

**Agenda**

**Meeting name** CMP224 Workgroup Meeting 1

**Date of meeting** 24 October 2013

**Time** 09:30 – 14:00 (Lunch will be provided)

**Location** Room - B3.1, National Grid House, Warwick

**Teleconference** Tel: 0808 238 9819, Participant Code: 32876566

<b>Item</b>	<b>Topic</b>	<b>Lead</b>
1	Introduction and meeting objectives	PH
2	Presentation of CMP224	TS
3	Discuss Terms of Reference:	
	a) Consider the impact of potential outcome of the ACER Review of the ranges applied on annual average generation charges	All
	b) Consider implementation timescales	
	c) Review Illustrative legal text	
4	Next Steps	PH

<b>Attendees</b>			
<b>Name</b>	<b>Company</b>	<b>Role</b>	<b>Attend/Dial-in</b>
Patrick Hynes	Code Administrator	Chair	A
Jade Clarke	Code Administrator	Technical Secretary	A
Tushar Singh	National Grid	Proposer	A
Cem Suleyman	Drax	Workgroup member	A
Garth Graham	SSE	Workgroup member	A
Paul Mott	EDF	Workgroup member	A
James Anderson	Scottish Power	Workgroup member	A
Guy Phillips	EON	Workgroup member	A
Jeremy Gummow	RWE	Workgroup member	A
Kyle Martin	Energy UK	Workgroup member	D
Donald Smith	Ofgem	Authority Representative	TBC

<b>Apologies</b>		
<b>Name</b>	<b>Company</b>	<b>Role</b>

For reference, the Applicable CUSC Objectives are:

#### **Use of System Charging Methodology**

(a) that compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;

(b) that compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and in accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard condition C26 (Requirements of a connect and manage connection);

(c) that, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses.