appendix 3.

Where Sub-Clause 8.2 applies, until such time as an agreement to amend the **Delivery Method** has been entered into by the **Parties** in accordance with Sub-Clause 8.2.2, the **Reserve Provider’**s right to submit any **STOR Tender** in respect of the relevant **STOR Unit** shall be suspended.

1. National Grid ESOWORKS PROVISIONS

Where the **Reserve Provider** has submitted a **STOR Tender** in respect of which provision of **Short Term Operative Reserve** is dependent upon the carrying out of **Works** to any or all of the **Contracted STOR Units**, then upon acceptance by **National Grid ESO** of any **STOR Tender** with respect thereto the provisions of Appendix 6 shall apply.

1. VARIATIONS

No variation to this **STOR Framework Agreement** shall be effective unless made in writing and signed by or on behalf of both **National Grid ESO** and the **Reserve Provider**.

1. NOTICES

For the purposes of this **STOR Framework Agreement**, unless and until otherwise notified by the relevant **Party** to the other in accordance with paragraph 4.9 (*Notices*) of the **Standard Contract Terms**, any notice or other communication to be given by **National Grid ESO** or the **Reserve Provider** to the other under, or in connection with matters contemplated by, this **STOR Framework Agreement** and any **STOR Contract** shall be sent to the following address and/or email and marked for the attention of the person named below:

**National Grid ESO**: in accordance with the details set out in paragraph 4.9.1(a) of the **Standard Contract Terms**

**Reserve Provider**: Name of Reserve Provider]

 [Address]

 Marked for the attention of: [ ]

 Operational telephone contact number: [ ]

 Operational email: [ ]

1. National Grid ESO National Grid ESO COUNTERPARTS

This **STOR Framework Agreement** may be signed in any number of counterparts and by the **Parties** on separate counterparts, each of which when signed shall constitute an original but all the counterparts shall together constitute but one and the same instrument. For the purposes of this Clause 12, the delivery of a facsimile copy of a signed counterpart of this **STOR Framework Agreement** shall be deemed to be a valid signature thereof provided that the **Party** so delivering a facsimile hereby undertakes to deliver an original copy of this **STOR Framework Agreement** forthwith following such facsimile transmission.

**IN WITNESS WHEREOF** the hands of the duly authorised representatives of the **Parties** hereto at the date first above written

SIGNED BY )

for and on behalf of )

**NATIONAL GRID ELECTRICITY**

**SYSTEM OPERATOR LIMITED** )

SIGNED BY )

for and on behalf of )

**[ ]** )

1.

Further Definitions

|  |  |
| --- | --- |
|  “**Allocated”** | means, with respect to an **Eligible Asset**, allocated at the relevant time to an aggregated **STOR Units** in accordance with the provisions of Clause 5 or 6 (as the case may be), and “**Unallocated**” shall be construed accordingly; |
| “**Allocation Notification**” | shall have the meaning given in Sub-Clause 5.4; |
| **“Deemed Demand”** | shall have the meaning given in Appendix 5; |
| “**Delivery Method**” | In respect of a **STOR Unit**, the method of delivery of **Short Term Operating Reserve** employed by that **STOR Unit** specified in Appendix 3; |
|  “**Demand Baseline Forecast”** |  the **Demand** of the **Variable Demand Aggregated STOR Unit** calculated in accordance with the methodology contained in Appendix 5; |
| “**Permitted Third Parties**  | any owner and/or operator of an **Eligible Asset** who has given the acknowledgement and undertaking set out in the form specified in Appendix 4 or Appendix 8 (as the case may be); |
| “**Standard Contract Terms**” | the latest version of the document entitled “Short Term Operating Reserve Standard Contract Terms” published by **National Grid ESO** at the date hereof and as revised from time to time in accordance with its terms; |
| “**STOR Framework Agreement**” | this Short Term Operating Reserve Framework Agreement as from time to time amended or modified; |
| **“Variable Allocation Notification”** | shall have the meaning given in Sub-Clause 6.5; and |
| **“Variable Demand Aggregated STOR Unit”** | shall have the meaning given in Sub-Clause 6.3.  |

1. Special conditions

1. Aggregated STOR Units

**Part 1 – Aggregated STOR Units**

|  |  |
| --- | --- |
| **Aggregated STOR Unit [ID]** | **[ ]** |
| **Eligible Asset [IDs] allocated to Aggregated STOR Unit**  |  |
| **Delivery Method / unit type**  | **[Generation][Demand]**\***\****Delete whichever is not applicable* |
| **Grid Supply Point**  |  |
| **GSP Group**  |  |
| **Connected to Distribution System** | **[Yes/No]***\****\****Delete whichever is not applicable* |
| **DNO (if applicable)** |  |
| **Response Time**  |  |
| **Cease Time** |  |
| **Run-Up Rate** |  |
| **Run-Down Rate** |  |
| **Maximum Utilisation Period**  |  |
| **Minimum Non-Zero Time (MNZT)** |  |
| **Recovery Period**  |  |

**Part 2 – Variable Demand Aggregated STOR Unit**

|  |  |
| --- | --- |
| **Variable Demand Aggregated STOR Unit [ID]** | **[ ]** |
| **Eligible Asset [IDs] allocated to Variable Demand Aggregated STOR Unit**  |  |
| **Delivery Method / unit type**  | **Demand** |
| **Grid Supply Point**  |  |
| **GSP Group**  |  |
| **Connected to Distribution System** | **[Yes/No]***\****\****Delete whichever is not applicable* |
| **DNO (if applicable)** |  |
| **Response Time**  |  |
| **Cease Time** |  |
| **Run-Up Rate** |  |
| **Run-Down Rate** |  |
| **Maximum Utilisation Period**  |  |
| **Minimum Non-Zero Time (MNZT)** |  |
| **Recovery Period**  |  |

Appendix 4
ELIGIBLE ASSETS

|  |  |
| --- | --- |
| **Eligible Asset [1] [ID]** |  |
| **Delivery Method / unit type**  | **[Generation][Demand]**\***\****Delete whichever is not applicable* |
| **Generation capacity (if applicable)** |  |
| **Demand capacity (if applicable)** |  |
| **Fuel type**  |  |
| **Connection type**  | **[Firm][Flexible]** |
| **Connection Voltage at connection point**  |  |
| **Node** | **[*If known, enter the nearest substation on the NETS that this unit connects to]*** |
| **Latitude** |  |
|  |  |
| **Longitude**  |  |
| **Import MPAN** |  |
| **Export MPAN** |  |

**CONFIRMATION BY RESERVE PROVIDER:**

**………………………………………………………………………………………………………**

**CONFIRMATION BY OWNER/OPERATOR:**

We, the undersigned, hereby acknowledge and undertake to National Grid Electricity System Operator Limited as follows:

(i) we are the owner and/or operator of the **Eligible Asset(s)** described above, and the information set out above is true and accurate;

(ii) we have agreed terms with the **Reserve Provider** referred to above in order to facilitate the availability and despatch of **Short Term Operating Reserve** from the **Eligible Asset(s)** described above on an aggregated basis through the **Reserve Provider**;

(iii) we hereby grant to National Grid Electricity System Operator Limited and its agents and contractors audit and inspection rights to the **Eligible Asset(s)** (upon not less than 5 **Business Days** notice) for the purposes of the provision of **Short Term Operating Reserve**;

(iv) we hereby agree that we shall hold confidential and not disclose to any person, upon the terms of paragraph 4.7 (*Confidentiality and Announcements*) of the **Standard Contract Terms**, all and any information disclosed to us by the **Reserve Provider** in accordance with Clause 12 of the **STOR Framework Agreement**.

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of **[ ]** |

**…………………………………………………………………………………………………………**

**(National Grid ESO Only)**

|  |  |
| --- | --- |
| **The above amendment(s) shall take effect on :-** | …………………………………. (DD/MM/YY) |

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** | **National Grid ESO, Balancing & Revenue Services** | **Fax:** | 01926 656612 |
| **To:** | **[ ]** | **Fax:** | [ ] |
| **Date:** | ………………… | **Time:** | ………………. |

In accordance with Sub-Clause 5.1.3 of the **STOR Framework Agreement**, we APPROVE/REJECT\* (\*deleted as appropriate) the **Eligible Asset** as set out above. [We further agree to comply with the owner/operator’s reasonable health, safety, environmental and security policies that we are made aware of in writing when we audit an **Eligible Asset** provided that such policies do not affect our ability to carry out the audit.]

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of National Grid Electricity System Operator Limited |

|  |  |
| --- | --- |
| **Eligible Asset [2] [ID]** |  |
| **Delivery Method / unit type**  | **[Generation][Demand]**\***\****Delete whichever is not applicable* |
| **Generation capacity (if applicable)** |  |
| **Demand capacity (if applicable)** |  |
| **Fuel type**  |  |
| **Connection type**  | **[Firm][Flexible]** |
| **Connection Voltage at connection point**  |  |
| **Node** | **[*If known, enter the nearest substation on the NETS that this unit connects to]*** |
| **Latitude** |  |
| **Longitude**  |  |
| **Post Code** |  |
| **Import MPAN** |  |
| **Export MPAN** |  |

**CONFIRMATION BY RESERVE PROVIDER:**

**………………………………………………………………………………………………………**

**CONFIRMATION BY OWNER/OPERATOR:**

We, the undersigned, hereby acknowledge and undertake to National Grid Electricity System Operator Limited as follows:

(i) we are the owner and/or operator of the **Eligible Asset(s)** described above, and the information set out above is true and accurate;

(ii) we have agreed terms with the **Reserve Provider** referred to above in order to facilitate the availability and despatch of **Short Term Operating Reserve** from the **Eligible Asset(s)** described above on an aggregated basis through the **Reserve Provider**;

(iii) we hereby grant to National Grid Electricity System Operator Limited and its agents and contractors audit and inspection rights to the **Eligible Asset(s)** (upon not less than 5 **Business Days** notice) for the purposes of the provision of **Short Term Operating Reserve**;

(iv) we hereby agree that we shall hold confidential and not disclose to any person, upon the terms of paragraph 4.7 (*Confidentiality and Announcements*) of the **Standard Contract Terms**, all and any information disclosed to us by the **Reserve Provider** in accordance with Clause 12 of the **STOR Framework Agreement**.

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of **[ ]** |

**…………………………………………………………………………………………………………**

**(National Grid ESO Only)**

|  |  |
| --- | --- |
| **The above amendment(s) shall take effect on :-** | …………………………………. (DD/MM/YY) |

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** | **National Grid ESO, Balancing & Revenue Services** | **Fax:** | 01926 656612 |
| **To:** | **[ ]** | **Fax:** | [ ] |
| **Date:** | ………………… | **Time:** | ………………. |

In accordance with Sub-Clause 5.1.3 of the **STOR Framework Agreement**, we APPROVE/REJECT\* (\*deleted as appropriate) the **Eligible Asset** as set out above. [We further agree to comply with the owner/operator’s reasonable health, safety, environmental and security policies that we are made aware of in writing when we audit an **Eligible Asset** provided that such policies do not affect our ability to carry out the audit.]

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of National Grid Electricity System Operator Limited |

Appendix 5

DEMAND Baseline FORECAST Methodology

The **Demand Baseline Forecast** will vary depending on whether it is being calculated for a **Business Day**, a **Saturday** or a non **Working Day**.

* + - * 1. Business Day

The minute by minute metering data for the previous three **Business Days** shall be collated by the **Reserve Provider**.

If **Reserve** has been delivered during such period, the amount of **Reserve** delivered shall be added to the metering data on a minute by minute basis to calculate the “**Deemed Demand**”.

The **Reserve Provider** shall then divide the **Deemed Demand** for every minute over the last three **Business Days** by three to calculate the average **Demand** which shall be the “**Demand Baseline Forecast**” for the **Business Day**.

* + - * 1. Saturday

The minute by minute metering data for the previous three **Saturdays** shall be reviewed by the **Reserve Provider**.

If **Reserve** has been delivered during such period, the amount of **Reserve** delivered shall be added to the metering data on a minute by minute basis to calculate the **Deemed Demand**.

The **Reserve Provider** shall then divide the **Deemed Demand** for every minute over the last three Saturdays by three to calculate the average **Demand** which shall be the “**Demand Baseline Forecast**” for the Saturday.

* + - * 1. Non Working Day

The minute by minute metering data for the previous three non **Working Days** shall be reviewed by the **Reserve Provider**.

If **Reserve** has been delivered during such period, the amount of **Reserve** delivered shall be added to the metering data on a minute by minute basis to calculate the **Deemed Demand**.

The **Reserve Provider** shall then divide the **Deemed Demand** for every minute over the last three non **Working Days** by three to calculate the average **Demand** which shall be the “**Demand Baseline Forecast**” for the non **Working Day**.

1.

MANDATORY WORKS PROVISIONs

Until such time as **National Grid ESO** notifies the **Reserve Provider** that it has migrated registration details of the **Reserve Provider** and its **Eligible Assets** to an online portal, the **Works** and **Works Programme** shall be as described and set out in this Appendix 6.

**WORKS PROGRAMME**

*[ELIGIBLE ASSET [1]]*

|  |  |
| --- | --- |
| **Works Activity** | **Target Date** |
| Purchase of land/obtain lease |  |
| Obtain planning permission |  |
| Obtain environmental permits (if applicable) |  |
| Purchase of STOR assets |  |
| Begin civil construction Works |  |
| Begin [ ]kV connection works |  |
| Complete communication infrastructure |  |
| Complete [ ]kV connection works |  |
| Complete installation of gen-sets |  |
| Commission gen-sets |  |
| End-To-End Test |  |

*[ELIGIBLE ASSET [2]]*

|  |  |
| --- | --- |
| **Works Activity** | **Target Date** |
| Purchase of land/obtain lease  |  |
| Obtain planning permission |  |
| Obtain environmental permits (if applicable) |  |
| Purchase of STOR assets |  |
| Begin civil construction Works |  |
| Begin [ ]kV connection works |  |
| Complete communication infrastructure |  |
| Complete [ ]kV connection works |  |
| Complete installation of gen-sets |  |
| Commission gen-sets |  |
| End-To-End Test |  |

1.

NOT USED

1.

Introduction of New Eligible Assets

**FORM OF NOTIFICATION REQUEST FOR NEW ELIGIBLE ASSET**

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** | **[ ]** | **Fax:** | [ ] |
| **To:** | **National Grid ESO, Balancing & Revenue Services**  | **Fax:** | commercial.operation@nationalgrideso.com |
| **Date:** | ………………… | **Time:** | ………………. |

In accordance with Sub-Clause 5.1.1(a) of the **STOR Framework Agreement**, this is a proposal to introduce the following new **Eligible Asset**:-

**OPERATIONAL DETAILS FOR STOR ELIGIBLE ASSET**

|  |  |
| --- | --- |
| **ELIGIBLE ASSET DETAILS** |  |
| Eligible Asset Name |  |
| Eligible Asset Owner Address and Contact Details |  |
| Asset Owner consenting to this request | Name: [ ]…………………………………………………………….[Title] |
| Site Address, Latitude and Longitude |  |
| Technical / Site Contact (contact name and telephone number of both duty and standby personnel) |  |
| Delivery Method | **[Generation][Demand]**\***\****Delete whichever is not applicable* |
| Fuel Type |  |
| **Generation capacity (if applicable)** |  |
| **Demand capacity (if applicable)** |  |
| **Connection type** | **[Firm][Flexible]** |
| **Connection Voltage at connection point**  |  |
| **Node** | **[*If known, enter the nearest substation on the NETS that this asset connects to]*** |
| **Import MPAN** |  |
| **Export MPAN** |  |

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of **[ ]** |

**CONFIRMATION BY RESERVE PROVIDER:**

**………………………………………………………………………………………………………**

**CONFIRMATION BY OWNER/OPERATOR:**

We, the undersigned, hereby acknowledge and undertake to National Grid Electricity System Operator Limited as follows:

(i) we are the owner and/or operator of the **Eligible Asset(s)** described above, and the information set out above is true and accurate;

(ii) we have agreed terms with the **Reserve Provider** referred to above in order to facilitate the availability and despatch of **Short Term Operating Reserve** from the **Eligible Asset(s)** described above on an aggregated basis through the **Reserve Provider**;

(iii) we hereby grant to National Grid Electricity System Operator Limited and its agents and contractors audit and inspection rights to the **Eligible Asset(s)** (upon not less than 5 **Business Days** notice) for the purposes of the provision of **Short Term Operating Reserve**;

(iv) we hereby agree that we shall hold confidential and not disclose to any person, upon the terms of paragraph 4.7 (*Confidentiality and Announcements*) of the **Standard Contract Terms**, all and any information disclosed to us by the **Reserve Provider** in accordance with Clause 12 of the **STOR Framework Agreement**.

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of **[ ]** |

**…………………………………………………………………………………………………………**

**(National Grid ESO Only)**

|  |  |
| --- | --- |
| **The above amendment(s) shall take effect on :-** | …………………………………. (DD/MM/YY) |

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** | **National Grid ESO, Balancing & Revenue Services** | **Fax:** | 01926 656612 |
| **To:** | **[ ]** | **Fax:** | [ ] |
| **Date:** | ………………… | **Time:** | ………………. |

In accordance with Sub-Clause 5.1.3 of the **STOR Framework Agreement**, we APPROVE/REJECT\* (\*deleted as appropriate) your proposed introduction of a new **Eligible Asset** as set out above. [We further agree to comply with the owner/operator’s reasonable health, safety, environmental and security policies that we are made aware of in writing when we audit an **Eligible Asset** provided that such policies do not affect our ability to carry out the audit.]

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of National Grid Electricity System Operator Limited |

1. Allocation and Re‑Allocation of ELIGIBLE ASSETS

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** |  | **Fax:** |  |
| **To:** | **National Grid ESO, Balancing & Revenue Services** | **Fax:** | **01926 656612** |
| **Date:** | …………………… | **Time:** | …………………… |

In accordance with Sub-Clause 5.4/6.5 of the **STOR Framework Agreement**, the following **Eligible Assets** shall be allocated and/or re-allocated to the below mentioned aggregated **STOR Unit(s)** or Variable Demand Aggregated STOR Unit(s) (as applicable) as follows:

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **ELIGIBLE ASSET** | **FROM AGGREGATED STOR UNIT or VARIABLE DEMAND AGGREGATED STOR UNIT** **(if applicable)** | **TO AGGREGATED UNIT or VARIABLE DEMAND AGGREGATED STOR UNIT (as applicable)** | **LOCATION** | **GENERATION/DEMAND CAPACITY** |
|  |  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |
| **TOTAL** | **MW** |

|  |  |
| --- | --- |
| **The above amendment(s) shall take effect on:** | ………………………………………(DD/MM/YY) |

|  |  |  |  |
| --- | --- | --- | --- |
| Signed by: | …………………………. (signature) | Name: | ……………………………………….. |
| For and on behalf of: …………………………………... |

**……………………………………………………………………………….**

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** | **National Grid ESO, Balancing & Revenue Services** | **Fax:** | **01926 656612** |
| **To:** |  | **Fax:** |  |
| **Date:** | …………………… | **Time:** | …………………… |

In accordance with Sub-Clause 5.6/6.7 of the **STOR Framework Agreement**, we ACKNOWLEDGE AS VALID/REJECT AS INVALID \* (\*deleted as appropriate) your notice of allocation and/or re-allocation of **Eligible Assets** as set out in the above table(s).

|  |  |  |  |
| --- | --- | --- | --- |
| Signed by: | …………………………. (signature) | Name: | ……………………………………….. |
| For and on behalf of National Grid Electricity System Operator Limited |

1. REQUEST TO CHANGE RESERVE CAPABILITY/REMOVE ELIGIBLE ASSET(S)

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** |  | **Fax:** |  |
| **To:** | **National Grid ESO, Balancing & Revenue Services** | **Fax:** | **01926 656612** |
| **Date:** | …………………… | **Time:** | …………………… |

In accordance with Sub-Clause 5.10(a) of the **STOR Framework Agreement**, this is a proposal to change the **Reserve** capability of the following **Eligible Assets(s)**:-

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **ELIGIBLE ASSET**  | **ALLOCATED TO AGGREGATED STOR UNIT** | **GENERATION/DEMAND CAPACITY** | **GENERATION/DEMAND CAPACITY** | **REASON FOR AMENDMENT** |
|  |  |  |  |  |
|  |  |  |  |  |
|  |  |  |  |  |

In accordance with Sub-Clause 5.10(a) of the **STOR Framework Agreement**, this is a proposal to remove the following **Unallocated Eligible Asset(s)** from the **STOR Framework Agreement**:-

|  |  |  |  |
| --- | --- | --- | --- |
| **ELIGIBLE ASSET** | **LOCATION** | **GENERATION/DEMAND CAPACITY** | **REASON FOR REMOVAL** |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

|  |  |
| --- | --- |
| **The above amendment(s) shall take effect on:** | ……………………………………(DD/MM/YY) |

|  |  |  |  |
| --- | --- | --- | --- |
| Signed by: | …………………………. (signature) | Name: | ……………………………………….. |
| For and on behalf of: …………………………………... |

**CONFIRMATION BY OWNER/OPERATOR:**

We, the undersigned, hereby acknowledge and undertake to National Grid Electricity System Operator Limited that we are the owner and/or operator of the **Eligible Asset(s)** described above, and the information set out above is true and accurate;

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of **[ ]** |

**…………………………………………………………………………………………………………**

**…………………………………………………………………………………………………………**

**(National Grid ESO Only)**

|  |  |
| --- | --- |
| **The above amendment(s) shall take effect on :-** | …………………………………. (DD/MM/YY) |

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** | **National Grid ESO, Balancing & Revenue Services** | **Fax:** | 01926 656612 |
| **To:** | **[ ]** | **Fax:** | [ ] |
| **Date:** | ………………… | **Time:** | ………………. |

In accordance with Sub-Clause 5.10(c) of the **STOR Framework Agreement**, we APPROVE/REJECT\* (\*deleted as appropriate) your proposal as set out above.

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of National Grid Electricity System Operator Limited |

1. VERIFICATION REQUEST FOR ELIGIBLE ASSET INCLUDED IN Appendix 8

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** | **[ ]** | **Fax:** | [ ] |
| **To:** | **National Grid ESO, Balancing & Revenue Services**  | **Fax:** | commercial.operation@nationalgrideso.com |
| **Date:** | ………………… | **Time:** | ………………. |

In accordance with Sub-Clause 5.1.1(b) of the **STOR Framework Agreement**, this is a request to verify the following **Eligible Asset**:-

**OPERATIONAL DETAILS FOR STOR SUB-SITE**

|  |  |
| --- | --- |
| **ELIGIBLE ASSET DETAILS** |  |
| Eligible Asset Name |  |
| Eligible Asset Owner Address and Contact Details |  |
| Asset Owner consenting to this request | Name: [ ]…………………………………………………………….[Title] |
| Site Address, Latitude and Longitude |  |
| Technical / Site Contact (contact name and telephone number of both duty and standby personnel) |  |
| Delivery Method | **[Generation][Demand]**\***\****Delete whichever is not applicable* |
| Fuel Type |  |
| **Generation capacity (if applicable)** |  |
| **Demand capacity (if applicable)** |  |
| **Connection type** | **[Firm][Flexible]** |
| **Connection Voltage at connection point**  |  |
| **Node** | **[*If known, enter the nearest substation on the NETS that this asset connects to]*** |
| **Import MPAN** |  |
| **Export MPAN** |  |

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of **[ ]** |

**CONFIRMATION BY RESERVE PROVIDER:**

**………………………………………………………………………………………………………**

**CONFIRMATION BY OWNER/OPERATOR:**

We, the undersigned, hereby acknowledge and undertake to National Grid Electricity System Operator Limited as follows:

(i) we are the owner and/or operator of the **Eligible Asset(s)** described above, and the information set out above is true and accurate;

(ii) we have agreed terms with the **Reserve Provider** referred to above in order to facilitate the availability and despatch of **Short Term Operating Reserve** from the **Eligible Asset** described above on an aggregated basis through the **Reserve Provider**;

(iii) we hereby grant to National Grid Electricity System Operator Limited and its agents and contractors audit and inspection rights to the **Eligible Asset(s)** (upon not less than 5 **Business Days** notice) for the purposes of the provision of **Short Term Operating Reserve**;

(iv) we hereby agree that we shall hold confidential and not disclose to any person, upon the terms of paragraph 4.7 (*Confidentiality and Announcements*) of the **Standard Contract Terms**, all and any information disclosed to us by the Reserve Provider in accordance with Clause 12 of the **STOR Framework Agreement**.

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of **[ ]** |

**…………………………………………………………………………………………………………**

**(National Grid ESO Only)**

|  |  |
| --- | --- |
| **The above amendment(s) shall take effect on :-** | …………………………………. (DD/MM/YY) |

|  |  |  |  |
| --- | --- | --- | --- |
| **From:** | **National Grid ESO, Balancing & Revenue Services** | **Fax:** | 01926 656612 |
| **To:** | **[ ]** | **Fax:** | [ ] |
| **Date:** | ………………… | **Time:** | ………………. |

In accordance with Sub-Clause 5.1.3 of the **STOR Framework Agreement**, we APPROVE AND VERIFY/REJECT\* (\*deleted as appropriate) the **Eligible Asset(s)** as set out above. [We further agree to comply with the owner/operator’s reasonable health, safety, environmental and security policies that we are made aware of in writing when we audit an **Eligible Asset(s)** provided that such policies do not affect our ability to carry out the audit.]

|  |  |  |  |
| --- | --- | --- | --- |
| **Signed by:** | ………………………….(signature) | **Name:** | …………………………………………… |
| For and on behalf of National Grid Electricity System Operator Limited |