

Agenda

Meeting name CMP249 Workgroup meeting 6

Date of meeting 15th April 2016

Time 10:00-14:00

Location National Grid House, Warwick Technology Park, Gallows Hill,

Warwick, CV34 6DA

Teleconference Tel: 0808 238 9819, Participant Code:81833258#

Item	Topic	Lead
1	Introduction and meeting objectives	JM
2	CUSC Process Overview	RP
3	Discuss unaddressed comments	All
4	Review of Workgroup Consultation responses	All
6	Discussion of WACMs/ Original	All
5	Next Steps	RP

Attendees					
Name	Company	Role	Attend/Dial-in		
Patrick Hynes	National Grid	Chair	Α		
Jade Clarke	Code Administrator	Technical Secretary	A		
John Brookes	National Grid	Workgroup member(proposer)	А		
Ian Fothergill	SHE Transmission	Workgroup member	Α		
Garth Graham	SSE	Workgroup member	A		
Paul Mott	EDF Energy	Workgroup member	Α		
Joseph Dunn	Scottish Power	Workgroup member	Α		
Guy Phillips	Uniper	Workgroup alternate	Α		
John Norbury	RWE	Workgroup member	А		
Aled Moses	Dong Energy	Workgroup member	Α		
Edda Dirks	Ofgem	Authority Representative	Α		

Apologies				
Name	Company	Role		
Deborah MacPherson	SPT	Workgroup member		
Lin Gao	EON	Workgroup member		

For reference, the Applicable CUSC Objectives are:

Use of System Charging Methodology

- (a) that compliance with the use of system charging methodology facilitates
 effective competition in the generation and supply of electricity and (so far as is
 consistent therewith) facilitates competition in the sale, distribution and purchase
 of electricity;
- (b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);
- (c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.
- (d) compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency.