

Agenda

Meeting name CMP250 Workgroup meeting 10

Date of meeting 24 June 2016

Time 13:30 – 16:00

Location National Grid House, Warwick, CV34 6DA

Teleconference Tel: 0808 238 9819, Participant Code: 81833258#

Item	Topic	Lead
1	Introduction and meeting objectives	PW
2	Review of Actions	All
3	Development of options for WACMs	All
4	Next Steps	НС

Attendees					
Name	Company	Role	Attend/Dial-in		
Paul Wakeley	National Grid	Chair	Attend		
Heena Chauhan	Code Administrator	Technical Secretary	Attend		
Nick Pittarello	National Grid	Workgroup member	Attend		
Garth Graham	SSE	Workgroup member	Attend		
Jon Wisdom	N Power	Workgroup member	Attend		
Peter Bolitho	Waters Wye	Workgroup member	Attend		
Lee Taylor	GDF Suez	Workgroup member	Attend		
Christopher Granby	Infinis	Workgroup member	Attend		
Cem Suleyman	Drax Power	Workgroup member(proposer)	Attend		
Binoy Dharsi	EDF	Workgroup member	Attend		
James Anderson	Scottish Power	Workgroup member	Attend		
Donald Smith	Ofgem	Authority Representative	Attend		
Paul Jones	EON	Workgroup member	Attend		

Apologies					
Name	Company	Role			
Nikki Jamieson	National Grid	Chair			

For reference, the Applicable CUSC Objectives are:

Use of System Charging Methodology

- (a) that compliance with the use of system charging methodology facilitates
 effective competition in the generation and supply of electricity and (so far as is
 consistent therewith) facilitates competition in the sale, distribution and purchase
 of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.