national**grid**

Agenda

Meeting name	CMP251 Workgroup meeting 6	
Date of meeting	5 th April 2016	
Time	10:00-14:00	
Location	National Grid House, Warwick Technology Park, Gallows Hill, Warwick, CV34 6DA	
Teleconference	Tel: 0808 238 9819, Participant Code:81833258#	

Item	Торіс	Lead
1	Introduction and meeting objectives	JM
2	Review of Workgroup Consultation responses	All
3	Confirm Original and any WACMs	All
4	Possible Workgroup Vote	RP
5	Next Steps	RP

Attendees					
Name	Company	Role	Attend/Dial-in		
John Martin	National Grid	Chair	Attend		
Ryan Place	Code Administrator	Technical Secretary	Attend		
Nick Pittarello	National Grid	Workgroup member	Attend		
George Moran	British Gas	Workgroup member (proposer)	Attend		
Donald Smith	Ofgem	Authority Representative	Attend		
Garth Graham	SSE	Workgroup member	Attend		
George Douthwaite	N Power	Workgroup member	Attend		
Peter Bolitho	Waters Wye	Workgroup member	Attend		
Cem Suleyman	Drax Power	Workgroup member	Attend		
Binoy Dharsi	EDF	Workgroup member	Attend		
Guy Phillips	EON	Workgroup member	Attend		

Apologies					
Name	Company	Role			
James Anderson	Scottish Power	Workgroup member			

For reference, the Applicable CUSC Objectives are:

Use of System Charging Methodology

- (a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.