nationalgrid

Stage 04: Code Administrator Consultation

Connection and Use of System Code (CUSC)

CMP222 User Commitment for Non-Generation Users Volume 2

Draft Legal Text

What stage is this document at?

01 Initial Written Assessment

02 Workgroup Consultation

03 Workgroup Report

O4 Code Administrator Consultation

05 Draft CUSC Modification Report

60 Final CUSC Modification Report

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Any Questions?

Contact:

Adam Sims

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Adam.sims@nationa lgrid.com

This document contains the draft Legal Text for CMP222 alongside the Code Administrator Consultation.



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Document Control

About this document

Proposer:			
Adam Sims			
National Grid			

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1 Draft Legal Text

CMP222 Legal text for Original and WACM1

CUSC - SECTION 1

APPLICABILITY OF SECTIONS AND RELATED AGREEMENTS STRUCTURE

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CUSC - SECTION 1

APPLICABILITY OF SECTIONS AND RELATED AGREEMENTS STRUCTURE

1.1 INTRODUCTION

- 1.1.1 The **CUSC** is divided into different sections, including sections dealing specifically with **Connection** to and **Use of System**, the provision of **Balancing Services**, **Interconnectors** and other sections of more general application.
- 1.1.2 Compliance with the various sections by a **User** is dependent on the nature of that **User's** connection and/or use in any given instance. A **User** may be party to the **CUSC** in a number of different categories.
- 1.1.3 This Section also deals with the requirement for a **User** to enter into **Bilateral Agreements**, **Construction Agreements** and **Mandatory Services Agreements**.
- 1.1.4 The CUSC and the proforma Bilateral Agreements set out as Exhibits 1, 2 and 5 of Schedule 2 are drafted to reflect the standard terms in relation to The Company's charges (an indicative price agreement). Where a User chooses to have a different charging option, where provided for in the Charging Statements current at the time of application for the relevant Bilateral Agreement, that Bilateral Agreement will provide for the specific terms relating to the charging option and for the relevant paragraphs of Section 2 to apply (or be disapplied) subject to those specific terms. This may lead to the areas covered by the relevant Bilateral Agreement being wider in certain circumstances.

1.2 APPLICABILITY

- 1.2.1 Each User is required to comply with the various Sections of the CUSC as provided for in this Section 1. Each Section may contain further detail in relation to particular categories of connection and/or use.
- 1.2.2 The different categories of connection and/or use reflect the types of utilisation which can exist. For example a **User** could have a directly connected **Power Station** and also be acting as a **Supplier**. In that case that **User** will need to comply in relation to two categories of connection and/or use, and its obligations in relation to each will differ.
- 1.2.3 Section 1, Sections 5 to 8 and 11 of the **CUSC** apply to all categories of connection and/or use, and therefore should be complied with by all **Users**, subject as specifically provided in those

Sections. Section 4 of the **CUSC** applies to **Users** who provide **Balancing Services** to **The Company**, and contains its own provisions on applicability to such **Users**.

1.2.4 In relation to Sections 2, 3, 9 and 15 the following table sets out the applicability of those Sections in addition to those Sections referred to in Paragraph 1.2.3:

	Categories	Applicable Sections
1.	Power Station directly connected to the GB Transmission System	2 and 3 and 15
2.	Non-Embedded Customer Site	2 only
3.	Distribution System directly connected to the GB Transmission System	2 only and, where a Construction Agreement is associated with Distributed Generation, 15
4.	Suppliers	3 only
5.	Embedded Power Station except those which are the subject of a BELLA	3 only and, where the subject of a BEGA , 15
6.	Small Power Station Trading Parties	3 only
7.	Interconnector User	9 Part II only
8.	Interconnector Error Administrator	9 Part II only
9.	Interconnector Owner	9 Part I only and 15
10.	Distribution Interconnector Owner	3 Only
11.	Embedded Exemptable Large Power Stations whose Boundary Point Metering System is either SMRS registered or is registered in CMRS by a User who is responsible for the Use of System Charges associated with the BM Unit registered in CMRS	None

Users, when making a **Connection Application** or **Use of System Application** (in each case in the form of the relevant exhibit), should identify the category for which they are applying.

- 1.2.5 Each Bilateral Agreement, Use of System Supply Confirmation Notice or Use of System Interconnector Confirmation Notice, will set out the category of connection and/or use to which it relates.
- 1.2.6 Where a Paragraph states a category of connection and/or use, or type of **User**, to which that Paragraph (or part of that Paragraph) applies, the application of that Paragraph (or part of Paragraph) shall be limited to the **User** in relation to that category of connection and/or use, or type of **User**, described.
- 1.2.7 Where a Paragraph does not state a category of connection and/or use, or type of **User**, to which that Paragraph (or some part of that Paragraph) applies, that Paragraph (or part of the Paragraph) shall apply to all types of **Users** and categories of connection and/or use.
- 1.2.8 Where a Paragraph is stated "as between **The Company** and that **User**", rights and obligations under that Paragraph shall arise only between **The Company** and each **User** individually to whom that Paragraph applies. Accordingly, no **User** shall enjoy any rights nor incur any obligations against any other **User** pursuant to the terms of any such Paragraph.
- 1.2.9 Notwithstanding any other provision of this Code, where a User owns or operates an Exemptable Embedded Large Power Station which is Embedded in part of a Distribution System or the System of any other User where and to the extent that such part of the system in which the Exemptable Embedded Large Power Station is Embedded is not directly or indirectly connected to the GB Transmission System, that User need not comply with paragraphs 1.3, 1.7, 6.3.6 and 6.3.7 in respect of that Exemptable Embedded Large Power Station.

1.3 BILATERAL AGREEMENTS, CONSTRUCTION AGREEMENTS AND MANDATORY SERVICES AGREEMENTS

1.3.1 Bilateral Agreements

- (a) Each **User** in respect of each category of connection and/or use with a direct connection to the **GB Transmission System** shall enter into and comply with a **Bilateral Connection Agreement** in relation to such connection and/or use as identified in Paragraph 1.3.1(d).
- (b) Each User in respect of each category of connection and/or use with an Embedded Power Station (except those which are the subject of a BELLA) and/or in relation to a Small Power Station Trading Party and/or a Distribution Interconnector shall enter into

- and comply with a **Bilateral Embedded Generation Agreement** in relation to such use as identified in Paragraph 1.3.1(d).
- (c) Each User in respect of its Embedded Exemptable Large Power Station whose Boundary Point Metering System is registered in SMRS or is registered in CMRS by another User who is responsible for the Use of System Charges associated with the BM Unit registered in CMRS shall enter into and comply with a BELLA as identified in Paragraph 1.3.1(d).
- (d) Exhibits 1, 2 and 5 in Schedule 2 to the **CUSC** contain the forms of **Bilateral Agreements** contemplated to be entered into pursuant to this Paragraph 1.3, being:
 - (i) Exhibit 1 Bilateral Connection Agreement: direct connection to the GB Transmission System (Power Station directly connected to the GB Transmission System, Distribution System directly connected to the GB Transmission System, Non-Embedded Customer Site and/or Interconnector);
 - (ii) Exhibit 2 Bilateral Embedded Generation
 Agreement: embedded use of system
 (Embedded Power Station (except those
 which are the subject of a BELLA) and/or in
 relation to a Small Power Station Trading
 Party and/or Distribution Interconnector);
 - (iii) Exhibit 5 **BELLA**: provisions associated with such **Embedded Exemptable Large Power Stations** who have no rights and obligations under Section 3 of the **CUSC**.

1.3.2 Construction Agreements

Each User who wishes to construct or modify a direct connection to the GB Transmission System or commence or modify use by his Embedded Power Station or Distribution Interconnector, or any Distributor who wishes to connect a Relevant Embedded Medium Power Station or Relevant Embedded Small Power Station to his system shall enter into and comply with a Construction Agreement in respect of any construction works required as a result of that connection or Modification, together with a Bilateral Agreement as identified in Paragraph 1.3.1 or, as appropriate, an agreement

to vary such **Bilateral Agreement.** In any case under the **OTSDUW Arrangements**, paragraph 1.5 applies to such **Construction Agreement**.

1.3.3 <u>Mandatory Services Agreements</u>

- The Company and each User if a Generator shall, as (a) between The Company and that User, in respect of the Generating Units, DC Converters and Power Park Modules from which that User is required to provide the **Mandatory Ancillary Services** in accordance with the Grid Code, enter into and comply with a Mandatory Services Agreement where applicable in accordance with Paragraph 1.3.3(b) in a form to be agreed between The Company and that User but based substantially on the form set out in Exhibit 4 in Schedule 2 (with necessary changes to enable the operation of those provisions, and those in Section 4 and Schedule 3 where the Generating Units, DC Converters or Power Park Modules (as the case may be) are not registered as BM Unit(s)).
- Each User and The Company shall, as between The (b) Company and that User, not later than 6 months (or such lesser time as may be agreed) prior to the Commissioning expected **Programme Commencement Date**, have entered into a **Mandatory** Services Agreement providing for payment for Mandatory Ancillary Services to be supplied by the User to The Company. In the event of a Mandatory Services Agreement not having been entered into by the said date, either party shall be entitled to initiate the procedure for resolution of the issue as an Other **Dispute** in accordance with Paragraph 7.4 to settle the terms of the said Mandatory Services Agreement. The Company shall not Energise the User's **Equipment** or in the case of an **Embedded Power** Station issue an Operational Notification until the said Mandatory Services Agreement shall have been entered into by both parties.

1.3.4 General Provisions

(a) Bilateral Agreements and Construction Agreements which are entered into between The Company and Users shall be in or substantially in the relevant exhibited form of Bilateral Agreement and/or

- **Construction Agreement** unless the parties thereto agree otherwise.
- (b) Each and every Bilateral Agreement, Mandatory Services Agreement and Construction Agreement entered into by a User and in force from time to time shall constitute a separate agreement governed by the terms of the CUSC and will be read and construed accordingly. For the avoidance of doubt no User shall enjoy any rights nor incur any obligations against any other User pursuant to the terms of any Bilateral Agreement, Mandatory Services Agreement or Construction Agreement.

1.4 CONNECT AND MANAGE ARRANGEMENTS

- 1.4.1 Any **Offer** or **Modification Offer** made to an **Applicant** or **User** in the category of:
 - (a) a **Power Station** directly connected to the **National Electricity Transmission System**; or
 - (b) an Embedded Power Station which is the subject of a Bilateral Embedded Generation Agreement or a Bilateral Embedded Licence Exemptable Large Power Station Agreement; or
 - where such Offer or Modification Offer is associated with Distributed Generation, a Distribution System directly connected to the National Electricity Transmission System,

shall be offered on the basis of the **Connect and Manage Arrangements.**

1.4.2 Transitional Arrangements

The Company shall as soon as reasonably practical after the Connect and Manage Implementation Date and in any event by the end of the Connect and Manage Transition issue:

- (a) a revised Offer on the basis of the Connect and Manage Arrangements as regards any Offer issued but not accepted pursuant to the Interim Connect and Management Arrangements
- (b) an offer to vary each Existing ICM Construction
 Agreement such that it is in a form and on terms
 consistent with a Construction Agreement entered

- into on the basis of the Connect and Manage Arrangements; and/or
- (c) a Modification Offer as regards any Bilateral Agreement entered into on the basis of the Interim Connect and Manage Arrangements which would require amendments in order to comply with the Connect and Management Arrangements,

in each case on terms no less advantageous than those contained in offers made or agreements entered into **pursuant** to the **Interim Connect and Manage Arrangements**. The **Applicant** or **User** (as appropriate) shall be entitled to accept such a proposal or continue with its existing arrangements.

1.5 OTSDUW ARRANGEMENTS

- 1.5.1 Any Offer or Modification Offer made to an Applicant in respect of a New Connection Site located in Offshore Waters shall, unless the Applicant indicates otherwise, be made on the assumption that the User (following agreement with The Company) will undertake Offshore Transmission System Development User Works (including construction and installation). For the avoidance of doubt, this shall not prevent the Applicant and The Company from agreeing (prior to signing the Construction Agreement) that the scope of OTSDUW will be narrower than that set out in the Offer or that OTSDUW will not be undertaken by the User.
- 1.5.2 Provisions of the CUSC which apply in relation to OTSDUW and OTSUA, and/or a Transmission Interface Site, shall (in any particular case) apply up to the OTSUA Transfer Time, whereupon such provisions shall (without prejudice to any prior noncompliance) cease to apply, without prejudice to the continuing application of provisions of the CUSC applying in relation to the relevant Offshore Transmission System and/or Connection Site.

1.6 CATEGORIES OF USE WITHOUT BILATERAL AGREEMENTS

1.6.1 Three categories of use of the **GB Transmission System** do not require a **Bilateral Agreement** to be entered into as all the relevant provisions are included in the **CUSC** itself. These relate to **Suppliers, Interconnector Users** and **Interconnector Error Administrators** who in those categories of connection and/or use have no physical presence on the system. Further provisions on this are contained in Section 3 and Section 9 Part II.

1.7 BELLA APPLICATION

- 1.7.1 A User in respect of its Embedded Exemptable Large Power Station whose Boundary Point Metering System is registered in SMRS (or who intends to so register) or in CMRS by a User who is responsible for the Use of System Charges associated with the BM Unit registered in CMRS (or who intends to so register), shall complete and submit to The Company a BELLA Application and comply with the terms thereof.
- 1.7.2 The Company shall make a BELLA Offer to that User as soon as practicable after receipt of the BELLA Application and (save where the Authority consents to a longer period) in any event not more than 3 months after receipt by The Company of the effective BELLA Application. The BELLA Offer shall be in the form of a BELLA.
- 1.7.3 The **BELLA Offer** shall remain open for acceptance for 3 months from its receipt by that **User** unless either that **User** or **The Company** makes an application to the **Authority** under Paragraph 1.7 of the **CUSC**, in which event the **BELLA Offer** shall remain open for acceptance until 14 days after any determination by the **Authority** pursuant to such application.
- 1.7.4 Upon acceptance of the **BELLA Offer** (as offered by **The Company** or determined by the **Authority**) by the **User** and execution by **The Company**, the **User's** rights and obligations pursuant thereto shall commence in accordance with its terms. Such rights and obligations shall continue until the **BELLA** is terminated.
- 1.7.5 A User who is required by this Paragraph 1.7 to submit a BELLA Application shall not energise or operate its Embedded Exemptable Large Power Station until it has entered into a BELLA with The Company and until The Company has issued the User with an Operational Notification in accordance with the terms of the BELLA.

1.8 AUTHORITY'S RIGHT TO DETERMINE IN RESPECT OF A BELLA

- 1.8.1 If, after a period which appears to the Authority to be reasonable for the purpose, The Company or the User have failed to enter into a BELLA in respect of the Embedded Exemptable Large Power Station either The Company or the User may apply to the Authority for the Authority to settle any terms of the BELLA Offer in dispute.
- 1.8.2 Upon such application, the **Authority**, pursuant to section 7 (3) (c) of the **Act**, may settle any terms in dispute between **The Company** and the **User** in respect of such **BELLA** in such manner as appears to the **Authority** to be reasonable having (in so far as relevant) regard in particular to the following considerations:
 - (a) that the performance by **The Company** of its obligations under the **BELLA** should not cause it to be in breach of those provisions referred to at paragraph 5 of Standard Condition C8 of the **Transmission Licence**;
 - (b) that any methods by which **The Company's** transmission system is connected to any other **System** for the transmission or distribution of electricity accord (insofar as applicable to **The Company**) with the **Grid Code**, the **STC** and the **Distribution Code**;
 - (c) that the terms and conditions of the **BELLA** so settled by the **Authority** and of any other agreements entered into by **The Company** pursuant to Paragraph 1.7 should be in as similar a form as is practicable.
- 1.8.3 Where the **Authority** settles any terms in dispute, the **User** and **The Company** shall forthwith enter into the **BELLA** as settled.
- 1.8.4 If either the **User** or **The Company** proposes to vary the terms of the **BELLA** in a manner provided for under such agreement, the **Authority** may, at the request of **The Company** or the **User**, settle any dispute relating to such variation in such manner as appears to the **Authority** to be reasonable.

END OF SECTION 1

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CUSC - SECTION 11

INTERPRETATION AND DEFINITIONS

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- 11.1 Introduction
- 11.2 Interpretation and Construction
- 11.3 Definitions

SECTION 11

INTERPRETATION AND DEFINITIONS

11.1 INTRODUCTION

This Section sets out general rules to be applied in interpreting the CUSC, Bilateral Agreements, Construction Agreements and Mandatory Services Agreements. It also sets out the defined terms used by the CUSC (other than those defined elsewhere in the CUSC) and other agreements. Those other agreements may, in accordance with Paragraph 11.2.2, have their own further interpretation rules and defined terms which apply only to the individual agreements.

11.2 INTERPRETATION AND CONSTRUCTION:

- 11.2.1 In the CUSC and in each Bilateral Agreement and in each Mandatory Services Agreement and each Construction Agreement:
 - (a) the interpretation rules in this Paragraph 11.2; and
 - (b) the words and expressions defined in Paragraph 11.3,

shall, unless the subject matter or context otherwise requires or is inconsistent therewith, apply.

- 11.2.2 Save as otherwise expressly provided in the CUSC, in the event of any inconsistency between the provisions of any Bilateral Agreement, Mandatory Services Agreement or Construction Agreement and the CUSC, the provisions of the Bilateral Agreement or Mandatory Services Agreement or Construction Agreement shall prevail in relation to the Connection Site which is the subject thereof to the extent that the rights and obligations of Users not party to that Bilateral Agreement, Mandatory Services Agreement or Construction Agreement are not affected.
- 11.2.3 If in order to comply with any obligation in the CUSC, any Bilateral Agreement or any Construction Agreement any CUSC Party is under a duty to obtain the consent or approval (including any statutory licence or permission) ("the Consent") of a third party (or the Consent of another CUSC Party) such obligation shall be deemed to be subject to the obtaining of such Consent which the CUSC Party requiring the Consent shall use its reasonable endeavours to obtain including (if there are reasonable grounds therefor) pursuing any appeal in order to obtain such Consent.
- 11.2.4 If such Consent is required from any CUSC Party then such CUSC Party shall grant such Consent unless it is unable to do so or it would be unlawful for it to do so provided that such grant by such CUSC Party may be made subject to such reasonable conditions as such CUSC Party shall reasonably determine.

- 11.2.5 For the avoidance of doubt if the CUSC Party who is under a duty to obtain such Consent fails to obtain such Consent having complied with this Paragraph 11.2 the obligation on that CUSC Party (in relation to which such Consent is required) shall cease.
- 11.2.6 In the CUSC and in each Bilateral Agreement and in each Mandatory Services Agreement and each Construction Agreement:
 - unless the context otherwise requires all references to a particular Paragraph, Part, Section, Schedule or Exhibit shall be a reference to that Paragraph, Part, Section, Schedule or Exhibit in or to the CUSC and all references to a particular Appendix shall be a reference to that Appendix to a Bilateral Agreement or Mandatory Services Agreement or Construction Agreement (as the case may be);
 - a table of contents and headings are inserted for convenience only and shall be ignored in construing the CUSC or a Bilateral Agreement, Construction Agreement or Mandatory Services Agreement as the case may be;
 - references to the words "include" or "including" are to be construed without limitation to the generality of the preceding words;
 - unless the context otherwise requires any reference to an Act of Parliament or any part or section or other provision of or schedule to an Act of Parliament shall be construed, at the particular time, as including a reference to any modification, extension or re-enactment thereof then in force and to all instruments, orders or regulations then in force and made under or deriving validity from the relevant Act of Parliament; and
 - references to the masculine shall include the feminine and references in the singular shall include the plural and vice versa and words denoting persons shall include any individual, partnership, firm, company, corporation, joint venture, trust, association, organisation or other entity, in each case whether or not having separate legal personality.

11.3 **DEFINITIONS**

The following terms shall have the following meanings:

"10 Clear Days" defined as 10 complete periods of 24 hours from 00:00hrs to

24:00hrs;

"ABSVD Methodology the document entitled "Applicable Balancing Services Volume Data Methodology Statement", as published by $\ensuremath{\textbf{The}}$ $\ensuremath{\textbf{Company}}$ as the Statement"

same may be amended from time to time;

"Accession Agreement" an agreement in or substantially in the form of Exhibit A to the

CUSC whereby an applicant accedes to the CUSC Framework

Agreement;

"Acceptance Volume"

as defined in the Balancing and Settlement Code;

"Act"

the Electricity Act 1989;

"Active Power"

the product of voltage and the in-phase component of alternating current measured in units of watts and standard multiples thereof i.e.

1000 watts = 1kW 1000 kW = 1MW 1000 MW = 1GW 1000 GW = 1TW;

"Actual Amount"

as defined in Paragraph 3.13;

"Actual Attributable Works Cancellation Charge"

where the **Attributable Works Cancellation Charge** is calculated in accordance with Paragraph 3.5.2 of Part Two of the **User Commitment Methodology**;

"Additional Load"

Site Load other than **Station Load** and importing **Generating Units** for processes other than the production of electricity;

"Additional Scheduling Data"

as defined in the **Grid Code** on the day prior to the **NETA Go-live Date**:

"Adjusted LDTEC Profile"

the **LDTEC Profile** as adjusted by the MW cap specified by the **User** in its acceptance of the **LDTEC Block Offer** in accordance with **CUSC** Paragraph 6.32.6.4;

"Affected User"

a User:

- a) with Transmission Entry Capacity for the Connection Site against which the affected BM Unit is registered and who is paying or in receipt of generator Transmission Network Use of System Charges by reference to such Transmission Entry Capacity; or
- b) an Interconnector Owner;

"Affiliate"

in relation to **The Company** (and in relation to Paragraphs 6.14 and 8A.4.2.2, any **User**) means any holding company or subsidiary of **The Company** (or the **User** as the case may be) or any subsidiary of a holding company of **The Company** (or the **User** as the case may be), in each case within the meaning of sections 736, 736A and 736B of the Companies Act 1985 as substituted by section 144 of the Companies Act 1989;

"Agency Business"

any business of **The Company** or any **Affiliate** or **Related Undertaking** in the purchase or other acquisition or sale or other disposal of electricity as agent for any other **Authorised Electricity**

Operator;

"Agreed Ancillary Services"

Part 2 System Ancillary Services and Commercial Ancillary Services:

"Agreed Value"

the value attributed by **The Company** to the form of security provided that if **The Company** and the **User** cannot agree on such value then the value will be determined by an expert appointed by **The Company** and the **User** or, failing their agreement as to the expert, the expert nominated by the Director General of The Institute of Credit Management;

"Alternate Election Process"

as defined in Paragraph 8A.4.4.2;

"Alternate Member(s)"

persons appointed as such pursuant to Paragraph 8.7.2;

"Alternate Member Interim Vacancies"

as defined in Paragraph 8A.4.3.3;

"Allowed Interruption"

shall mean an Interruption as a result of any of the following:

- an Event other than an Event on the National Electricity Transmission System;
- an event of Force Majeure pursuant to Paragraph 6.19 of the CUSC;
- c) a **Total Shutdown** or **Partial Shutdown**;
- d) action taken under the **Fuel Security Code**;
- e) **Disconnection** or **Deenergisation** by or at the request of **The Company** under Section 5 of the **CUSC**, except in the case of an **Emergency Deenergisation Instruction**;
- the result of a direction of the Authority or Secretary of State;
- g) tripping of the **User**'s **Circuit Breaker(s)** following receipt of a signal from a **System to Generator Operational Intertripping Scheme** which has been armed in accordance with Paragraph 4.2A.2.1(b).

or if provided for in a Bilateral Agreement with the affected User;

"Ancillary Services"

System Ancillary Services and/or **Commercial Ancillary Services** as the case may be;

"Ancillary Services Agreement"

an agreement between **The Company** and a **User** or other person to govern the provision of and payment for one or more **Ancillary Services**, which term shall include without limitation a **Mandatory**

"Annual Average Cold Spell (ACS) Conditions"

a particular combination of weather elements which gives rise to a level of peak **Demand** within an **The Company Financial Year** which has a 50% chance of being exceeded as a result of weather variation alone:

"Annual Wider Cancellation Amount Statement"

the statement published by **The Company** each **Financial Year** in accordance with the **User Commitment Methodology**;

"Apparatus"

all equipment in which electrical conductors are used, supported or of which they may form a part;

Applicant"

a person applying for connection and/or use of system under the **CUSC**:

"Applicable CUSC Objectives"

as defined in the Transmission Licence:

"Applicable Value"

the highest contractual **Transmission Entry Capacity** figure for year "t" provided to **The Company** up to and including 31 October in year "t-1" for publication in the October update of the Seven Year Statement:

"Application for a STTEC"

an application made by a **User** in accordance with the **Offer**" Paragraph 6.31 for **Short Term Capacity** for a **STTEC Period**;

"Approved Agency"

the panel of three independent assessment agencies appointed by **The Company** and other network operators from time to time for the purpose of providing **Independent Credit Assessments** details of such agencies to be published on the **The Company Website**;

"Approved CUSC Modification"

as defined in Paragraph 8.23.7;

"Approved CUSC Modification Fast Track Proposal"

as defined in Paragraph 8.29.7, provided that no objection is received pursuant to Paragraph 8.29.12;

"Approved CUSC Modification Self-Governance Proposal"

as defined in Paragraph 8.25.10;

"Applicable Balancing Services Volume Data"

has the meaning given in the Balancing and Settlement Code.

"Approved Credit Rating"

a long term debt rating of not less than BB- by Standard and Poor's Corporation or a rating not less than Ba3 by Moody's Investor Services, or a short term rating which correlates to those long term ratings, or an equivalent rating from any other reputable credit agency approved by **The Company**; or such other lower rating as may be reasonably approved by **The Company** from time to time;

"Attributable Works"

those components of the Construction Works which are required

(a) to connect a **Power Station** or **Interconnector** which is to be connected at a **Connection Site** to the nearest suitable **MITS Node**; or (b) in respect of an **Embedded Power Station** from the relevant **Grid Supply Point** to the nearest suitable **MITS Node** (and in any case above where the **Construction Works** include a **Transmission** substation that once constructed will become the **MITS Node**, the **Attributable Works** will include such **Transmission** substation) and which in relation to a particular **User** are as specified in its **Construction Agreement**;

"Attributable Cancellation Charge"

Works the component of the Cancellation Charge which applies on and

after the Trigger Date and prior to the Charging Date as more particularly described in Part Two of the User Commitment

Methodology;

"Attributable Works Capital Cost"

means the fees, expenses and costs of whatever nature reasonably and properly incurred or due in respect of each component within

the Attributable Works:

"Authorised Recipient" in

in relation to any **Protected Information**, means any **Business Person** who, before the **Protected Information** had been divulged to him by **The Company** or any **Subsidiary** of **The Company**, had been informed of the nature and effect of Paragraph 6.15.1 and who requires access to such **Protected Information** for the proper performance of his duties as a **Business Person** in the course of

Permitted Activities;

"Authority"

the Director General of Electricity Supply appointed for the time being pursuant to section 1 of the **Act** or, after the coming into force of section 1 of the Utilities Act 2000, the Gas and Electricity

Markets Authority established by that section;

"Available LDTEC"

is the level of MW for an LDTEC Week as notified by The Company to a User in (in the case of the first seven LDTEC Weeks) the LDTEC Indicative Block Offer and for subsequent LDTEC Weeks in an LDTEC Availability Notification;

"Back Stop Date"

in relation to an item of **Derogated Plant**, the date by which it is to attain its **Required Standard**, as specified in or pursuant to the relevant **Derogation**;

"Balancing and Settlement Code" or "BSC"

as defined in the **Transmission**

Licence;

"Balancing Code" or "BC"

as defined in the **Grid Code**;

"Balancing Mechanism"

as defined in the **Transmission Licence**;

"Balancing Services"

as defined in the Transmission Licence;

"Balancing Services Activity"

as defined in the Transmission Licence;

"Balancing Services Agreement"

an agreement between **The Company** and a **User** or other person governing the provision of and payment for one or more **Balancing Services**;

"Balancing Services Use of System Charges"

the element of **Use of System Charges** payable in respect of the **Balancing Services Activity**;

"Balancing Services Use of System Charges Forecast Information" The Company's estimate of the average expected Balancing Services Use of System Charges for each month in the Current Financial Year and each month of the following Financial Year.

"Balancing Services Use of System Reconciliation Statement" as defined in Paragraph 3.15.1;

"Bank Account"

a bank account in the name of **The Company** at such branch of Barclays Bank PLC, or such branch of any other bank, in the City of London as is notified by **The Company** to the **User** in which deposits of principal sums from the **User** shall be ascertainable, bearing interest from (and including) the date of deposit of principal sums to (but excluding) the date of withdrawal of principal sums from such account, mandated for withdrawal of principal solely by **The Company** against delivery of a **Notice of Drawing** for the amount demanded therein and mandated for the transfer of any interest accrued to the **Bank Account** to such account to:

- a) an associated bank account in the name of **The Company** in which the interest accruing in respect of the principal sums deposited by the **User** shall be ascertainable; or
- b) such bank account as the User may specify;

"Base Rate"

in respect of any day, the rate per annum which is equal to the base lending rate from time to time of Barclays Bank PLC as at the close of business on the immediately preceding **Business Day**;

"Base Value at Risk"

the sum of HH Base Value at Risk and the NHH Base Value at Risk:

"BELLA Application"

an application for a **BELLA** in the form or substantially in the form set out in Exhibit Q:

"BELLA Offer"

an offer for a **BELLA** in the form or substantially the form set out in Exhibit R including any revision or extension of such offer;

"Bi-annual Estimate"

an estimate pursuant to Paragraph 2.21.2 of all payments to be made or which may be required to be made by the **User** in any relevant period, such estimate to be substantially in the form set out in Exhibit L to the **CUSC**;

"Bid" as defined in the Balancing and Settlement Code;

"Bid-Offer Acceptance" as defined in the Balancing and Settlement Code;

"Bid-Offer Volume" as defined in the Balancing and Settlement Code;

"Bilateral Agreement" in relation to a User, a Bilateral Connection Agreement or a

Bilateral Embedded Generation Agreement, or a BELLA

between The Company and the User;

"Bilateral Connection

Agreement"

an agreement entered into pursuant to Paragraph 1.3.1 a form of

which is set out in Exhibit 1 to Schedule 2;

"Bilateral Embedded **Generation Agreement"** an agreement entered into pursuant to Paragraph 1.3.1, a form of

which is set out in Exhibit 2 to Schedule 2;

"Bilateral Embedded Licence exemptable Large power station Agreement" or "BELLA"

an agreement in respect of an Embedded Exemptable Large Power Station entered into pursuant to Paragraph 1.3.1, a form of

which is set out in Exhibit 5 to Schedule 2;

"Bilateral Insurance Policy"

a policy of insurance taken out by the User with a company in the business of providing insurance who meets the Requirements for the benefit of The Company and upon which The Company can claim if the circumstances set out in CUSC Paragraph 5.3.1(b) (i) to (v) arise in respect of such User and which shall provide security for the Agreed Value. In addition The Company may accept such a policy from such a company who does not meet the Requirements up to an Agreed Value where The Company agrees or where The Company does not agree as determined by an expert appointed by The Company and the User or failing their agreement as to the expert the expert nominated by the Director

General of The Institute of Credit Management;

is at any given time the lower of the MW figure in the LDTEC "Block LDTEC"

Profile or Adjusted LDTEC Profile for an LDTEC Period;

"BM Unit" as defined in the Balancing and Settlement Code;

"BM Unit Identifiers" the identifiers (as defined in the Balancing and Settlement Code)

of the BM Units;

"BM Unit Metered Volume" as defined in the Balancing and Settlement Code;

"Boundary Point Metering

System"

as defined in the Balancing and Settlement Code;

"British Grid Systems

Agreement"

the agreement made on 30 March 1990 of that name between The Company, Scottish Hydro Electric plc, and Scottish Power plc;

"BSC Agent" as defined in the Balancing and Settlement Code;

"BSC Framework Agreement" as defined in the Transmission Licence;

"BSC Panel" the Panel as defined in the Balancing and Settlement Code;

"BSC Party" a person who is for the time being bound by the Balancing and

Settlement Code by virtue of being a party to the BSC Framework

Agreement;

"Business Day" any week-day other than a Saturday on which banks are open for

domestic business in the City of London;

"Business Person" any person who is a Main Business Person or a Corporate

Functions Person and "Business Personnel" shall be construed

accordingly;

"Cancellation Charge" the charge payable by certain Users in the event of termination of a

Bilateral Connection Agreement or Bilateral Embedded Generation Agreement or Construction Agreement or a reduction in Transmission Entry Capacity or a reduction in Interconnector User Commitment Capacity or a reduction in Developer Capacity as calculated in accordance with the User Commitment

Methodology;

"Cancellation Charge Profile" the profile as applied to the Fixed Attributable Works Cancellation

Charge and Wider Cancellation Charge in accordance with Part

Two of the User Commitment Methodology;

"Cancellation Charge Secured

Amount"

the amount to be secured by a **User** from the start of and during a **Security Period** as such amount is applied and calculated in

accordance with Part Three of the User Commitment Methodology;

"Cancellation Charge Secured

Amount Statement"

the statement issued by The Company to a User in accordance with Part Two of the User Commitment Methodology showing the Cancellation Charge Secured Amount for a given Security Period

such statement to be in substantially the form set out in Exhibit MM2

to the CUSC:

"Cancellation Charge Statement" the statement issued by The Company to a User in accordance with

Part Two of the User Commitment Methodology such statement to

be in substantially the form set out in Exhibit MM1 to the CUSC;

"CAP 179 Implementation

Date"

shall mean the date specified as the Implementation Date in the direction issued by the Authority approving CUSC Amendment

Proposal 179 (Prevention of Timing Out of Authority Decisions on

Amendment Proposals);

"Capability Payment" as defined in Paragraph 4.2A.4(a)(i);

"Category 1 Intertripping as defined in the Grid Code;

Scheme"

"Category 2 Intertripping

Scheme"

as defined in the Grid Code;

"Category 3 Intertripping

Scheme"

as defined in the Grid Code;

"Category 4 Intertripping

Scheme"

as defined in the Grid Code;

"CCGT Unit"

a Generating Unit within a CCGT Module;

"Central Volume Allocation"

as defined in the Balancing and Settlement Code;

"Charging Date"

as defined in the Construction Agreement;

"Charging Dispute"

as defined in Paragraph 7.2.1;

"Charging Methodologies"

(a) the Use of System Charging Methodology; and/or

(b) the Connection Charging Methodology;

"Charging Statements"

the Statement of the Connection Charging Methodology, the Statement of the Use of System Charging Methodology, and the Statement of Use of System Charges;

"Circuit Breaker"

a mechanical switching device, capable of making, carrying and breaking currents under normal circuit conditions and also of making, carrying for a specified time and breaking currents under specified abnormal circuit conditions, such as those of short circuit;

"CMRS"

as defined in the Balancing and Settlement Code;

"Code Administration Code of

Practice"

the code of practice approved by the Authority and:

(a) developed and maintained by the code administrators in existence from time to time;

(b) amended subject to the **Authority**'s approval from time to time; and

(c) re-published from time to time;

"Code Administrator"

The Company carrying out the role of Code Administrator pursuant to Section 8;

"Code of Practice"

as defined in the Balancing and Settlement Code;

"Combined Cycle Gas Turbine Module" or "CCGT Module"

a collection of Generating Units (registered under the Grid Code PC) comprising one or more Gas Turbine Units (or other gas based engine units) and one or more Steam Units where, in normal operation, the waste heat from the **Gas Turbine Units** is passed to the water/steam system of the associated **Steam Units** and where the component units within the **CCGT Module** are directly connected by steam or hot gas lines to enable those units to contribute to the efficiency of the combined cycle operation of the **CCGT Module**;

"Commercial Ancillary Services"

as defined in the Grid Code;

"Commercial Boundary"

(unless otherwise defined in the relevant **Mandatory Services Agreements**), the commercial boundary between either **The Company** or a **Public Distribution System Operator** (as the case may be) and the **User** at the higher voltage terminal of the generator step-up transformer;

"Commercial Services Agreement"

an agreement between **The Company** and a **User** or other person to govern the provision of and payment for one or more **Agreed Ancillary Services**;

"Commissioned"

in respect of **Plant** and **Apparatus** commissioned before the **Transfer Date** means **Plant** and **Apparatus** recognised as having been commissioned according to the commissioning procedures current at the time of commissioning and in respect of **Plant and Apparatus** commissioned after the **Transfer Date** means **Plant** and/or **Apparatus** certified by the **Independent Engineer** as having been commissioned in accordance with the relevant **Commissioning Programme**;

"Commissioning Programme"

in relation to a particular user, as defined in its Construction Agreement;

"Commissioning Programme Commencement Date"

as defined in relation to a particular **User** in the **Construction Agreement**;

"Competent Authority"

the **Secretary of State**, the **Authority** and any local or national agency, authority, department, inspectorate, minister (including Scottish ministers), ministry, official or public or statutory person (whether autonomous or not) of, or of the government of, the United Kingdom or the European Community;

"Completion Date"

in relation to a particular **User**, as defined in its **Construction Agreement**;

"Composite Demand Charges"

in respect of a User its Demand related Transmission Network Use of System Charges for each Transmission Network Use of System Demand Zone;

"Confidential Information"

all data and other information supplied to a **User** by another **CUSC Party** under the provisions of the **CUSC** or any **Bilateral Agreement**, **Construction Agreement** or **Mandatory Services**

Agreement;

"Connect and Manage Arrangements"

the arrangements whereby pursuant to Standard Condition C26 of the Transmission Licence and Standard Condition D16 of a Relevant Transmission Licensee's transmission licence connection to and or use of the National Electricity Transmission System is permitted by virtue of a Connect and Manage Derogation on completion of the Enabling Works but prior to completion of the Wider Transmission Reinforcement Works;

"Connect and Manage Derogation"

means the temporary derogation from the **NETS SQSS** available to **The Company** pursuant to Standard Condition C17 of the **Transmission Licence** and/or a **Relevant Transmission Licensee** pursuant to Standard Condition D3 of its transmission licence:

"Connect and Manage Derogation Criteria" "Connect and Manage Derogation Report" the criteria detailed as such in CUSC Section 13.2.4;

the report required to be prepared by **The Company** and/or a **Relevant Transmission Licensee** in respect of a **Connect and Manage Derogation**;

"Connect and Manage Implementation Date"

means the date which the Secretary of State determines shall be the connect and manage implementation date;

"Connect and Manage Power Station"

means a **Power Station** which is directly connected to the **National Electricity Transmission System** or which is **Distributed Generation**;

"Connect and Manage Transition Period"

means the period ending 6 months after the **Connect and Manage Implementation Date-**:

"Connected Planning Data"

in relation to a particular user, as defined in its Construction Agreement;

"Connection"

a direct connection to the **National Electricity Transmission System** by a **User**;

"Connection Application"

an application for a **New Connection Site** in the form or substantially in the form set out in Exhibit B to the **CUSC**;

"Connection Boundary"

shall be the boundary defined by Paragraph 14.2.6 of the Statement of the Connection Charging Methodology;

"Connection Charges"

charges made or levied or to be made or levied for the carrying out (whether before or after the date on which the **Transmission Licence** comes into force) of works and provision and installation of electrical plant, electric lines and ancillary meters in constructing entry and exit points on the **National Electricity Transmission System**, together with charges in respect of maintenance and repair of such items in so far as not otherwise recoverable as **Use**

of System Charges, all as more fully described in the Transmission Licence, whether or not such charges are annualised, including all charges provided for in the statement of Connection Charging Methodology (such as Termination Amounts and One-off Charges);

"Connection Charging Methodology"

as defined in the Transmission Licence and set out in Section 14;

"Connection Conditions" or "CC"

that portion of the **Grid Code** which is identified as the **Connection Conditions**:

"Connection Entry Capacity"

the figure specified as such for the **Connection Site** and each **Generating Units** as set out in Appendix C of the relevant **Bilateral Connection Agreement**;

"Connection Offer"

an offer or (where appropriate) the offers for a **New Connection Site** in the form or substantially in the form set out in Exhibit C including any revision or extension of such offer or offers;

"Connection Site"

each location more particularly described in the relevant Bilateral Agreement at which a User's Equipment and Transmission Connection Assets required to connect that User to the National Electricity Transmission System are situated. If two or more Users own or operate Plant and Apparatus which is connected at any particular location that location shall constitute two (or the appropriate number of) Connection Sites;

"Connection Site Demand Capability"

the capability of a **Connection Site** to take power to the maximum level forecast by the **User** from time to time and forming part of the **Forecast Data** supplied to **The Company** pursuant to the **Grid Code** together with such margin as **The Company** shall in its reasonable opinion consider necessary having regard to **The Company's** duties under its **Transmission Licence**;

"Consents"

in relation to a particular **User**, as defined in its **Construction Agreement**;

In relation to any Works:-

- a) all such planning and other statutory consents; and
- all wayleaves, easements, rights over or interests in land or any other consent; or for commencement and carrying on of any activity proposed to be undertaken at or from such Works when completed
- c) permission of any kind as shall be necessary for the construction of the Works;

"Construction Agreement" an agreement entered into pursuant to Paragraph 1.3.2;

"Construction Programme" in relation to a particular User, as defined in its Construction

Agreement;

"Construction Works" In relation to a particular User, as defined in its Construction

Agreement:

"Consumption" as defined in the Balancing and Settlement Code in relation to a

Consumption BM Unit;

"Control Telephony" as defined in the Grid Code;

"Contract Test" a test (not being a Reactive Test) described in a Market

Agreement;

"Contract Start Days" as defined in Paragraph 3.3 of Schedule 3, Part I;

"Core Industry Documents" as defined in the Transmission Licence;

"Core Industry Document Owner"

in relation to a **Core Industry Document**, the body(ies) or entity(ies) responsible for the management and operation of procedures for making changes to such document;

"Corporate Functions Person"

any person who is:

(a) a director of The Company; or

 (b) an employee of **The Company** or any of its subsidiaries carrying out any administrative, finance or other corporate services of any kind which in part relate to the **Main Business**;

or

(c) engaged as an agent of or adviser to or performs work in

relation to or services for the Main Business;

"Cost Statement" as defined in Paragraph 2.14.3;

"Credit Assessment Score" a score between zero and ten given by an Approved Agency in the Independent Credit Assessment;

"Credit Assessment Sum" the proportion of the Unsecured Credit Cover extended by The

Company to a User who does not meet the Approved Credit Rating and calculated in accordance with Paragraph 3.26.6;

"Credit Rating" the credit requirements set by The Company from time to time in

relation to **Termination Amounts**;

"CUSC" this Connection and Use of System Code;

"CUSC Framework Agreement" as defined in the Transmission Licence;

"CUSC Implementation Date"

00.01 on the 18 September 2001;

"CUSC Modification Fast Track Proposal"

a proposal to modify the **CUSC** which is raised pursuant to Paragraph 8.29 and has not yet been approved or rejected by the

CUSC Modifications Panel;

"CUSC Modification Fast Track Report"

a report prepared pursuant to Paragraph 8.29;

"CUSC Modification Procedures"

the procedures for the modification of the **CUSC** (including the implementation of **Approved CUSC Modifications**) as set out in Section 8;

"CUSC Modification Process"

the part of the CUSC Modification Procedures relating to consideration by the CUSC Modifications Panel and Workgroups, consultation by the Workgroups and The Company and preparation of a CUSC Modification Report by the CUSC Modifications Panel:

"CUSC Modification Proposal"

a proposal to modify the **CUSC** which is not rejected pursuant to Paragraphs 8.16.5 or 8.16.6 and has not yet been implemented;

"CUSC Modification Register"

as defined in Paragraph 8.13.1;

"CUSC Modification Report"

a report prepared pursuant to Paragraph 8.23;

"CUSC Modification Self-Governance Report" a report prepared pursuant to Paragraph 8.25;

"CUSC Modifications Panel"

the body established and maintained pursuant to Paragraph 8.3;

"CUSC Modifications Panel Recommendation Vote"

the vote of Panel Members undertaken by the Panel Chairman in accordance with Paragraph 8.23.4 as to whether in their view they believe each CUSC Modification Proposal, or Workgroup Alternative CUSC Modification would better facilitate achievement of the Applicable CUSC Objective(s) and so should be made;

"CUSC Modifications Panel Self-Governance Vote"

The vote of Panel Members undertaken by the Panel Chairman in accordance with Paragraph. 8.25.9 as to whether they believe each CUSC Modification Proposal, as compared with the then existing provisions of the CUSC and any Workgroup Alternative CUSC Modification set out in the CUSC Modification Self-Governance Report, would better facilitate achievement of the Applicable CUSC Objective(s);

"CUSC Party"

as defined in the Transmission Licence;

"Customer"

a person to whom electrical power is provided (whether or not he is the provider of such electrical power) other than power to meet Station Demand of that person;

"Customer Services Team"

the customer services team identified within **The Company** which manages the commercial interface with parties connected to the transmission network, as identified on the **Website**;

"DC Converter"

As defined in the **Grid Code**;

"Data Registration Code" or "DRC"

the portion of the **Grid Code** which is identified as the **Data Registration Code**:

"DCLF"

Direct Current Load Flow;

"Deemed HH Forecasting Performance"

the sum calculated in accordance with Section 3, Appendix 2 Paragraph 3 as it may be revised in accordance with paragraph 3.22.7.

"Deemed NHH Forecasting Performance"

the sum calculated in accordance with Section 3, Appendix 2 Paragraph 6 as it may be revised pursuant to Paragraph 3.22.8.

"Deenergisation" or "Deenergise(d)" the movement of any isolator, breaker or switch or the removal of any fuse whereby no electricity can flow to or from the relevant **System** through the **User's Equipment**;

"Defaulting Party"

as defined in Paragraph 4.3.2.11;

"Defendant Party"

as defined in Paragraph 7.5.1;

"Delivering"

as defined in the Balancing and Settlement Code;

"De-Load"

the difference (expressed in MW) between the Maximum Export Limit and the Final Physical Notification Data as adjusted by the Acceptance Volume in respect of a Bid-Offer Acceptance (if any), and "De-Loaded" shall be construed accordingly;

"Demand"

the demand of MW and Mvar of electricity (i.e. both **Active Power** and **Reactive Power**), unless otherwise stated;

"Demand Forecast"

a **User's** forecast of its **Demand** submitted to **The Company** in accordance with paragraphs 3.10, 3.11 and 3.12;

"Depreciation Period"

in relation to a **Transmission Connection Asset** for a particular **User**, the period which commences on the asset's initial effective charging date, and which expires after the appropriate duration, which unless otherwise agreed upon connection is 40 years excluding FMS metering electronics that are agreed between the **User** and **The Company**;

"Derogation"

means (a) a direction issued by the **Authority** relieving a **CUSC Party** from the obligation under its **Licence** to comply with such parts of the **Grid Code** or any **Distribution Code** or in the case of

The Company the Transmission Licence as may be specified in such direction and/or (b) a Connect and Manage Derogation as the context requires and "Derogated" shall be construed accordingly:

"Derogated Plant"

Plant or Apparatus which is the subject of a Derogation;

"Design Variation"

is a connection design (which provides for connection to the **National Electricity Transmission System**) which fails to satisfy the relevant deterministic criteria detailed for an Onshore Connection in paragraphs 2.5 to 2.13 and for an Offshore Connection in 7.7 to 7.19, as appropriate, of the **NETS SQSS**;

"Designated Sum"

means such sum as shall be directed by the **Authority** as soon as practicable after the determination of an approved **Use of System Charging Methodology**;

"Designated sum"

As defined in Standard Condition C13 of the Transmission Licence

"De-synchronisation"

the act of taking a **BM Unit** off a **System** to which it has been **Synchronised**, by opening any connecting circuit breaker, and "**De-synchronised**" shall be construed accordingly;

"Detailed Planning Data"

detailed additional data which **The Company** requires under the **PC** in support of Standard Planning Data;

"Developer Capacity"

the MW figure as specified as such by a User in a BELLA or in a Construction Agreement entered into between The Company and a User in the category of a Distribution System directly connected to the National Electricity Transmission System as a consequence of a Request for a Statement of Works;

"Directive"

includes any present or future directive, requirement, instruction, direction or rule of any **Competent Authority**, (but only, if not having the force of law, if compliance with the **Directive** is in accordance with the general practice of persons to whom the **Directive** is addressed) and includes any modification, extension or replacement thereof then in force;

"Directly-Connected User" or "Directly-Connected Customer" A large, usually industrial, consumer of electricity who is directly connected to the $\bf National\ Electricity\ Transmission\ System;$

"Disconnect" or "Disconnection"

without prejudice to the interpretation of the terms "Disconnect" or "Disconnection" to Users acting in capacities other than those detailed, the following definitions shall apply:

(a) for Users acting in their capacity as Generators with Embedded Large Power Stations or Embedded Medium Power Stations, passing power on to a Distribution System through a connection to a Distribution System which had not been commissioned as at the **Transfer Date**, means permanent physical disconnection of the **User's Equipment** at the site of connection to the **Distribution System**;

- (b) for Users who are Trading Parties (as defined in the Balancing and Settlement Code) acting in their capacity as responsible for Small Power Stations which are Embedded, means, permanent physical disconnection of the User's Equipment or Equipment for which the User is responsible (as defined in Section K of the Balancing and Settlement Code) at the site of connection to the Distribution System;
- (c) for Users acting in a capacity other than those detailed in (a) or (b), means permanent physical disconnection of a User's Equipment at any given Connection Site which permits removal thereof from the Connection Site or removal of all Transmission Connection Assets there from (as the case may be);

"Dispute Resolution Procedure"

the procedures set out in Section 7;

"Dispute Statement"

as defined in Paragraph 3.15.4;

"Distributed Generation"

means for the purposes of the **Connect and Manage Arrangements** and Section 15 of the **CUSC**:

- (a) an **Embedded Power Station** which is the subject of a **Bilateral Embedded Generation Agreement**;
- (b) an Embedded Power Station which is the subject of a Bilateral Embedded Licence Exemptable Large Power Station Agreement;
- (c) a Relevant Embedded Medium Power Station;
- (d) a Relevant Embedded Small Power Station.

"Distribution Agreement"

an agreement entered into by a **User** with the owner/operator of the **Distribution System** for the connection of the **User's Equipment** (or equipment for which the **User** is responsible (as defined in Section K of the **Balancing and Settlement Code**) to and use of such **Distribution System**;

"Distribution Code(s)"

the **Distribution Code(s)** drawn up by **Public Distribution System Operators** pursuant to the terms of their respective **Licence(s)** as from time to time revised in accordance with those **Licences**:

"Distribution Connection

an agreement between a **User** who owns or operates a **Distribution System** and an owner of a **Power Station** for

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Agreement" connection to that User's Distribution System;

"Distribution Interconnector" as defined in the Balancing and Settlement Code;

"Distribution Interconnector the Owner of a Distribution Interconnector or of that part of a Distribution Interconnector directly connected to a Distribution System:

"Distribution Licence" a licence issued under section 6(1)(c) of the Act;

"Distribution System" the system consisting (wholly or mainly) of electric lines owned or

operated by any Authorised Electricity Operator and used for the distribution of electricity from Grid Supply Points or generation sets or other entry points to the point of delivery to Customers or Authorised Electricity Operators, and includes any Remote Transmission Assets operated by such Authorised Electricity Operator and any electrical plant and meters owned or operated by the Authorised Electricity Operator in connection with the distribution of electricity, but shall not include any part of the

National Electricity Transmission System;

"Distribution Voltage" a voltage of 132kV or below in England & Wales. A voltage of

below 132kV in Scotland. Generally taken to be voltages lower than

those defined as transmission voltages;

"Dormant CUSC Party" a CUSC Party which does not enjoy any ongoing rights and/or

obligations for the period of its dormancy under the CUSC, as

provided for in Section 5;

"Earthing" as defined in the Grid Code;

"EdF Documents" as defined in the Balancing and Settlement Code;

"Election Timetable" as defined in Paragraph 8A.1.2.1;

"Election Year" as defined in Paragraph 8A.1.1.2;

"Electricity Arbitration as the phrase 'Electricity Supply Industry Arbitration Association' is defined in the Grid Code;

"Eligible Small Generator" defined as an eligible generator in Standard Condition 13 of the

Transmission Licence:

"Embedded" a direct connection to a Distribution System or the System of any

other User to which Customers and/or Power Stations are

connected;

in the context of the **Charging Methodologies** it shall mean a direct connection to a **Distribution System** or the **System** of any other **User** to which **Customers** and/or **Power Stations** are connected, such connection being either a direct connection or a

connection via a busbar of another **User** or of a **Transmission Licensee** (but with no other connection to the **National Electricity Transmission System**);

"Embedded Generator MW Register"

the Register set up by **The Company** pursuant to Paragraph 6.35;

"Emergency Deenergisation Instruction"

an instruction issued by **The Company** to a **User** to either:

- (a) **Deenergise** that **User's Equipment**, or
- (b) request the owner of the **Distribution System to**which the **User's Equipment** or equipment for which
 that **User** is responsible (as defined in Section K of the
 Balancing and Settlement Code) is connected to
 Deenergise that **User's Equipment** or equipment for
 which that **User** is responsible (as defined in Section K
 of the Balancing and Settlement Code or;
- (c) declare its Maximum Export Limit in respect of the BM Unit(s) associated with such User's Equipment to zero and to maintain it at that level during the Interruption Period,

where in The Company's reasonable opinion:

- (i) the condition or manner of operation of any **Transmission Plant** and/or **Apparatus** is such that it may cause damage or injury to any person or to the **National Electricity Transmission System**; and
- (ii) if the User's Equipment connected to such Transmission Plant and/or Apparatus was not Deeenergised and/or the Maximum Export Limit of such User's Equipment connected to such Transmission Plant and/or Apparatus was not reduced to zero then it is likely that the Transmission Plant and/or Apparatus would automatically trip; and
- (iii) if such **Transmission Plant** and/or **Apparatus** had tripped automatically, then
 - (I) the **BM Unit** comprised in such **User's Equipment** (other than an **Interconnector Owner**); or
 - (II) an Interconnector of an Affected User who is an Interconnector Owner.

would, solely as a result of **Deenergisation** of **Plant** and **Apparatus** forming part of the **National Electricity Transmission**

System, have been Deenergised;

"Emergency Instruction"

as defined in the Grid Code;

"Enabling Works"

those elements of the **Transmission Reinforcement Works** identified as such in accordance with **CUSC** Section 13 and which in relation to a particular **User** are as specified and by its acceptance of the **Offer** or **Modification Offer**, agreed by the **User** in the relevant **Construction Agreement**;

"End Date"

shall mean 5.00pm on the date 12 months from (and not including) the **Security Amendment -Implementation Date**;

"Energisation" or "Energise(d)" the movement of any isolator, breaker or switch or the insertion of any fuse so as to enable **Energy** to flow from and to the relevant **System** through the **User's Equipment**;

"Energy"

the electrical energy produced, flowing or supplied by an electric circuit during a time interval, being the integral with respect to time of the power, measured in units of watt-hours or standard multiples thereof i.e.

1000 Wh = 1KWh

1000 KWh = 1MWh

1000 MWh = 1GWh

1000 GWh = 1TWh;

"Energy Metering Equipment"

as the phrase "Metering Equipment" is defined in the Balancing and Settlement Code;

"Energy Metering System"

as the phrase "Metering System" is defined in the Balancing and Settlement Code:

"Enforceable"

The Company (acting reasonably) is satisfied that the security is legally enforceable and in this respect the **User** shall obtain such legal opinion at its expense as **The Company** (acting reasonably shall require);

"Engineering Charge"

as set out in the **Statement of Use of System Charges** from time to time:

"Enhanced Reactive Power Service"

as defined in Paragraph 1.2 of Schedule 3, Part I;

"Enhanced Rate"

in respect of any day the rate per annum which is 4% per annum above the **Base Rate**:

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"Escrow	Account"
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a bank account in the name of **The Company** at such branch of Barclays Bank PLC or such branch of any other bank, in the City of London as is notified by **The Company** to the **User** in which deposits of principal sums from the **User** shall be ascertainable, bearing interest from (and including) the date of deposit of principal sums to (but excluding) the date of withdrawal of principal sums from such account, mandated for withdrawal of any sums solely by **The Company** and mandated for the transfer of any interest accrued to such account to:

- a) an associated bank account in the name of **The Company** in which the interest accruing in respect of the principal sums deposited by the **User** shall be ascertainable; or
- b) such bank account as the **User** may specify;

"Estimated Demand"

the forecast **Demand (Active Power)** data filed with **The Company** pursuant to the **Charging Statements**;

"ET Interface Operator"

the operator of the **Onshore Distribution System** to which an **ET Offshore Transmission System** connects;

"ET Interface Point"

the electrical point of connection between an **Offshore Transmission System** and an **Onshore Distribution System** and in relation to a particular **User** as defined in its **Bilateral Connection Agreement**;

"ET Offshore Transmission System"

an Offshore Transmission System connected at an ET Interface Point:

"ET Restrictions on Availability"

is in the context of an ET Offshore Transmission System the reduction in capability as set out in the relevant Notification of ET Restrictions on Availability;

"ET Use of System Charges"

the element of **Use of System Charges** consisting of charges payable by **The Company** to the **ET Interface Operator** in respect of the connection to a **Distribution System** by an **Offshore Transmission System** and use of such **Distribution System** by means of such **Offshore Transmission System**;

"Event" as defined in the Grid Code;

"Event of Default" any of the events set out in Section 5 as constituting an event of

default;

"Exchange Rate" the Transmission Entry Capacity available to a specific party as a direct result of a specific reduction in the Transmission Entry

Capacity available to another party.

"Exchange Rate Request"

a joint request from a **User** and another **User** to calculate the **Exchange Rate** that would apply were they to agree to a **TEC Trade**:

"Excitation System"

the equipment providing the field current of a machine, including all regulating and control elements as well as field discharge or suppression equipment and protective devices;

"Exemptable"

where the person generating electricity at the relevant **Power Station** is, or would be (if it generated electricity at no other **Power Station** and/or did not hold a **Generation Licence**) exempt from the requirement to hold a **Generation Licence** under the **Act**;

"Exempt Export BM Unit"

as defined in the Balancing and Settlement_Code;

"Exempt Generator"

any generator who, under the terms of the Electricity (Class Exemptions from the Requirement for a Licence) Order 2001, is not obliged to hold a generation licence;

"Exemptible Generation"

generating plant where the party generating electricity at that generating plant is, or would (if it generated electricity at no other generating plant and/or did not hold a generation licence) be, exempt from the requirement to hold a generation licence (including Scottish generation that export between 50 and 100MW that was connected on or before 30 September 2000);

"Exempt Power Station"

a **Power Station** where the person generating electricity at that **Power Station** is exempt from the requirement to hold a **Generation Licence** under the **Act**;

"Existing ICM Construction Agreement"

a Construction Agreement entered into between The Company and a User prior to the Connect and Manage Implementation Date and which is on the basis of the Interim Connect and Manage Arrangements;

"Existing Offshore Generator"

as defined in the Transmission Licence;

"Existing Security Cover"

the Security Cover held by The Company in respect of a User pursuant to CUSC Section 3 Part III immediately prior to the Security Amendment Implementation Date;

"Export"

as defined in the Balancing and Settlement Code;

"External Interconnection"

as defined in the Grid Code;

"Externally Interconnected System Operator"

as defined in the Grid Code;

"Fast Track Criteria"

a CUSC Modification Proposal that, if implemented,

- (a) would meet the Self-Governance Criteria; and
- (b) is properly a housekeeping modification required as a result of some error or factual change, including but not limited to:
 - (i) updating names or addresses listed in the CUSC;
 - (ii) correcting any minor typographical errors;
 - (iii) correcting formatting and consistency errors, such as paragraph numbering; or
 - (iv) updating out of date references to other documents or paragraphs .

"Final Adjustments Statement as de

as defined in Paragraph 4.3.2.6(b);

"Final Demand Reconciliation Statement"

as defined in Paragraph 3.12.7(a);

"Final Monthly Statement"

as defined in Paragraph 4.3.2.6;

"Final Physical Notification

Data"

as defined in the Balancing and Settlement Code;

"Final Reconciliation Settlement Run"

as defined in the ${\bf Balancing}$ and ${\bf Settlement}$ ${\bf Code};$

"Final Reconciliation Volume

Allocation Run"

as defined in the Balancing and Settlement Code;

"Final Statement"

as defined in Paragraph 4.3.2.6(a);

"Final Sums"

in relation to a particular **User**, as defined in its **Construction**

Agreement;

"Financial Year"

the period of 12 months ending on 31st March in each calendar

year;

"First Offer"

as defined in Paragraph 6.10.4;

"First Security Period"

from the date of Construction Agreement to the 31 March or 30

September, whichever is the first to occur;

"First User"

as defined in Paragraph 6.10.3;

"Fixed Attributable Cancellation Charge"

Works

where the **Attributable Works Cancellation Charge** is calculated in accordance with Paragraph 3.5.1 of Part TWO of the **User**

Commitment Methodology;

"Fixed Proposed

the proposed date(s) for the implementation of a CUSC Modification Proposal or Workgroup Alternative CUSC

Implementation Date"

Modification such date to be a specific date by reference to an assumed date by which a direction from the Authority approving the CUSC Modification Proposal or Workgroup Alternative CUSC Modification is required in order for the CUSC Modification Proposal or any Workgroup Alternative CUSC Modification, if it were approved, to be implemented by the proposed date;

"FMS Date"

1st April 1993;

"Force Majeure"

in relation to any CUSC Party any event or circumstance which is beyond the reasonable control of such CUSC Party and which results in or causes the failure of that CUSC Party to perform any of its obligations under the CUSC including act of God, strike, lockout or other industrial disturbance, act of the public enemy, war declared or undeclared, threat of war, terrorist act, blockade, revolution, riot, insurrection, civil commotion, public demonstration, sabotage, act of vandalism, lightning, fire, storm, flood, earthquake, accumulation of snow or ice, lack of water arising from weather or environmental problems, explosion, fault or failure of Plant and Apparatus (which could not have been prevented by Good Industry Practice), governmental restraint, Act of Parliament, other legislation, bye law and **Directive** (not being any order, regulation or direction under section 32, 33, 34 and 35 of the Act) provided that lack of funds shall not be interpreted as a cause beyond the reasonable control of that CUSC Party and provided, for the avoidance of doubt, that weather conditions which are reasonably to be expected at the location of the event or circumstance are also excluded as not being beyond the reasonable control of that CUSC Party;

"Forecasting Performance Related VAR "

the sum of HH Forecasting Performance Related VAR and NHH Forecasting Performance Related VAR;

"Frequency"

the number of alternating current cycles per second (expressed in Hertz) at which a **System** is running;

"Frequency Deviation"

a positive or negative deviation from Target Frequency;

"Frequency Response"

an automatic response by a **BM Unit** or **CCGT Unit** to a change in **Frequency** with the aim of containing **System Frequency** within the limits provided for under the **Grid Code**:

"Frequency Sensitive Mode"

as defined in the Grid Code;

"Fuel Security Code"

the document of that title designated as such by the **Secretary of State** as from time to time amended;

"Full TEC Reduction Notice Period"

means one **Financial Year** and 5 **Business Days** prior to the beginning of the **Financial Year** from which the decrease in **Transmission Entry Capacity** or **Disconnection** (as appropriate)

is to take effect;

"Gas Insulated Switchgear" or "GIS"

SF6 switchgear where the substation busbars (and the interfacing switchgear between those busbars and any connecting circuits) are of an integrated metal enclosed, gas insulated construction;

"GB Transmission System" or "GBTS"

for the purposes of Section 12 means the system consisting (wholly or mainly) of high voltage electric wires owned or operated by transmission licensees within Great Britain and used for the transmission of electricity from one Power Station to a sub-station or to another Power Station or between sub-stations or to or from any External Interconnection and includes any Plant and Apparatus or meters owned or operated by any transmission licensee within Great Britain in connection with the transmission of electricity but shall not include Remote Transmission Assets;

"Gas Turbine Unit"

a Generating Unit driven by a gas turbine (for instance an aeroengine);

"Generating Plant"

a Large Power Station;

"Generating Unit"

unless otherwise provided in the Grid Code any Apparatus which

produces electricity;

"Generation Business"

the authorised business of The Company or any Affiliate or Related Undertaking in the generation of electricity or the provision of Balancing Services, in each case from pumped storage and from the Kielder hydro-electric generating station;

"Generation Capacity"

the normal full load capacity of a Generating Unit as declared by the Generator, less the MW consumed by the Generating Unit through the Generating Unit's unit transformer when producing the same:

"Generation Licence"

the licence granted to a Generator pursuant to section 6(1)(a) of the Act:

"Generation Reconciliation Statement"

as defined in Paragraph 3.12.2;

"Generator"

a person who generates electricity under licence or exemption

under the Act;

"Genset"

as defined in the Grid Code;

"GIS Asset Outage

as defined in the relevant Bilateral connection Agreement;

"Good Industry Practice" in relation to any undertaking and any circumstances, the exercise

of that degree of skill, diligence, prudence and foresight which would reasonably and ordinarily be expected from a skilled and experienced operator engaged in the same type of undertaking

under the same or similar circumstances;

"Great Britain" The landmass of England and Wales and Scotland, including

internal waters;

"Grid Code" the Grid Code drawn up pursuant to the Transmission Licence,

as from time to time revised in accordance with the Transmission

Licence;

"Grid Supply Point" ("GSP") a point of delivery from the National Electricity Transmission

System to a Distribution System or a Non-Embedded

Customer:

"Gross Asset Value" the value calculated by The Company in accordance with

recognised accounting principles and procedures as published by

The Company from time to time;

"Group" as defined in the Grid Code;

"GSP Group" as defined in the Balancing and Settlement Code;

"HH Base Percentage" the % value for the relevant Security Period as specified in the

table in paragraph 1 of Section 3, Appendix 2;

"HH Base Value at Risk" the sum as calculated in accordance with Paragraph 3.22.3;

"HH Charges" that element of Transmission Network Use of System Demand

Charges relating to half-hourly metered **Demand**;

"HH Forecasting Performance

Related VAR "

the amount resulting from multiplying the **Deemed HH Forecasting Performance** and the **Indicative Annual HH TNUoS Charge**

calculated on the basis of the latest **Demand Forecast** received by

The Company;

"High Frequency Response" as defined in the Grid Code;

"High Voltage" or "HV" a voltage exceeding 650 volts;

"Holding Payment" that component of the payment for Mode A Frequency Response

calculated in accordance with Paragraph 4.1.3.9;

"ICRP" Investment Cost Related Pricing;

"Implementation Date" is the date and time for implementation of an Approved CUSC

Modification as specified in accordance with Paragraph 8.28.3;

"Import" as defined in the Balancing and Settlement Code;

"Income Adjusting Event" as defined in the Transmission Licence;

"Indemnified Persons" as defined in Paragraph 8.12.1;

"Independent Engineer" in relation to a particular User, as defined in its Construction

Agreement:

"Independent Credit

Assessment"

an assessment of the creditworthiness of a **User** or entity by an **Approved Agency** as nominated by the **User** or entity obtained in

accordance with Paragraph 3.26.7, 3.26.8 and 3.26.9;

"Independent Security Arrangement"

a guarantee in favour of **The Company** in a form satisfactory to **The Company** and which is provided by an entity which meets the **Requirements**. In addition **The Company** may accept such a policy from an entity who does not meet the **Requirements** up to an **Agreed Value** where **The Company** agrees or where **The Company** does not agree as determined by an expert appointed by **The Company** and the **User** or failing their agreement as to the expert the expert nominated by the Director General of The Institute of Credit Management;

"Indicative Annual HH TNUoS charge"

The Company's forecast of the User's total HH Charges relating

to a Financial Year:

"Indicative Annual NHH TNUoS

charge"

The Company's forecast of the User's total NHH Charges relating

to a Financial Year;

"Indicative Block LDTEC" is the Available LDTEC;

"Indicative Maximum Generation Capability"

has the meaning attributed to it in Paragraph 4.2.3.2;

"Industry Code" means a multilateral code or agreement created and maintained

pursuant to a licence granted by the **Authority** under section 6 of the Act or under sections 7, 7ZA or 7A of the Gas Act 1986;

"Initial Charge" as defined in Paragraph 3.16.2;

"Initial Demand Reconciliation

Statement"

as defined in Paragraph 3.13.4;

"Initial Volume Allocation Run" as defined in the Balancing and Settlement Code;

"Initial Settlement Run" as defined in the Balancing and Settlement Code;

"Insurance Performance Bond"

a **Performance Bond** provided by a company in the business of providing insurance which meets the **Requirements**. In addition **The Company** may accept such a policy from such a company who does not meet the **Requirements** up to an **Agreed Value** where **The Company** agrees or where **The Company** does not agree as determined by an expert appointed by **The Company** and

	the User or failing their agreement as to the expert the exp	C Deleted: 9.5
	nominated by the Director General of The Institute of Cre	Formatted: Indent: Left: 0
	Management;	cm, Hanging: 1 cm
"Intellectual Property" or	patents, trade marks, service marks, rights in designs, tra	Deleted: 5
"IPRs"	names, copyrights and topography rights (whether or not any of	
 	same are registered and including applications for registration any of the same) and rights under licences and consents in relat to any of the same and all rights or forms of protection of a sim nature or having equivalent or similar effect to any of the sa which may subsist anywhere in the world;	Deleted: ; (a) . for Interconnector's who'se Connection Site is below the B11 boundary as set out in the
"Interconnected System Operator"	as defined in the Balancing and Settlement Code ;	determined for in CUSC section 9.54¶ (b) . for Interconnector's whose's Connection Site is above the B11
"Interconnector"	as defined in the Balancing and Settlement Code;	boundary as set out in the annual Electricity Ten Year
"Interconnector Asset Owner"	the owner of an Interconnector;	StatementE-TYS,, this is the Interconnector Import Capacity,
interconflictor Asset Owner	and officer of all interconficotor,	capacity figure as set out in
"Interconnector Error	as defined in the Balancing and Settlement Code;	determined for Section 9.45 of the CUSC"
Administrator"		Formatted: Font: (Default)
"Interconnector Owner"	the owner of an Interconnector or of that part of	Arial, Font color: Auto
interconnector Owner	the owner of an Interconnector, or of that part of Interconnector, directly connected to the National Electric	Formatted: Font: (Default) Arial, Font color: Auto
Westerness and a standard with a sufficient	Transmission System;	Formatted: Font: (Default) Arial, Font color: Auto
"Interconnector User"	(a) in relation to an Interconnector connected to the Nation Electricity Transmission System, as defined in	Formatted: Font: (Default) Arial, Font color: Auto
	Balancing and Settlement Code; and	Formatted: Font: (Default) Arial, Font color: Auto
	(b) in relation to a Distribution Interconnector , a Lead Party defined in the Balancing and Settlement Code) in respec	Arial, Font color: Auto
	a single BM Unit where under Section K5 of the Balance and Settlement Code the BM Unit has been allocated	Arial, Font color: Auto
	relation to that Distribution Interconnector or if there is such allocation, as defined in the Balancing and Settlem	
	Code;	Formatted [1]
"Interconnector User	(a) for Interconnectors whose Connection Site is below	Formatted [2]
Commitment Capacity"	B11 boundary as set out in the annual Electricity Ten	Formatted [3]
	Statement, this is the figure for the purposes of QU	
	Paragraph 9.5 as specified in Appendix C of the Use	Formatted [5]
	Bilateral Connection Agreement; and	Formatted [6]
	(b) for Interconnectors whose Connection Site is above	Enumetted 5
	B11 boundary as set out in the annual Electricity Ten	-
	Statement, this is the figure for the purposes of	
	Paragraph 9.4 as specified in Appendix C of the Use	
	Bilateral Connection Agreement:	Formatted [11]
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	•	\
		Formatted ([13])

"Interface Agreement"

the agreement(s) entered into pursuant to Paragraph 2.11 and Paragraph 9.13 based substantially on the forms set out in Exhibit O to the **CUSC**;

"Interim Connect and Manage Arrangements"

the arrangements in place between 8 May 2009 and the Connect and Manage Implementation Date whereby Offers were made by The Company on the basis that a Derogation would be obtained from the Authority such that identified Transmission Reinforcement Works did not need to completed prior to connection and/or use of system;

"Interim Panel and Alternate Election process"

As defined in Paragraph 8A.4.3.2

"Interruption"

where either:-

- (i) solely as a result of **Deenergisation** of **Plant and Apparatus** forming part of the **National Electricity Transmission System**; or
- (ii) in accordance with an Emergency Deenergisation Instruction:
- a BM Unit comprised in the User's Equipment of an Affected User (other than an Interconnector Owner) is Deenergised; or
- b) an Interconnector of an Affected User who is an Interconnector Owner is Deenergised.; or
- The Maximum Export Limit in respect of the BM Unit(s) associated with such User's Equipment is zero.

"Interruption Payment"

the payment for a **Relevant Interruption** calculated as follows:

 In the case of a Relevant Interruption arising as a result of a Planned Outage;

In the case of an Affected User other than an Interconnector Owner

 $\sum_{i=k}^{i=n} \text{Maximum}(\textbf{Average daily £ per MW rate}_i, \textbf{Actual daily £ per MW rate}_i) * \textbf{Affected MW}_i$

In the case of an Affected User who is an Interconnector Owner

 $\sum_{i=k}^{i=n}$ Average daily £ per MW rate_i *MW specified as the

Transmission Entry Capacity for the Connection Site

where:

i = calendar days

 \mathbf{k} = 1, representing the first calendar day associated with a **Relevant Interruption.**

 $\ensuremath{\mathsf{n}}$ = number of complete or part complete calendar days of a $\ensuremath{\textbf{Relevant Interruption}}$

2) In the case of a **Relevant Interruption** arising as a result of an **Emergency Deenergisation Instruction**:

In the case of an ${\bf Affected}$ ${\bf User}$ other than an ${\bf Interconnector}$ ${\bf Owner}$

```
\begin{array}{ll} j = p \\ \sum & \text{System Buy Price}_{j} * 0.5 * \text{Affected MW}_{j} \\ j = 1 \\ \\ \text{Plus (if applicable)} \\ j = m \\ \sum & \text{Market Price}_{j} * 0.5 * \text{Affected MW}_{j} \\ j = 4 \end{array}
```

In the case of an Affected User who is an Interconnector Owner

```
j=p
\sum \qquad \text{System Buy Price}_{j} *0.5 * \text{MW specified as the Transmission Entry Capacity for the Connection Site} \\ j=1
```

Plus (if applicable)

```
j=m \sum \qquad \text{Market Price}_{j} *0.5 * \text{MW specified as the Transmission Entry Capacity for the Connection Site} \\ j=4
```

where;

j = Settlement Periods from the time when the Emergency Deenergisation Instruction was issued by The Company, with 1 representing the first Settlement Period.

m = The duration of the Relevant Interruption (being the

Interruption Period), in **Settlement Periods** for which **Gate Closure** has not yet occurred (which shall be greater than 3, up to a maximum value of 48)

p = The duration of the **Relevant Interruption** in **Settlement Periods** for which **Gate Closure** has occurred (up to a maximum value of 3).

and after the first 24 hours of a Relevant Interruption a sum calculated as 1 above save that k shall be equal to 2.

3) In the case of all other Relevant Interruptions:

In the case of an Affected User other than an Interconnector Owner

Plus (if applicable)

$$j = m$$

$$\sum_{j = 4}^{\infty} \text{Market Price}_{j} *0.5 * \text{Affected MW}_{j}$$

In the case of an Affected User who is an Interconnector Owner

$$j=p$$

$$\sum \qquad \text{System Buy Price}_{j} * 0.5 * \text{MW specified as the Transmission Entry Capacity for the Connection Site}$$
 $j=1$

Plus (if applicable)

$$\sum_{j=4}^{j=m} \textbf{Market Price}_{j} * 0.5 * MW \text{ specified as the Transmission}$$

Entry Capacity for the Connection Site

where;

- j = **Settlement Periods** from the start of the **Relevant Interruption**, with 1 representing the first **Settlement Period**.
- m = The duration of the **Relevant Interruption** (being the **Interruption Period**), in **Settlement Periods** for which **Gate Closure** has not yet occurred (which shall be greater than 3, up to a maximum value of 48)
- p = The duration of the **Relevant Interruption** in **Settlement Periods** for which **Gate Closure** has occurred (up to a maximum value of 3).

and after the first 24 hours of a **Relevant Interruption** a sum calculated in accordance with paragraph 1 above save that k shall be equal to 2.

Provided always that an **Affected User** shall not receive payment in respect of more than one **Relevant Interruption** for the same period.

4. In the event of the relevant **Market Price** being zero then for purpose of paragraphs 2 or 3 above the **Market Price** shall be deemed to be the most recent preceding positive price.

Throughout this definition of **Interruption Payment**:

Average daily £ per MW rate = (TNUoS income derived from generators/ total system Transmission Entry Capacity) / 365, calculated by reference in each case to figures for the Financial Year prior to that in which the Relevant Interruption occurs to give a daily £ per MW rate;

Actual daily £ per MW rate = (Annual TNUoS charge of an Affected User for the Financial Year /Transmission Entry Capacity for the Connection Site) / 365 calculated by reference to the tariff in the Statement of Use of System Charges for the Financial Year in which the Relevant Interruption occurs;

Affected MW = the MW arrived at after deducting from the Transmission Entry Capacity for the Connection Site the sum of the Connection Entry Capacity of the unaffected BM Units at the Connection Site;

System Buy Price is as defined in the Balancing and Settlement Code;

Market Price is as defined in the Balancing and Settlement Code.

For a **Planned Outage**, shall mean the period in whole calendar days commencing with the notification of the **Affected User** by **The**

"Interruption Period"

Company of the start of Relevant Interruption and ending on the notification of the Affected User by The Company that the Relevant Interruption has ended;

For a Relevant Interruption arising as a result of an Emergency Deenergisation Instruction, shall mean the period from the start of the Settlement Period in which The Company gave notification to the Affected User of the start of such Relevant Interruption, until the end of the Settlement Period in respect of which The Company gave notification to the Affected User by The Company that the Relevant Interruption has ended which shall be measured in:

- i) whole Settlement Periods for the first 24 hours from the time of notification by The Company to the Affected User of the start of such Relevant Interruption; and
- ii) whole calendar days for any time after the first 24 hour period referred to in i) above.

In the case of all other **Relevant Interruptions** the duration, shall mean the period from the start of such **Relevant Interruption** which shall be measured in:

- whole Settlement Periods for the first 24 hours from the start of such Relevant Interruption; and
- ii) whole calendar days for any time after the first 24 hour period referred to in i) above.

"Intertrip Contracted Unit"

- (i) in the case of a Power Park Module, the collection of Non-Synchronous Generating Units which are registered as a Power Park Module under the Grid Code; and
- (ii) all other cases, a Generating Unit,

unless, in either case, the **Bilateral Agreement** specifies otherwise.

"Intertrip Payment"

as defined in Paragraph 4.2A.4(c);

"Isolation"

as defined in the **Grid Code**;

"Joint System Incident"

Paragraphs (a) and (b) below are without prejudice to the application of Paragraph 6.4 to **Users** acting in capacities other than those detailed in Paragraphs (a) and (b),

 for Users in respect of their Connection Sites which were not Commissioned as at the Transfer Date, shall have the meaning given to that term in the Grid Code; (b) for Users acting in their capacity as Generators with Embedded Large Power Stations or Embedded Medium Power Stations and who are passing power onto a Distribution System through a connection with a Distribution System which was not Commissioned as at the Transfer Date, means an event wherever occurring (other than on an Embedded Medium Power Station or Embedded Small Power Station) which, in the opinion of The Company or a User has or may have a serious and/or widespread effect, being (in the case of an event on a User(s) System(s)) (other than on an Embedded Medium Power Station or Embedded Small Power Station), on the National Electricity Transmission System, and (in the case of an event on the National Electricity Transmission System), on a User(s) System(s) (other than on an **Embedded Independent Generating Plant)**;

"Joint Temporary TEC Exchange Users"

means the **Temporary TEC Exchange Donor User** and the **Temporary TEC Exchange Recipient User**;

"Key Consents"

those **Consents** a **User** requires in respect of its **Power Station** project which are identified by **The Company** as key for the purposes of Part Three of the **User Commitment Methodology** and in relation to a particular **User** as defined in its **Construction Agreement**;

"Key Consents In Place Date"

the date that **The Company** confirms in writing to the **User** that **The Company** is satisfied, for the purposes of Part Three of the **User Commitment Methodology**, that the **User** has been granted the **Key Consents**;

"Land Charge"

the charge (if any) set out in Appendix B to a **Bilateral Connection Agreement**;

"Large Power Station"

as defined in the Grid Code;

"LDTEC"

Is, in the case of an accepted LDTEC Block Offer, Block LDTEC or, in the case of an accepted LDTEC Indicative Block Offer, Indicative Block LDTEC:

"LDTEC Availability Notification"

the form set out in Exhibit T to the ${\hbox{\bf CUSC}};$

"LDTEC Block Offer"

is an offer made by **The Company** for **Short Term Capacity** in accordance with the terms of Paragraphs 6.32.4.6 and 6.32.6.1 in response to an **LDTEC Request**;

"LDTEC Charge"

being a component of the Use of System Charges which is made or levied by The Company and to be paid by the User, in the case of an accepted LDTEC Block Offer, for Block LDTEC and in the case of an accepted LDTEC Indicative Block Offer for Requested

LDTEC and in the case of an accepted **Temporary TEC Exchange Rate Offer** for **Temporary Received TEC**, in each case calculated in accordance with the **Charging Statements**;

"LDTEC Indicative Block Offer"

is an offer made by **The Company** for **Short Term Capacity** in accordance with the terms of Paragraphs 6.32.6.4 and 6.32.6.2 in response to an **LDTEC Request**;

"LDTEC Indicative Profile"

is a profile in MW that indicates **The Company's** assessment of the MW capacity that may be available to a **User** for the **LDTEC Period** which has been prepared solely for the purpose of enabling a **User** to make its assessment of an **LDTEC Indicative Block Offer**:

"LDTEC Offer"

is an LDTEC Block Offer and\or an LDTEC Indicative Offer:

"LDTEC Period"

is,

(a) a period of weeks or part thereof within a **Financial Year** as specified by the **User** in its **LDTEC Request Form** for a minimum period of seven weeks commencing on a Monday at 0.00 hours and finishing at 23.59 on any given day no later than the last day of such **Financial Year**, or

(b) in the case of an accepted **Temporary TEC Exchange Offer**, the **Temporary TEC Exchange Period**;

"LDTEC Profile"

is a profile in MW of **The Company's**_assessment of the MW capacity that is available to a **User** for the **LDTEC Period** (not exceeding the maximum level in the **LDTEC Request**) in an **LDTEC Block Offer**:

"LDTEC Request"

is an application made by a user for an LDTEC Block Offer and\or an LDTEC Indicative Block Offer made using an LDTEC Request Form;

"LDTEC Request Fee"

the fee to be paid by the User to The Company_for an LDTEC Request as detailed in the Charging Statements;

"LDTEC Request Form"

is the form set out in Exhibit S to the CUSC;

"LDTEC Week"

is a week or part thereof within an **LDTEC Period** commencing on Monday at 0.00 and finishing on 23:59 on the last day within such week;

"Leading"

in relation to **Reactive Power**, importing Mvar;

"Legal Challenge"

an appeal to the Competition Commission or a judicial review in respect of the **Authority's** decision to approve or not to approve a **CUSC Modification Proposal**;

"Less than 100MW"

Is defined as not having the capability to export 100MW to the **Total System**;

"Letter of Credit"

- (a) in respect of Paragraph 2.22 shall mean an irrevocable standby letter of credit in a form reasonably satisfactory to The Company but in any case expressed to be governed by the Uniform Customs and Practice for Documentary Credits 1993 Revision ICC Publication No. 500 or such other form as may be reasonably satisfactory to The Company and allowing for partial drawings and providing for the payment to The Company on demand forthwith on and against The Company's delivery to the issuer thereof of a Notice of Drawing of the amount demanded therein;
- (b) in all other cases shall mean an unconditional irrevocable standby letter of credit in such form as **The Company** may reasonably approve issued for the account of the **User** in sterling in favour of **The Company**, allowing for partial drawings and providing for the payment to **The Company** forthwith on demand by any United Kingdom clearing bank or any other bank which in each case has a long term debt rating of not less than single "A" by Standard and Poor's Corporation or by Moody's Investors Services, or such other bank as **The Company** may approve and which shall be available for payment at a branch of the issuing bank;

"Licence"

any licence granted pursuant to Section 6 of the Act;

"Licence Standards"

the standards to be met by **The Company** under Standard Condition C17 of the **Transmission Licence**;

"Licensable Generation"

generating plant that is not **Exemptible Generation**;

"Liquidated Damages"

in relation to a particular **User**, as defined in its **Construction Agreement**;

"Local Safety Instructions"

as defined in the Grid Code;

"Loss of Transmission Access Compensation Claim Form"

A form amended from time to time by agreement between the **CUSC Modification Panel** and **The Company**, to be completed by a claimant for submission of Relevant Interruption claims and available on a website maintained by **The Company**.

"MCUSA"

the Master Connection and Use of System Agreement dated 30 March 1990 (now amended to become the CUSC Framework Agreement);

"Main Business"

any business of **The Company** or any of its subsidiaries as at the **Transfer Date** or which it is required to carry on under the **Transmission Licence**, other than the **Generation Business**;

"Main Business Person" any employee of The Company or any director or employee of its

subsidiaries who is engaged solely in the Main Business and

"Main Business Personnel" shall be construed accordingly;

"Main System Circuits" means Transmission Circuits but excluding a Grid Supply Point

transformer;

"Maintenance Reconciliation

Statement"

the statement prepared in accordance with Paragraph 2.14.5 and

Paragraph 9.9.5;

"Mandatory Ancillary Services"

Part 1 System Ancillary Services;

"Mandatory Services Agreement"

an agreement between **The Company** and a **User** to govern the provision of and payment for **Mandatory Ancillary Services** or to govern the payment by **The Company** to a **User** for **Obligatory Reactive Power Service** provided by an **Offshore Transmission Licensee** in accordance with the **STC**;

"Market Agreement" as defined in Paragraph 3.1 of Schedule 3, Part I;

"Market Day" as defined in Paragraph 3.3 of Schedule 3, Part I;

"Material Effect" an effect causing The Company or a Relevant Transmission

Licensee to effect any works or to alter the manner of operation of Transmission Plant and/or Transmission Apparatus at the Connection Site or the site of connection or a User to effect any works or to alter the manner of operation of its Plant and/or Apparatus at the Connection Site or the site of connection which in either case involves that party in expenditure of more than

£10,000;

"Materially Affected Party" any person or class of persons designated by the Authority as

such, in relation to the Charging Methodologies;

"Maximum Export Capacity" as defined in the Grid Code and in relation to a particular User, as

defined in its Bilateral Connection Agreement;

"Maximum Export Limit" as defined in the Grid Code;

"Maximum Generation" means a Balancing Service provided from the Available BM Units

by generating at a level above the MEL so as to increase the total export of Active Power from the Power Station to the National Electricity Transmission System, contributing towards The Company's requirement for additional short-term generation

output, all as more particularly described in Paragraph 4.2;

"Maximum Generation BM

Unit"

means, as between **The Company** and a User, the BM Units, specified in the **Maximum Generation Service Agreement**;

"Maximum Generation Energy the amount (£/MWh) set out in the Maximum Generation Service Agreement as the same may be revised from time to time in

accordance with Paragraph 4.2.5;

"Maximum Generation Energy

Payment"

has the meaning attributed to it in Paragraph 4.2.5.1;

"Maximum Generation Instruction"

has the meaning attributed to it in Paragraph 4.2.4.1;

"Maximum Generation Redeclaration"

has the meaning attributed to it in Paragraph 4.2.3.3;

"Maximum Generation Service

Agreement"

an agreement between The Company and a User specifying, amongst other things, the BM Units and the Maximum Generation **Energy Fee** applicable to the provision of **Maximum Generation**;

"Maximum Import Capacity"

as defined in the Grid Code and in relation to a particular User, as

defined in its Bilateral Connection Agreement;

"Medium Power Station"

as defined in the Grid Code:

"Meters"

as defined in the Balancing and Settlement Code;

"Metering Equipment"

as defined in the Balancing and Settlement Code;

"Meter Operator Agent"

as defined in the Balancing and Settlement Code;

"Metering System"

as defined in the Balancing and Settlement Code;

"Methodology"

the Statement of the Use of System Charging Methodology or the Statement of the Connection Charging Methodology (and "Methodologies" shall be construed accordingly);

"MITS Connection Works"

means those Transmission Reinforcement Works (inclusive of substation works) that are required from the Connection Site to connect to a MITS Substation (and in the context of an Embedded Power Station, "connection site" shall mean the associated Grid Supply Point identified as such in the relevant Bilateral

Agreement);

"MITS Node""

means in the context of ascertaining the Attributable Works, a node with (i) more than four Transmission circuits or (ii) two or more Transmission circuits and a Grid Supply Point;

"MITS Substation"

means (in the context of the definition of MITS Connection Works, a Transmission substation with more than 4 Main System **Circuits** connecting at that substation;

"Mode A Frequency Response"

as defined in Paragraph 4.1.3.3;

"Modification"

any actual or proposed replacement, renovation, modification, alteration, or construction by or on behalf of a **User** or **The Company** to either the **User's Plant** or **Apparatus** or the manner of its operation or **Transmission Plant** or **Transmission Apparatus** or the manner of its operation which in either case has or may have a **Material Effect** on another **CUSC Party** at a particular **Connection Site**;

"Modification Affected User"

as defined in Paragraph 6.9.3.2;

"Modification Application"

an application in the form or substantially in the form set out in Exhibit I to the **CUSC**:

"Modification Notification"

a notification in the form or substantially in the form set out in Exhibit K to the **CUSC**;

"Modification Offer"

an offer in the form or substantially in the form set out in Exhibit J to the **CUSC**, including any revision or extension of such offer;

"National Consumer Council"

the body of that name established by Part I, section 1 of the Consumers, Estate Agents and Redress Act 2007'.

"National Electricity Transmission System" or "NETS" the system consisting (wholly or mainly) of high voltage electric wires owned or operated by transmission licensees within **Great Britain** and **Offshore** and used for the transmission of electricity from one **Power Station** to a sub-station or to another **Power Station** or between sub-stations or to or from any **External Interconnection** and includes any **Plant** and **Apparatus** or meters owned or operated by any transmission licensee within **Great Britain** and **Offshore** in connection with the transmission of electricity but shall not include **Remote Transmission Assets**;

"National Electricity
Transmission System SQSS"
or "NETS SQSS"

is the National Electricity Transmission System Security and Quality of Supply Standards (version 1) issued under Standard Condition C17 of the **Transmission Licence** (as amended, varied or replaced from time to time):

"Natural Demand"

the **Demand** (**Active Power**) which is necessary to meet the needs of **Customers** excluding that **Demand** (**Active Power**) met by **Embedded Generating Units** whose generation is not traded by **Trading Parties** through **Energy Metering Systems** registered under the **Balancing and Settlement Code**;

"Net Asset Value"

the Gross Asset Value of the Transmission Connection Asset in question less depreciation over the Replacement Period calculated in accordance with recognised accounting principles and procedures;

"New Connection Site"

a proposed Connection Site in relation to which there is no

Bilateral Agreement in force between the CUSC Parties;

"New CUSC Party" as defined in Paragraph 6.13;

"Net Demand" Sum of the BM Unit Metered Volumes (QM_{ii}) of the Trading Unit

during the three Settlement Periods of the Triad expressed as a

positive number (i.e. ∑QM_{ii}.);

"NHH Base Percentage" the % value for the relevant Security Period as specified in the

table in paragraph 2 of Section 3, Appendix 2;

"NHH Charges" that element of Transmission Network Use of System Demand

Charges relating to non-half-hourly metered Demand;

"NHH Base Value at Risk" the sum as calculated in accordance with Paragraph 3.22.4;

"NHH Forecasting Performance

Related VAR "

the amount resulting from multiplying the **Deemed NHH** Forecasting Performance and the Indicative Annual HH TNUoS

Charge calculated on the basis of the latest **Demand Forecast** received by **The Company**;

"Nominated Registered

Capacity"

as defined in Appendix 5 of Schedule 3, Part I;

"Non- Performing Party" as defined in Paragraph 6.19;

"Non-Embedded Customer" a Customer except for a Public Distribution System Operator

receiving electricity direct from the **National Electricity Transmission System** irrespective of from whom it is supplied;

"Non-Embedded User" A User, except for a Public Distribution System Operator,

receiving electricity direct from the **National Electricity Transmission System** irrespective of from whom it is supplied;

"Non Standard Boundary" where the division of ownership of Plant and Apparatus is contrary

to the principles of ownership set out in **CUSC** Paragraph 2.12;

"Non-Synchronous Generating

Unit"

as defined in the **Grid Code**.

"Notice of Drawing" a notice of drawing signed by or on behalf of The Company

substantially in the form set out in Exhibit N to the CUSC;

"Notification Date" as defined in the Balancing and Settlement Code;

"Notification of Circuit Outage" as defined in the relevant Bilateral Connection Agreement or

Bilateral Embedded Generation Agreement;

"Notification of Circuit as defined in the relevant Bilateral Connection Agreement or

Restriction"

Bilateral Embedded Generation Agreement;

"Notification of Attributable Cancellation Charge"

Fixed the notification issued by The Company to a User, in accordance Works with Part Two of the User Commitment Methodology showing the Fixed Attributable Works Cancellation Charge such statement to be in substantially the form set out in Exhibit MM3 to the CUSC;

"Notification of Restrictions on Availability"

as defined in the relevant Bilateral Connection Agreement or **Bilateral Embedded Generation Agreement:**

on Availability"

"Notification of ET Restrictions as defined in the relevant Bilateral Connection Agreement;

"Notional Amount"

as defined in Paragraph 3.13;

"Nuclear Generator"

as defined in Paragraph 6.11;

"Nuclear Site Licence **Provisions Agreement"** shall mean each of the following agreements (as from time to time amended) (a) the agreement between The Company and Magnox Electric plc (formally called Nuclear Electric plc) dated 30 March 1990, (b) the agreement between The Company and British Energy Generation Limited dated 31 March 1996, (c) the agreement between SP Transmission Limited and British Energy Generation (UK) Limited dated 29 May 1991 in relation to Hunterston power station and Torness power station, and (d) the agreement between SP Transmission Limited and British Nuclear Fuels plc in relation to Chapelcross power station-;

"Obligatory Reactive Power Service

as defined in Paragraph 1.1 of Schedule 3, Part I or provided by an Offshore Transmission Licensee in accordance with the STC;

"Offer"

an offer for connection to and/or use of the National Electricity Transmission System made by The Company in relation to the CUSC;

In the context of the Charging Methodologies it shall have the meaning as defined in the BSC;

"Offshore"

means wholly or partly in the Offshore Waters and when used in conjunction with another defined term and the terms together are not otherwise defined means that the associated term is to be read accordingly;

"Offshore Construction Works"

In relation to a particular User means those elements of the Construction Works to be undertaken by an Offshore Transmission Licensee on the Offshore Transmission System as defined in its Construction Agreement;

"Offshore Grid Entry Point"

as defined in the Grid Code;

"Offshore Platform"

a single structure comprising of **Plant** and **Apparatus** located **Offshore** which includes one or more **Offshore Grid Entry Points**;

"Offshore Standard Design"

is a connection design (which provides for connection to the **National Electricity Transmission System**) of a **Connection Site** located **Offshore** which satisfies the minimum deterministic criteria detailed in paragraphs 7.7 to 7.19 of the **NETS SQSS** but does not satisfy the deterministic criteria detailed in paragraphs 2.5 to 2.13 of the **NETS SQSS**:

"Offshore Tender Process"

that process followed by the **Authority** to make, in prescribed cases, a determination on a competitive basis of the person to whom an offshore transmission licence is to be granted;

"Offshore Tender Regulations"

those regulations made by the **Authority** in accordance with section 6C of the **Act** to facilitate the determination on a competitive basis of the person to whom an offshore transmission licence is to be granted;

"Offshore Transmission"

means as defined in the Energy Act 2004;

"Offshore Transmission Implementation Plan"

as defined in the Transmission Licence;

"Offshore Transmission Licensee"

means such person in relation to whose **Licence** the standard conditions in Section E (offshore transmission owner standard conditions) of such **Licence** have been given effect or any person in that prospective role;

"Offshore Transmission Owner" means either (a) such person in relation to whose **Licence** the standard conditions in Section E (offshore transmission owner standard conditions) of such **Licence** have been given effect; or (b) a party who has acceded to the **STC** prior to the grant of a **Licence** referred to in (a) above as a requirement of the **Offshore Tender Regulations**;

"Offshore Transmission Reinforcement Works"

in relation to a particular **User**, as defined in its **Construction Agreement**;

"Offshore Transmission System"

a part of the **National Electricity Transmission System** used (or to be used) for the purposes of **Offshore Transmission** and for which there is (or where the **OTSDUW Arrangements** apply, will be) an **Offshore Transmission Licensee**;

"Offshore Transmission System Development User Works" or "OTSDUW" in relation to a particular **User** where the **OTSDUW Arrangements** apply means those activities and/or works for (a) the design, planning, consenting, construction and installation of the **Offshore Transmission System** or (b) the design, planning and consenting of the **Offshore Transmission System** to be undertaken by the **User** as identified in Part 2 of Appendix I of the relevant

Construction Agreement;

"Offshore Transmission System User Assets" or "OTSUA" in relation to a particular **User**, any **Plant** and **Apparatus** resulting from the **OTSDUW** that once transferred to the **Relevant Transmission Licensee** will form the **Offshore Transmission System** to which the **User's Equipment** is to be connected at the **Connection Site**, as identified in its Construction Agreement;

"Offshore Waters"

has the meaning given to "offshore waters" in Section 90(9) of the Energy Act 2004;

"Offtaking"

as defined in the Balancing and Settlement Code;

"One Off Charge"

the costs, including profits and overheads of carrying out the **One Off Works**, together with the **Net Asset Value** of any asset made redundant as a result of the **Construction Works** an estimate of which is specified in Appendix B1 to the relevant **Construction Agreement** and/or **Bilateral Agreement**;

"One Off Works"

the works described in Appendix B1 to the relevant Construction

Agreement and/or Bilateral Agreement;

"Onshore"

means within **Great Britain** and when used in conjunction with another defined term and the terms together are not otherwise defined means that the associated term is to be read accordingly;

Onshore Transmission System

the part of the **National Electricity Transmission System** which is not an **Offshore Transmission System**;

"Onshore Construction Works"

in relation to a particular **User**, means those elements of the **Construction Works** to be undertaken other than on the **Offshore Transmission System** as defined in its **Construction Agreement**;

"Onshore Transmission Reinforcement Works"

in relation to a particular **User**, as defined in its **Construction Agreement**;

"Operating Agreement(s)"

the operating agreements or arrangements identified in the Bilateral Connection Agreement between The Company and the Interconnector Owner of the relevant Interconnector and made between either The Company and the relevant Interconnector Owner and/or The Company and the relevant Interconnected System Operator;

"Operating Code" or "OC"

the portion of the **Grid Code** which is identified as the **Operating Code**:

"Operation Diagrams"

as defined in the Grid Code;

"Operational"

in relation to a **Connection Site** means that the same has been **Commissioned** (which for the avoidance of doubt does not necessarily include commissioning of **Generating Units** connected

at the Connection Site) and that the User can use such User's Equipment to undertake those acts and things capable of being undertaken by BSC Parties;

"Operational Date" the date on which The Company issues the Operational

Notification;

"Operational Effect" any effect on the operation of any System which causes that

System to operate (or be at a materially increased risk of operating) differently to the way in which it would have normally

operated in the absence of that effect;

"Operational Intertripping" the automatic tripping of circuit breakers to prevent abnormal

system conditions occurring, such as over voltage, overload, system instability etc. after the tripping of other circuit breakers following power system fault(s) which includes **System** to **Power**

Station and System to Demand intertripping schemes;

"Operational Metering meters, instrument transformers (both voltage and current), transducers, metering protection equipment including alarms

transducers, metering protection equipment including alarms circuitry and their associated outstations as may be necessary for the purpose of CC.6.5.6 of the **Grid Code** and the corresponding

provision of the relevant **Distribution Code**:

"Operational Notification" the notice of that name given to the User by The Company under

Paragraphs 1.5.5 or 3.2.6 as appropriate;

"Original Party" as defined in the CUSC Framework Agreement;

"Other Dispute" as defined in Paragraph 7.2.3;

"Other Party" as defined in Paragraph 7.5.1;

"Other User" as defined in Paragraph 6.10.3;

"OTSDUW Arrangements" the arrangements whereby (a) the design, planning and consenting,

construction and installation of assets that are to comprise an **Offshore Transmission System** or (b) the design, planning and

consenting of assets that are to comprise an Offshore

Transmission System are capable of being undertaken by a User;

"OTSUA Transfer Time" the time and date at which the OTSUA are transferred by the

relevant User to an Offshore Transmission Licensee;

"Output" the actual Active Power or Reactive Power output achieved by a

BM Unit;

"Output Useable" shall have the meaning given to that term in the Grid Code;

"Panel Chairman" a person appointed as such in accordance with Paragraph 8.4.1;

"Panel Member" any of the persons listed in Paragraph 8.3.1(b);

"Panel Member Interim Vacancies"

as defined in Paragraph 8A.4.3.3;

"Panel Members' Recommendation"

the recommendation in accordance with the CUSC Modifications

Panel Recommendation Vote;

"Panel Secretary" a person appointed as such in accordance with Paragraph 8.3.1(c);

"Part 1 System Ancillary Services"

as defined in Grid Code CC 8.1;

"Part 2 System Ancillary

"Payment Record Sum"

Services"

as defined in Grid Code CC 8.1;

"Partial Shutdown" as defined in the Grid Code;

"Party Liable" as defined in Paragraph 6.12.1;

"Payment Date" as defined in the Balancing and Settlement Code;

-

the proportion of the **Unsecured Credit Cover** extended by **The Company** to a **User** who does meeting the **Approved Credit Rating** calculated in accordance with Paragraph 3.26.4 and 3.26.5;

"Pending CUSC Modification

Proposal"

a CUSC Modification Proposal in respect of which, at the relevant time, the Authority has not yet made a decision as to whether to direct such Proposed CUSC Modification to be made pursuant to the Transmission Licence (whether or not a CUSC Modification Report has been submitted in respect of such CUSC Modification Proposal):

"Performance Bond"

an on first demand without proof or conditions irrevocable performance bond or performance guarantee executed as a deed in a form reasonably satisfactory to **The Company** but in any case allowing for partial drawings and providing for the payment to **The Company** on demand forthwith on and against **The Company**'s delivery to the issuer thereof of a **Notice of Drawing** of the amount demanded therein;

"Permitted Activities" activities carried on for the purposes of the Main Business;

"Physical Notification" as defined in the Balancing and Settlement Code;

"Planned Outage" as defined in the Grid Code;

"Planning Code" or PC that portion of the Grid Code which is identified as the Planning

Code;

"Plant" fixed and moveable items used in the generation and/or supply

and/or transmission of electricity other than Apparatus;

"Pool Member" as defined in the Balancing and Settlement Code;

"Pooling and Settlement

Agreement"

as defined in the Balancing and Settlement Code;

"Power Park Module" as defined in the Grid Code;

"Power Park Unit" as defined in the Grid Code;

"Power Station" as defined in the Grid Code;

"Practical Completion Date" in relation to a particular User, as defined in its Construction

Agreement;

"Preference Votes" as defined in Paragraph 8A.3.2.1;

"Prescribed Rate" the rate of interest set for the relevant period as the statutory

interest rate for the purposes of the Late Payment of Commercial

Debts (interest) Act 1998;

"Pre Trigger Amount" the component of the Cancellation Charge that applies before the

Trigger Date and which is more particularly described in Part Two

of the User Commitment Methodology;

"Primary Response" as defined in the Grid Code;

"Proceedings" as defined in Paragraph 6.23.1;

"Production" as defined in the Balancing and Settlement Code in relation to a

Production BM Unit:

"Progress Report" as defined in Paragraph 8.14;

"Proposed Implementation

Date"

the proposed date(s) for the implementation of a CUSC Modification Proposal or Workgroup Alternative CUSC Modification such date(s) to be either (i) described by reference to a specified period after a direction from the Authority approving the CUSC Modification Proposal or Workgroup Alternative CUSC Modification or (ii) a Fixed Proposed Implementation

Date:

"Proposer" in relation to a particular CUSC Modification Proposal, the person

who makes such CUSC Modification Proposal;

"Protected Information" any information relating to the affairs of a CUSC Party which is

furnished to Business Personnel pursuant to the CUSC or a Bilateral Agreement or a Mandatory Services Agreement or a Construction Agreement or pursuant to a direction under section 34 of the Act or pursuant to the provisions of the Fuel Security

Code unless, prior to such information being furnished, such **CUSC Party** has informed the recipient thereof by notice in writing or by endorsement on such information, that the said information is not to be regarded as **Protected Information**;

"Provisional Statement"

as defined in Paragraph 4.3.2.1(a);

"Provisional Monthly Statement"

as defined in Paragraph 4.3.2.1;

"Provisional Adjustments Statement"

as defined in Paragraph 4.3.2.1(b);

"Public Distribution System Operator"

a holder of a **Distribution Licence** who was the holder, or is a successor to a company which was the holder of a **Public Electricity Supply Licence** relating to distribution activities in **Great Britain** on the **CUSC Implementation Date**;

"Public Electricity Supply Licence"

a licence issued under section 6(1)(c) of the **Act** prior to the coming in force of section 30 of the Utilities Act 2000;

"Qualified Bank" or "Qualifying Bank"

a City of London branch of a bank, its successors and assigns, which has throughout the validity period of the **Performance Bond** or **Letter of Credit** it issues in favour of **The Company**, a rating of at least A- in Standard and Poor's long term debt rating or A3 in Moody's long term debt rating provided that such bank is not during such validity period put on any credit watch or any similar credit surveillance which gives **The Company** reasonable cause to doubt that such bank may not be able to maintain the aforesaid rating throughout the validity period and no other event has occurred which gives **The Company** reasonable cause to have such doubt;

"Qualified Company" or

"Qualifying Company"

a company which is a public company or a private company within the meaning of section 1(3) of the Companies Act 1985 and which is either:

- (a) a shareholder of the User or any holding company of such shareholder-or
- (b) any subsidiary of any such holding company, but only where the subsidiary
- (i) demonstrates to The Company's satisfaction that it has power under its constitution to give a Performance Bond other than in respect of its subsidiary;
- (ii) provides an extract of the minutes of a meeting of its directors recording that the directors have duly concluded that the giving of the Performance Bond is likely to promote the success of that subsidiary for the benefit of its members;

(iii) provides certified copies of the authorisation by every holding company of the subsidiary up to and including the holding company of the User, of the giving of the Performance Bond,

(the expressions "holding company" and "subsidiary" having the respective meanings assigned thereto by section 736, Companies Act 1985 as supplemented by section 144(3), Companies Act 1989) and which has throughout the validity period of the Performance Bond it gives in favour of The Company, a rating of at least A- in Standard and Poor's long term debt rating or A3 in Moody's long term debt rating or such lesser rating which The Company may in its absolute discretion allow by prior written notice given pursuant to a resolution of its board of directors for such period and on such terms as such resolution may specify provided that such company is not during such validity period put on any credit watch or any similar credit surveillance procedure which gives The Company reasonable cause to doubt that such company may not be able to maintain the aforesaid rating throughout the validity period of the Performance Bond and no other event has occurred which gives The Company reasonable cause to have such doubt;

"Qualifying Guarantee"

- a guarantee in favour of **The Company** in a form proposed by the **User** and agreed by **The Company** (whose agreement shall not be unreasonably withheld or delayed) and which is provided by
- (i) an entity which holds an **Approved Credit** Rating provided that such guarantee cannot secure a sum greater than the level of **User's Allowed Credit** that would be available to that entity in accordance with Paragraph 3.26.2 if it was a User; or
- (ii) an entity with an **Independent Credit Assessment** provided that such guarantee cannot secure a sum greater than the level of **User's Allowed Credit** that would be available to that entity in accordance with Paragraph 3.26.6 if it was a **User**; and
- (iii) which in either case does not, when aggregated with all other **Qualifying Guarantees** provided by that entity, exceed (a) the level of **User's Allowed Credit** that would be available to that entity in accordance with Paragraph 3.26 if it was a **User** or (b) if the entity is a **User** the level of **User's Allowed Credit** available to it in accordance with Paragraph 3.26 less any amount relied on by the **User** in respect of its own requirements.

"Rated MW"

as defined in the Grid Code;

"Reactive Despatch Instruction"

an instruction relating to **Reactive Power** given by **The Company** to a **Generator** in accordance with **Grid Code BC2**;

"Reactive Despatch to Zero Myar Network Restriction"

as defined in the Grid Code;

"Reactive Energy" as defined in the Balancing and Settlement Code;

"Reactive Power" the product of voltage and current and the sine of the phase angle

between them measured in units of voltamperes reactive and

standard multiples thereof i.e.:- 1000 Var = 1Kvar

1000 Kvar = 1Mvar;

"Reactive Test" a test conducted pursuant to Grid Code OC 5.5.1;

"Reasonable Charges" reasonable cost reflective charges comparable to charges for

similar services obtainable in the open market;

"Reconciled Charge" as defined in Paragraph 3.15.1 and like terms shall be construed

accordingly;

"Reconciliation Settlement Run"

as defined in the Balancing and Settlement Code;

"Reenergisation" or

"Reenergised"

any Energisation after a Deenergisation;

"Registered Capacity" has the meaning given in the Grid Code;

"Registered Data" those items of Standard Planning Data and Detailed Planning

Data which upon connection become fixed (subject to any

subsequent changes);

"Registrant" as defined in the Balancing and Settlement Code;

"Regulations" the Electricity Supply Regulations 1988 or any amendment or re-

enactment thereof;

"Rejected CUSC Modification

Proposal"

a CUSC Modification Proposal in respect of which the Authority has decided not to direct The Company to modify the Code

pursuant to the Transmission Licence in the manner set out

herein:

"Related Person" means, in relation to an individual, any member of his immediate

family, his employer (and any former employer of his within the previous 12 months), any partner with whom he is in partnership, and any company or Affiliate of a company in which he or any member of his immediate family controls more than 20% of the

voting rights in respect of the shares of the company;

"Related Undertaking" in relation to The Company (and for the purposes of Paragraph

6.15, a User) means any undertaking in which The Company has a participating interest as defined by section 260(1) of the Companies Act 1985 as substituted by section 22 of the Companies Act 1989;

"Release Date"

as defined in Paragraph 2.22.2;

"Relevant Embedded Medium Power Station"

an Embedded Medium Power Station which is an Exempt Power Station, and does not intend to be the subject of a Bilateral Agreement:

"Relevant Embedded Small Power Station"

an Embedded Small Power Station that the User who owns or operates the Distribution System to which the Embedded Small Power Station intends to connect reasonably believes may have a significant system effect on the National Electricity Transmission System:

"Relevant Interruption"

an Interruption other than an Allowed Interruption;

"Relevant Offshore Agreement"

as defined in the Transmission Licence:

"Relevant Party"

as defined in Paragraph 8.16.10(a);

"Relevant Transmission Licensee"

means SP Transmission Limited in south of Scotland, Scottish Hydro- Electric Transmission Limited in north of Scotland and in respect of each Offshore Transmission System the Offshore Transmission Licensee for that Offshore Transmission System;

"Remote Transmission Assets"

any Plant and Apparatus or meters owned by The Company which (a) are embedded in a Distribution System or a User System and which are not directly connected by Plant and/or Apparatus owned by The Company to a sub-station owned by The Company and (b) are by agreement between The Company and such Public Distribution System Operator or User under the direction and control of such Public Distribution System Operator or User;

"Replacement Period"

in relation to a **Transmission Connection Asset**, the period commencing on the date on which such **Transmission Connection Asset** is or was originally **Commissioned**, after which it is assumed for accounting purposes such **Transmission Connection Asset** will need to be replaced, which shall be 40 years except

(a) in the case of **Transmission Connection Assets** located **Offshore** where it shall be 20 years, or

unless otherwise agreed between the CUSC Parties to a Bilateral Agreement and recorded in the relevant Bilateral Agreement;

"Reported Period(s) of Increase"

the period of time during which a **User's Demand** increased not being more than 20 **Business Days**, as notified to **The Company** under paragraph 3.22.7 or paragraph 3.22.8;

"Request for a Statement of Works"

a request in the form or substantially in the form set out in Exhibit S to the **CUSC**;

"Request for a STTEC Authorisation"

a request made by a **User** in accordance with the terms Paragraph 6.31 for **Short Term Capacity** for a **STTEC** Period;

"Requested LDTEC"

the figure in MW for the LDTEC Period (not exceeding the maximum level in the LDTEC Request) specified in the User's acceptance of the LDTEC Indicative Block Offer in accordance with paragraph 6.32.6.5;

"Required Amount"

as defined in Paragraph 2.21.2(c);

"Required Sovereign Credit Rating"

a long term debt rating of not less than A by Standard and Poor's Corporation or a rating not less than A2 by Moody's Investor Services or a short term rating which correlates to those long term ratings or an equivalent rating from any other reputable credit agency approved by **The Company** in respect of non local currency obligations;

"Required Standard"

in relation to an item of **Derogated Plant**, the respective standard required of that item (which shall not exceed that required by the **Grid Code** or the **Licence Standards**, as the case may be) as specified in or pursuant to the relevant **Derogation**;

"Requirements"

shall mean an entity who throughout the validity period of the Bilateral Insurance Policy, Insurance Performance Bond or Independent Security Arrangement:

- (a) holds a rating of at least A- in Standard and Poor's long term debt rating or A3 in Moody's long term debt rating provided that such entity is not during such validity period put on any credit watch or any similar credit surveillance which gives **The Company** reasonable cause to doubt that such entity may not be able to retain the aforesaid rating throughout the validity period; and
- (b) the country of residence of such entity meets the Required Sovereign Credit Rating; and
- (c) the security provided is **Enforceable**; and
- (d) there are no material conditions preventing the exercise by The Company of its rights under the Bilateral Insurance Policy, Insurance Performance Bond or Independent Security Arrangement;

"Resigning Alternate Member"

as defined in Paragraph 8A.4.1.3;

"Resigning Panel Member"

as defined in Paragraph 8A.4.1;

"Response"

Primary Response, **Secondary Response** and **High Frequency Response** or any of them as the case may be;

"Response Energy Payment"

that component of the payment for Mode A **Frequency Response** calculated in accordance with Paragraph 4.1.3.9A;

"Restricted Export Level Payment"

in respect of each Restricted Export Level Period, the payment for each day comprised within the Restricted Export Level Period or (where the Restricted Export Level Period starts or ends during a day) part of a day calculated as follows:

The higher of:

- A. the £ per MW calculated by reference to the total TNUoS income derived from generators divided by the total system Transmission Entry Capacity, in each case using figures for the Financial Year prior to that in which the System to Generator Operational Intertripping Scheme trips, this is then divided by 365 to give a daily £ per MW rate; or
- B. the actual £ per MW of the User (who requests in accordance with Clause 4.2A.4) by reference to the tariff in the Use of System Charging Statement for the Financial Year in which the System to Generator Operational Intertripping Scheme trips divided by 365 to give a daily £ per MW rate.

A or B are then multiplied by:

the MW arrived at after deducting from the Transmission Entry Capacity for the Connection Site the Restricted MW Export Level;

"Restricted Export Level Period"

as defined in Paragraph 4.2A.4(b)(ii);

"Restricted MW Export Level"

as defined in Paragraph 4.2A.2.1(c)(i);

"Restrictions on Availability"

is, in the context of a **Design Variation** or an **Offshore Connection**, the outage or reduction in capability as set out in the relevant **Notification of Restrictions on Availability**;

"Retail Price Index"

the general index of retail prices published by the Office for National Statistics each month in respect of all items or:

(a) if the said index for any month in any year shall not have been published on or before the last day of the third month after such month such index for such month or months as the parties hereto agree produces as nearly as possible the same result shall be substituted or in default of the parties reaching agreement within six weeks after the last day of such three month period then as determined by a sole Chartered Accountant appointed by agreement by both parties or in the absence of agreement on the application of either party by the President of the **Electricity Arbitration Association** who shall act as an expert and whose decision shall be final and binding on the parties; or

(b) if there is a material change in the basis of the said index, such other index as the parties agree produces as nearly as possible the same result shall be substituted or in default of the parties reaching agreement within six weeks after the occurrence of the material change in the basis of the said index then as determined by the sole Chartered Accountant appointed by agreement by both parties or in the absence of agreement on the application of either party by the President of the Electricity Arbitration Association who shall act as an expert and whose decision shall be final and binding on the parties;

"Revised Indicative Annual HH TNUoS charge"

the value calculated in accordance with Appendix 2 paragraph 5;

"Revised Indicative Annual NHH TNUoS charge"

the value calculated in accordance with Appendix 2 paragraph 8;

"Revised Proposed Implementation Date" the revision to a **Fixed Proposed Implementation Date** recommended to the **Authority** by the **CUSC Modifications Panel** pursuant to **CUSC** Paragraph 8.23.9.4;

"Safety Coordinator(s)"

a person or persons nominated by **The Company** and each **User** in relation to **Connection Points** (as defined in the **Grid Code**) in England and Wales or nominated by the **Relevant Transmission Licensee** and each **User** in relation to **Connection Points** in Scotland or **Offshore** to be responsible for the co-ordination of **Safety Precautions** (as defined in the **Grid Code**) at each **Connection Point** when work and/or testing is to be carried out on a system which necessitates the provision of Safety Precautions on HV **Apparatus**, pursuant to OC8;

"Safety Rules"

the rules of **The Company**, a **Relevant Transmission Licensee** or a **User** that seek to ensure that persons working on **Plant** and/or **Apparatus** to which the rules apply are safeguarded from hazards arising from the **System**;

"Second Offer"

as defined in Paragraph 6.10.4;

"Secondary Response"

as defined in the Grid Code;

"Secretary of State"

has the meaning given to that term in the Act;

"Secured Amount Statement"

a statement accompanying the **Bi-annual Estimate** setting out the amount to be secured by the **User** under Paragraph 2.21 based on figures contained in the **Bi-annual Estimate** being the amount for

which security shall be provided to **The Company** pursuant to that Paragraph such statement to be substantially in the form set out in Exhibit M to the **CUSC**:

Exhibit ivi to the COS

"Security Amendment" the Proposed Amendment in respect of Amendment Proposal

as defined in the Grid Code;

089\090\091;

"Security Amendment Implementation Date"

"Secured Event"

the Implementation Date of the Security Amendment;

"Security Amount" in respect of the User the aggregate of available amounts of each

outstanding (a) Letter of Credit, (b) Qualifying Guarantee and (c) the principal amount (if any) of cash that the User has paid to the credit of the Escrow Account (and which has not been repaid to the User); for the purpose of this definition, in relation to a Letter of Credit or Qualifying Guarantee "available amount" means the face amount thereof less (i) payments already made thereunder

and (ii) claims made thereunder but not yet paid;

"Security Cover" for each User, the User's Security Requirement less the User's

Allowed Credit:

"Security Period" means the First Security Period and each 6 month period

thereafter commencing on the 1 April or 1 October until 30 days

after the relevant Charging Date;

"Security and Quality of Supply as defined in the Grid Code;

Standard"

"Security Requirement" the aggregate amount for the time being which the User shall be

required by The Company to provide and maintain by way of Security Cover and its User's Allowed Credit in accordance with

Paragraph 3.22;

"Security Standard" the Security and Quality of Supply Standard;

"Self-Governance Criteria" a CUSC Modification Proposal that, if implemented,

(a) is unlikely to have a material effect on:

(i) existing or future electricity consumers; and

(ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation,

distribution or supply of electricity; and

(iii) the operation of the National Electricity Transmission

System; and

- (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
- (v) the **CUSC**'s governance procedures or the **CUSC**'s modification procedures, and
- (b) is unlikely to discriminate between different classes of **CUSC Parties**;

"Self-Governance Statement"

the statement made by the **CUSC Modifications Panel** and submitted to the **Authority**:

- (a) confirming that, in its opinion, the **Self-Governance Criteria** are met and the **CUSC Modification Proposal** is suitable for the self-governance route; and
- (b) providing a detailed explanation of the **CUSC Modification Panel**'s reasons for that opinion;

"Separate Business"

the **Transmission Business** taken separately from any other business of **The Company**, but so that where all or any part of such business is carried out by an **Affiliate** or **Related Undertaking** of **The Company** such part of the business as is carried out by that **Affiliate** or **Related Undertaking** shall be consolidated with any other such business of **The Company** (and of any other **Affiliate** or **Related Undertaking**) so as to form a single **Separate Business**;

"Settlement Administration Agent (SAA)"

as defined in the Balancing and Settlement Code;

"Settlement Day"

as defined in the Balancing and Settlement Code;

"Settlement Period"

as defined in the Balancing and Settlement Code;

"Settlement Run"

as defined in the Balancing and Settlement Code;

"Seven Year Statement"

as defined in the Grid Code;

"Short Term Capacity"

the right to export on to the **National Electricity Transmission System** power in accordance with the provisions of **CUSC**;

"Significant Code Review"

a review of one or more matters which the **Authority** considers is likely to:

(a) relate to the **CUSC** (either on its own or in conjunction with other Industry Codes); and

(b) be of particular significance in relation to its principal objective and/or general duties (under section 3A of the Act), statutory functions and/or relevant obligations arising under EU law, and

concerning which the Authority has issued a notice to the CUSC Parties (among others, as appropriate) stating:

- (i) that the review will constitute a significant code review;
- (ii) the start date of the significant code review; and
- (iii) the matters that will fall within the scope of the review;

"Significant Code Review Phase"

the period commencing on the start date of a Significant Code Review as stated in the noticed issued by the Authority, and ending either:

- (a) on the date on which the **Authority** issues a statement that no directions will be issued in relation to the CUSC; or
- (b) if no statement is made under (a), on the date on which The Company has made a CUSC Modification Proposal in accordance with Paragraph 8.17.6; or
- (c) immediately, if neither a statement nor directions are issued by the Authority up to and including twenty eight (28) days from the Authority's publication of its Significant Code Review conclusions;

"Site Common Drawings"

as defined in the Grid Code;

"Site Load"

the sum of the BM Unit Metered Volumes (QMii), expressed as a positive number, of **BM Units** within the **Trading Unit** with QM_i less than zero during the three Settlement Periods of the Triad (i.e. ∑QM_{ii} where QM_{ii}<0), which may comprise **Station Load** and Additional Load;

"Site Responsibility Schedule"

a schedule containing the information and prepared on the basis of the provisions set out in Appendix 1 of the CC;

"Site Specific Maintenance Charge"

the element of the Connection Charges relating to maintenance and repair calculated in accordance with the Connection Charging Methodology;

"Site Specific Requirements"

those requirements reasonably required by The Company in accordance with the Grid Code at the site of connection of a Relevant Embedded Medium Power Station or a Relevant **Embedded Small Power Station**;

"Small Independent Generating a Medium Power Station;

Plant"

"Small Participant"

- (a) a generator, supplier, distributor, or new entrants to the electricity market in Great Britain that can demonstrate to the **Code Administrator** that it is resource-constrained and, therefore in particular need of assistance;
- (b) any other participant or class of participant that the **Code Administrator** considers to be in particular need of assistance; and
- (c) a participant or class of participant that the **Authority** has notified to the **Code Administrator** as being in particular need of assistance:

"Small Power Station"

as defined in the Grid Code;

"Small Power Station Trading Party"

a **Trading Party** trading on behalf of one or more **Small Power Stations** whether owned by the **Trading Party** or another person;

"SMRS"

as defined in the Balancing and Settlement Code;

"Sole Trading Unit"

as defined in the Balancing and Settlement Code;

"Standard CUSC Modification Proposal"

A CUSC Modification Proposal that does not fall within the scope of a Significant Code Review subject to any direction by the Authority pursuant to Paragraphs 8.17.3 and 8.17.4, nor meets the Self-Governance Criteria subject to any direction by the Authority pursuant to Paragraph 8.25.4 and in accordance with any direction under Paragraph 8.25.2;

"Statement of the Connection Charging Methodology"

the statement produced pursuant to and in accordance with Standard Condition C6 of the **Transmission Licence**, as modified from time to time:

"Statement of Use of System Charges"

the statement produced pursuant to and in accordance with Standard Condition C4 of the **Transmission Licence**, as modified from time to time;

"Statement of the Use of System Charging Methodology" the statement produced pursuant to Standard Condition C5 of the **Transmission Licence**, as modified from time to time;

"Station Demand"

in respect of any generating station and **Generator**, means that consumption of electricity (excluding any supply to any **Customer** of the relevant **Generator** who is neither such **Generator** nor a member of a qualifying group of which such **Generator** is a part) from the **National Electricity Transmission System** or a **Distribution System** at premises on the same site as such generating station, with premises being treated as on the same site as each other if they are:

- (i) the same premises;
- (ii) immediately adjoining each other;
- (iii) separated from each other only by road, railway or watercourse or by other premises (other than a pipe-line, electric line or similar structure) occupied by the consumer in question or by any other person who together with that consumer forms a qualifying group; and for the purpose of this definition "generating station" and "qualifying group" shall have the meanings given those expressions when used in the Electricity (Class Exemptions from the Requirement for a Licence) Order 1990;

"Station Load"

the Station Load is equal to the sum of the demand of BM Units solely comprising the Station Transformers within the Power Station. For the avoidance of doubt, Station Load excludes BM Units comprising Additional Load;

"Station Transformer"

has the meaning given in the Grid Code;

"Steam Unit"

a **Generating Unit** whose prime mover converts the heat energy in steam to mechanical energy;

"STC"

the **System Operator - Transmission Owner Code** entered into by **The Company** pursuant to the **Transmission Licence** as from time to time revised in accordance with the **Transmission Licence**:

"STTEC"

the figure in MW (if any) for the STTEC Period granted by The Company in accordance with Paragraph 6.31 of the CUSC and specified as such in Appendix C of the relevant Bilateral Connection Agreement or Bilateral Embedded Generation Agreement;

"STTEC Authorisation"

the authorisation notified by **The Company** for **Short Term Capacity** in accordance with the terms of Paragraph 6.3.1.6.1 in response to a **Request for a STTEC Authorisation**;

"STTEC Charge"

being a component of the **Use of System Charges** which is made or levied by **The Company** and to be paid by the **User** for **STTEC** calculated in accordance with the **Charging Statements**:

"STTEC Offer"

an offer made by **The Company** for **Short Term Capacity** in accordance with the terms of Paragraphs 6.31.6.2 and 6.31.6.3 in response to an **Application for a STTEC Offer**;

"STTEC Period"

in the case of a **STTEC Authorisation**, a period of 28 days commencing on a Monday at 00.00 hours and finishing at 23.59 on a Sunday. In the case of a **STTEC Offer**, a period of either 28, 35, or 42 days (as specified by the **User** in its **STTEC Request Form**) commencing on a Monday at 0.00 hours and finishing at 23.59 on a

Sunday;

"STTEC Request" either a Request for a STTEC Authorisation or an Application

for a STTEC Offer:

"STTEC Request Fee" the non-refundable fee to be paid by the User to The Company as

detailed in the Charging Statements:

"STTEC Request Form" the form set out in Exhibit P to the CUSC;

"Subsidiary" has the meaning given to that term in section 736A of the

Companies Act 1985;

"Supplemental Agreement" an agreement entered into pursuant to clause 2 of the MCUSA;

"Supplier" a person who holds a Supply Licence;

"Supply Agreement" an agreement between a Non-Embedded Customer and a

Supplier for the supply of electricity to the Non-Embedded

Customer's Connection Site;

"Supplier Half Hourly Demand" means BM Unit Metered Volumes (QMii) expressed as a positive

number (i.e. $\sum QM_{ij}$) of the **Trading Unit** during the three **Settlement Periods** of the **Triad** due to half-hourly metered

imports;

"Supply Licence" a licence granted under section 6(1)(d) of the Act;

"Supplier Non Half-Hourly

Demand"

means **BM Metered Volumes (QM**_{ij}) expressed as a positive number (i.e. Σ QM_{ij}) of the **Trading Unit** over the charging year

between **Settlement Periods** 33 to 38 due to Non-half-hourly

metered imports:

"Supplier Volume Allocation" as defined in the Balancing and Settlement Code;

"Synchronous Compensation" the operation of rotating synchronous apparatus for the specific

purpose of either generation or absorption of Reactive Power;

"Synchronised" the condition where an incoming BM Unit or CCGT Unit or System

is connected to the busbars of another **System** so that the **Frequencies** and phase relationships of that **BM Unit** or **CCGT Unit** or the **System**, as the case may be, and the **System** to which

it is connected are identical;

"System Ancillary Services" Mandatory Ancillary Services and Part 2 System Ancillary

Services;

"System" any User System or the National Electricity Transmission

System as the case may be;

"System to Generator as defined in the Grid Code;

Operational Intertripping"

"System to Generator Operational Intertripping Scheme" as defined in the Grid Code;

"Target Frequency"

the **Frequency** determined by **The Company** in its reasonable opinion as the desired operating **Frequency** of the **Total System**. This will normally be 50.00 Hz plus or minus 0.05 Hz, except in exceptional circumstances as determined by **The Company** in its reasonable opinion. An example of exceptional circumstances may be difficulties caused in operating the **System** during disputes affecting fuel supplies;

"TEC Increase Request"

a request for an increase in **Transmission Entry Capacity** pursuant to **CUSC** paragraph 6.30.2;

"TEC Register"

the register set up by **The Company** pursuant to Paragraph

6.30.3.1;

"TEC Trade"

a trade between parties of their respective Transmission Entry

Capacity;

"Tendered Capability Breakpoints"

as defined in Paragraph 1.4 of Appendix 5 of Schedule 3, Part I;

"Temporary Donated TEC"

is the temporary MW reduction in the export rights of the **Temporary TEC Exchange Donor User** arising from acceptance of a **Temporary TEC Exchange Offer**;

"Temporary Received TEC"

is at any time the **Temporary TEC Exchange Rate**;

"Temporary TEC Exchange Donor User"

is a **User** that has jointly made a **Temporary TEC Exchange Rate Request** to reduce its rights to export for the duration of the **Temporary TEC Exchange Period**;

"Temporary TEC Exchange Notification of Interest Form"

is the form set out in Exhibit X to the CUSC;

"Temporary TEC Exchange Offer"

is an offer made by **The Company** for a **Temporary TEC Exchange Rate** in accordance with the terms of Paragraphs 6.34.4.6;

"Temporary TEC Exchange Period"

is a period within a **Financial Year** as specified in the **Temporary TEC Exchange Rate Request Form** being for a minimum of four weeks and commencing at 0.00 hours on a Monday and finishing at 23.59 on any given day no later than the last day of such **Financial Year**:

"Temporary TEC Exchange Rate Request Fee"

is the single fee to be paid to **The Company** for a **Temporary TEC Exchange Rate Request** as detailed in the **Charging Statements**:

"Temporary TEC Exchange Rate Request Form"

is the form set out in Exhibit W to the CUSC;

"Temporary TEC Exchange Rate Request"

is a joint application made by a **Temporary TEC Exchange Donor User** and a **Temporary TEC Exchange Recipient User** for a **Temporary TEC Exchange Rate Offer**;

"Temporary TEC Exchange Rate"

is a weekly profile of the additional export rights in MW available to the **Temporary TEC Exchange Recipient User** as a direct result of the temporary reduction in export rights in MW of the **Temporary TEC Exchange Donor User**;

"Temporary TEC Exchange Recipient User"

is a **User** that has jointly made a **Temporary TEC Exchange Rate Request** to increase its rights to export for the duration of the **Temporary TEC Exchange Period**:

"Temporary TEC Trade Exchange"

a trade made pursuant to CUSC Paragraph 6.34;

"Tenders" as defined in Paragraph 3.3 of Schedule 3, Part I;

"Tenderers" as defined in Paragraph 3.3 of Schedule 3, Part I;

"Tender Period" as defined in Paragraph 3.3 of Schedule 3, Part I;

"Term"

without prejudice to the interpretation of **Term** in respect of **Users** acting in other capacities, for **Users** acting in respect of their **Connection Sites** which were not **Commissioned** at the **Transfer Date**, it means the term of the relevant **Bilateral Connection Agreement** commencing on the date of the **Bilateral Connection Agreement** and ending in accordance with Clause 9 of that agreement;

"Termination Amount"

in relation to a **Connection Site**, the amount calculated in accordance with the **Charging Statements**;

"The Company"

National Grid Electricity Transmission plc (No: 2366977) whose registered office is at 1-3 Strand, London, WC2N 5EH;

"The Company Credit Rating"

any one of the following:-

- (a) a credit rating for long term debt of A- and A3 respectively as set by Standard and Poor's or Moody's respectively;
- (b) an indicative long term private credit rating of A- and A3 respectively as set by Standard and Poor's or Moody's as the

basis of issuing senior unsecured debt;

- (c) a short term rating by Standard and Poor's or Moody's which correlates to a long term rating of A- and A3 respectively; or
- (d) where the User's Licence issued under the Electricity Act 1989 (as amended by the Utilities Act 2000) requires that User to maintain a credit rating, the credit rating defined in that User's Licence;

"The Company's Engineering Charges"

the charges levied by **The Company** in relation to an application for connection and/or use of the **National Electricity Transmission System**;

"The Company Prescribed Level"

the forecast value of the regulatory asset value of **The Company** for a **Financial Year** as set out in the document published from time to time by Ofgem setting this out and currently know as "Ofgem's Transmission Price Control Review of The Company – Transmission Owner Final Proposals" such values to be published on **The Company Website** by reference to **The Company** credit arrangements no later than 31 January prior to the beginning of the **Financial Year** to which such value relates;

"Third Party Claim"

as defined in Paragraph 7.5.3;

"Third Party Works"

in relation to a particular **User** those works, defined as such in its **Construction Agreement**; being works undertaken on assets belonging to someone other than **The Company** or the **User** where such works are required by **The Company** to enable it to provide the connection to and\or use of the **National Electricity Transmission System** by the **User** or required as a consequence of connection to and\or use of the **National Electricity Transmission System** by the **User**;

TNUoS Tariff Forecast Timetable

an annual timetable prepared and published by **The Company** by the end of January of each **Financial Year** (t) which sets out when **The Company** will publish updates in **Financial Year** (t+1) (being not less than quarterly) to the forecast of **Transmission Network Use of System Charges** for the **Financial** (t+2).

"Total System"

the National Electricity Transmission System and all User Systems in Great Britain and Offshore;

"Total System Chargeable HH Demand"

the total of all half-hourly metered **Demands** for which **HH Charges** are paid, taken over a period of time which may or may not be that to which **HH Charges** relate;

"Total System Chargeable NHH

the total of all half-hourly metered **Demands** for which **NHH Charges** are paid, taken over a period of time which may or may

Demand" not be that to which **NHH Charges** relate.

"Trading Party" as defined in the Balancing and Settlement Code;

"Trading Unit" as defined in the Balancing and Settlement Code;

"Transfer Date" "24.00" hours on 30th March 1990;

"Transfer Scheme" schemes made under sections 65 and 66 of the Act and effected

on the Transfer Date;

"Transmission" means, when used in conjunction with another term relating to

equipment, whether defined or not, that the associated term is to be read as being part of or directly associated with the **National Electricity Transmission System** and not of or with the **User**

System;

"Transmission Business" the authorised business of The Company or any Affiliate or

Related Undertaking in the planning, development, construction and maintenance of the National Electricity Transmission System (whether or not pursuant to directions of the Secretary of State made under section 34 or 35 of the Act) and the operation of such system for the transmission of electricity, including any business in providing connections to the National Electricity Transmission System but shall not include (i) any other Separate Business or (ii) any other business (not being a Separate Business) of The Company or any Affiliate or Related Undertaking in the provision of services to or on behalf of any one

or more persons;

"Transmission Charging the charging methodology forum (and related arrangements)

Methodology Forum" the charging methodology forum (and related arrangements)

established to facilitate meetings between The Company and any

other persons whose interests are materially affected by the applicable **Charging Methodologies** for the purpose of discussing the further development of the applicable **Charging**

Methodologies;

"Transmission Circuits" as defined in the NETS SQSS:

Assets"

"Transmission Connection the Transmission Plant and Transmission Apparatus necessary

to connect the User's Equipment to the National Electricity Transmission System at any particular Connection Site in respect of which The Company charges Connection Charges (if any) as listed or identified in Appendix A to the Bilateral Connection Agreement relating to each such Connection Site;

"Transmission Connection in relation to a particular User, as defined in its Construction Agreement;

"Transmission Entry Capacity" the figure specified as such as set out in Appendix C of the relevant Bilateral Connection Agreement or Bilateral Embedded

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Generation Agreement;

"Transmission Interface Point" in the context of a Construction Agreement means the electrical

point of connection between the Offshore Transmission System and an Onshore Transmission System as set out in the

Offshore Works Assumptions.

"Transmission Interface Site" the site at which the **Transmission Interface Point** is located:

"Transmission Licence" the licence granted to The Company under section 6(1)(b)of the

"Transmission Licences" the licences granted to The Company, SP Transmission Limited

and Scottish Hydro Electric Transmission Limited under the Act;

"Transmission Network

Services"

as defined in the Transmission Licence;

"Transmission Licensees

Assets"

The Plant and Apparatus owned by Transmission Licensees necessary to connect the User's Equipment to the National Electricity Transmission System at any particular Connection Site in respect of which The Company charges Connection Charges (if any) as listed or identified in [Appendix A] to the

Bilateral Agreement relating to each such Connection Site;

"Transmission Network Use of System Charges"

the element of Use of System Charges payable in respect of Transmission Network Services (including for the avoidance of doubt Transmission Network Use of System Demand Reconciliation Charges and ET Use of System Charges);

"Transmission Network Use of **System Demand Charges**"

that element of Transmission Network Use of System Charges relating to **Demand**;

"Transmission Network Use of **System Demand Zone**"

each of the zones identified by The Company in the Charging Statements for charging of Transmission Network Use of System Charges in relation to Demand;

"Transmission Network Use of System Demand Reconciliation Charges"

sums payable by the User to The Company under invoices issued to the **User** pursuant to Paragraph 3.12.7;

"Transmission Owner Activity"

The Function of the Transmission Licensees' Transmission Business as defined in the Transmission Licences:

"Transmission Related Agreement"

an agreement between The Company and a User substantially in the form of Schedule 2 Exhibit 5;

"Transmission Services Activity"

as defined in the **Transmission Licence**;

"Transmission Services Use of the element of Use of System Charges payable in respect of the

System Charges" **Transmission Services Activity**;

"Transmission Reinforcement in relation to a particular User, as defined in its Construction Works" Agreement or BELLA as appropriate;

"Transmission Voltage" In Scotland voltages of 132kV and above; in England and Wales

voltages above 132kV – usually 275kV and 400kV;

"Transmission Works the register set up by **The Company** pursuant to Paragraph 6.36.1; Register"

"Transmission Works" in relation to a particular User, those works which are specified in Appendix H or identified as OTSDUW in to the relevant

Construction Agreement;

"Triad" is used as a short hand way to describe the three Settlement Periods of highest transmission systems Demand, namely the half hour Settlement Period of system peak Demand and the two half

> hour Settlement Periods of next highest Demand, which are separated from the system peak **Demand** and from each other by at least 10 Clear Days, between November to February inclusive;

"Trigger Date" as identified by The Company in accordance with Part Two of the

User Commitment Methodology and in relation to a particular

User as defined in its Construction Agreement;

"Undertaking" as defined in section 259 of the Companies Act 1985;

"Unsecured Credit Cover" the maximum amount of unsecured credit available to each User

> for the purposes of Part III of Section 3 of the CUSC at any time which shall be a sum equal to 2% of the The Company Prescribed

Level in the relevant Financial Year:

"Unusual Load loads which have characteristics which are significantly different Characteristics" from those of the normal range of domestic, commercial and

industrial loads (including loads which vary considerably in duration

or magnitude);

"Urgent CUSC Modification an CUSC Modification Proposal treated or to be treated as an Proposal"

Urgent CUSC Modification Proposal in accordance with

Paragraph 8.24;

"Use of System" use of the National Electricity Transmission System for the

transport of electricity by any Authorised Electricity Operator or Interconnector User or Interconnector Error Administrator;

"Use of System Application" an application for a Bilateral Embedded Generation Agreement

or for Use of System in the form or substantially in the form set out

in Exhibit D or F to the **CUSC** as appropriate;

"Use of System Charges"

charges made or levied or to be made or levied by **The Company** for the provision of services as part of the **Transmission Business** to any **Authorised Electricity Operator** as more fully described at Standard Condition C4 and C5 ofthe **Transmission Licence** and in the **Bilateral Agreements** and Section 3 and Section 9 Part II and as amended in accordance with Standard Condition C13 of the **Transmission Licence** but shall not include **Connection Charges**;

"Use of System Charging Methodology"

as defined in the **Transmission Licence** and set out in Section 14;

"Use of System Interconnector Confirmation Notice"

the part of the Use of System Interconnector Offer and Confirmation Notice by which The Company confirms the use of the National Electricity Transmission System by an Interconnector User or an Interconnector Error Administrator;

"Use of System Interconnector Offer and Confirmation Notice"

the notice which combines the offer and confirmation in relation to the use of the **National Electricity Transmission System** by an **Interconnector User** or an **Interconnector Error Administrator**, in the form set out in Exhibit H to the **CUSC**;

"Use of System Interconnector Offer Notice"

the part of the Use of System Interconnector Offer and Confirmation Notice by which The Company offers an Interconnector User or an Interconnector Error Administrator use of the National Electricity Transmission System;

"Use of System Offer"

an offer (or in the case of a use of system generation offer and where appropriate, offers) made by **The Company** to a **User** pursuant to Paragraph 3.7 or 9.19 substantially in the form of Exhibit G (**Use of System Supply Offer**) or Exhibit E (**Use of System Generation Offer**) or Exhibit H (**Use of System Interconnector Offer**) to the **CUSC**;

"Use of System Payment Date"

the date for payment of Use of System Charges;

"Use of System Supply Confirmation Notice"

the part of the Use of System Supply Offer and Confirmation Notice by which The Company confirms the use of the National Electricity Transmission System by a Supplier;

"Use of System Supply Offer and Confirmation Notice"

the notice which combines the offer and confirmation in relation to the use of the **National Electricity Transmission System** by a **Supplier**, in the form set out in Exhibit G to the **CUSC**;

"Use of System Supply Offer Notice"

the part of the Use of System Supply Offer and Confirmation Notice by which The Company offers a Supplier use of the National Electricity Transmission System;

"Use of System Termination Notice"

the notice to be given to terminate **Use of System** by a **Supplier** or an **Interconnector User**, or an **Interconnector Error Administrator** in accordance with the **CUSC**:

"User"

a person who is a party to the **CUSC Framework Agreement** other than **The Company**;

"User Commitment Methodology"

the methodology and principles applied by **The Company** in the application and calculation of the **Cancellation Charge** and **Cancellation Charge Secured Amount** such principles being set out in **CUSC** Section 15:

"User Development"

shall have the meaning set out in the **Connection Application** or the **Use of System Application** as the case may be;

"User's Allowed Credit"

that proportion of the **Unsecured Credit Cover** extended to a **User** by **The Company** as calculated in accordance with Paragraph 3.26;

"User's Equipment"

the **Plant** and **Apparatus** owned by a **User** (ascertained in the absence of agreement to the contrary by reference to the rules set out in Paragraph 2.12) which: (a) is connected to the **Transmission Connection Assets** forming part of the **National Electricity Transmission System** at any particular **Connection Site** to which that **User** wishes so to connect, or (b) is connected to a **Distribution System** to which that **User** wishes so to connect but excluding for the avoidance of doubt any **OTSUA**;

"User's Licence"

a **User's** licence to carry on its business granted pursuant to Section 6 of the **Act**;

"User System"

any system owned or operated by a User comprising Generating Units and/or Distribution Systems (and/or other systems consisting (wholly or mainly) of electric lines which are owned or operated by a person other than a Public Distribution System Operator and Plant and/or Apparatus connecting Generating Units, Distribution Systems (and/or other systems consisting wholly or mainly of electric lines which are owned or operated by a person other than a Public Distribution System Operator or Non-**Embedded Customers** to the **National Electricity Transmission** System or (except in the case of Non-Embedded Customers) to the relevant other User System, as the case may be, including any Remote Transmission Assets operated by such User or other person and any Plant and/or Apparatus and meters owned or operated by such User or other person in connection with the distribution of electricity but does not include any part of the National Electricity Transmission System;

"Utilities Act 2000"

Electricity Act 1989, as amended by the Utilities Act 2000;

"Valid"

valid for payment to be made thereunder against delivery of a **Notice of Drawing** given within the period stated therein;

"Value Added Tax"

United Kingdom value added tax or any tax supplementing or

replacing the same;

"Value At Risk Amendment"

the Proposed Amendment in respect of Amendment Proposal

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"Value At Risk Amendment Implementation Date"

the Implementation Date of the Value At Risk Amendment:

"Value At Risk Amendment Implementation End Date"

the date one year following the Value At Risk Amendment Implementation Date:

"Website"

the site established by **The Company** on the World-Wide Web for the exchange of information among **CUSC Parties** and other interested persons in accordance with such restrictions on access as may be determined from time to time by **The Company**;

"Week"

means a period of seven **Calendar Days** commencing at 05.00 hours on a Monday and terminating at 05.00 hours on the next following Monday:

"Weekly Maximum Generation Declaration"

has the meaning attributed to it in Paragraph 4.2.3.1;

"Wider Cancellation Charge"

a component of the **Cancellation Charge** that applies on and after the **Trigger Date** as more particularly described in Part Two of the **User Commitment Methodology**;

"Wider Transmission Reinforcement Works" in relation to a particular **User** means those **Transmission Reinforcement Works** other than the **Enabling Works** and which are specified in the relevant **Construction Agreement**;

"Workgroup"

a **Workgroup** established by the **CUSC Modifications Panel** pursuant to Paragraph 8.20.1;

"Workgroup Consultation"

as defined in Paragraph 8.20.10, and any further consultation which may be directed by the **CUSC Modifications Panel** pursuant to Paragraph 8.20.17;

"Workgroup Consultation Alternative Request"

any request from a CUSC Party, a BSC Party or the National Consumer Council for a Workgroup Alternative CUSC Modification to be developed by the Workgroup expressed as such and which contains the information referred to at Paragraph 8.20.13. For the avoidance of doubt any WG Consultation Alternative Request does not constitute either a CUSC Modification Proposal or a Workgroup Alternative CUSC Modification;

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"Workgroup Alternative CUSC Modification"

an alternative modification to the CUSC Modification Proposal developed by the Workgroup under the Workgroup terms of reference (either as a result of a Workgroup Consultation or otherwise) and which is believed by a majority of the members of the Workgroup or by the chairman of the Workgroup to better facilitate the Applicable CUSC Objectives than the CUSC Modification Proposal or the current version of the CUSC.

END OF SECTION 11

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CUSC SECTION 15

USER COMMITMENT METHODOLOGY

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Part One Introduction

Part Two Calculation of Cancellation Charge

Part Three Calculation of Cancellation Charge Secured Amount and Credit

Requirements

Part Four Reconciliation of Actual Attributable Works Cancellation Charge

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PART ONE INTRODUCTION

Where (a) a Construction Agreement and/or a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement between a User in respect of the categories specified below and The Company is terminated or (b) there is a reduction in Transmission Entry Capacity by or in respect of such User or (c) there is a reduction in Developer Capacity in a Construction Agreement prior to the Charging Date or (d) there is a reduction in Interconnector User Commitment Capacity by or in respect of such User prior to the charging date, such User shall pay to The Company the Cancellation Charge calculated and applied in accordance with Part Two of this Section 15

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- The Cancellation Charge is payable by Users on termination of agreements with and reductions in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity in respect of Users in the categories of
 - (a) a Power Station directly connected to the National Electricity

 Transmission System in respect of which there is a Bilateral Connection

 Agreement with The Company;
 - (b) an Embedded Power Station in respect of which there is a Bilateral Embedded Generation Agreement with The Company;
 - (c) a Distribution System directly connected to the National Electricity

 Transmission System in respect of which there is a Construction

 Agreement associated with Distributed Generation

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(d) an Interconnector directly connected to the National Electricity

Transmission System in respect of which there is a Bilateral Connection

Agreement with The Company

and reference to User in this Section 15 shall be interpreted accordingly.

For the avoidance of doubt this schedule does not apply to **Users** other than those described above.

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For the avoidance of doubt in respect of **Users** in the case of category (b) above where **The Company** has an associated **Construction Agreement** with a **User** in the category of (c) above, the **Cancellation Charge** payable by a **User** in category (b) above will not include the **Attributable Works Cancellation Charge** component of the **Cancellation Charge**. In such case the **Attributable Works Cancellation Charge** component of the **Cancellation Charge** will be payable by the associated **User** in category (c) above.

For the avoidance of doubt in the case of:

- (i) Users in the case of category (c) above; and
- (ii) Users in the case of category (d) above; and
- (iii) Distributed Generation (other than an Embedded Power Station which is the subject of a Bilateral Embedded Generation Agreement),

the Cancellation Charge does not apply for reductions in **Developer Capacity** or **Interconnector User Commitment Capacity** on or after the **Charging Date** or termination on or after the **Charging Date**.

For information, for **Users** other than **Users** in the categories to which this Section 15 applies, the liability for and security requirements in respect of **Final Sums**, which are due on termination of a **Construction Agreement** are as set out in the **Construction Agreement** (and in the proforma attached at **CUSC** Schedule 2, Exhibit 3).

For the avoidance of doubt, in addition to the Cancellation Charge, Termination Amounts also apply in respect of Transmission Connection Assets.

The Company shall apply and calculate the **Cancellation Charge** in accordance with Part Two of this Section 15.

The Cancellation Charge is made up of a number of components: the "Pre Trigger Amount", "Attributable Works Cancellation Charge" and "Wider Cancellation Charge" which apply at different stages.

4 As provided for at Paragraph 3.5, the **Attributable Works Cancellation**Charge can be (at the **User's** election in accordance with Paragraph 7) on the

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basis of the **Fixed Cancellation Charge** (Paragraph 3.6) rather than the **Actual Attributable Works Cancellation Charge** (Paragraph 3.7).

- 5 This Section 15 also sets out in Part Three the level of, and arrangements for, security required in respect of the **Cancellation Charge**.
- The Company shall apply and calculate the Cancellation Charge Secured

 Amount in accordance with this Section 15 Part Three.
- 7 This Section 15 also sets out in Part Four the reconciliation process in respect of the Actual Attributable Works Cancellation Charge.
- **8** For reference a number of terms used in this Section 15 are defined within this Section 15.

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PART TWO CALCULATION OF CANCELLATION CHARGE

- 1.1 The Cancellation Charge payable shall be calculated in accordance with this Part Two of Section 15.
- **1.2** Value Added Tax will be payable on any **Cancellation Charge**.
- 2 Completion Date and Trigger Date
- 2.1 In making an Offer to a User The Company will consider the Construction Works and Construction Programme associated with that Offer and taking into account the nature and programming of the Construction Works and the Consents associated with this will identify dates in the Construction Agreement as the Completion Date.
- 2.2 The Trigger Date will be (a) the 1 April which is three Financial Years prior to the start of the Financial Year in which the Charging Date occurs or (b) where the Charging Date is less than three Financial Years from the date of the Construction Agreement, the date of the Construction Agreement (in which case the Financial Year in which such date falls is the relevant Financial Year within the Cancellation Charge Profile working back from the Charging Date).
- 2.3 The Trigger Date is the date from which the Wider Cancellation Charge applies and the date from which, in the case of the Fixed Cancellation Charge, the Fixed Attributable Works Cancellation Charge rather than the Pre Trigger Amount applies. Prior to the Trigger Date, only the Attributable Works Cancellation Charge applies, or in case of the Fixed Cancellation Charge, the Pre Trigger Amount applies.
- 2.4 Changes to Construction Programme or Construction Works or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity
 - 2.4.1 Where the Construction Programme or the Construction Works or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity subsequently changes from that in the original Construction Agreement the following

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principles will apply in respect of reassessing the **Trigger Date** and the **Cancellation Charge**.

- **2.4.2** Where such change is as a result of **The Company's** exercise of its rights under the **Construction Agreement** then:
 - (i) Where there is a delay to the Completion Date and the Trigger Date has not passed, the Trigger Date will be revised by reference to the revised Completion Date. The period for which the Pre Trigger Amount applies, will be adjusted to reflect the new Trigger Date;
 - (ii) Where there is a delay to the Completion Date and the Trigger Date has passed, the Trigger Date will be revised by reference to the revised Completion Date and the Cancellation Charge (including the Cancellation Charge Profile) will be adjusted to reflect the revised date.
 - (iii) In the case of a **Fixed Cancellation Charge**, a change in the **Attributable Works** will not adjust the **Cancellation Charge Profile** unless the **Completion Date** has also changed in which case (ii) above will apply.
- **2.4.3** Where a change is as a result of the **User's** request then, notwithstanding any change in the **Completion Date**;
 - Where there is a delay to the Completion Date and the Trigger Date has not passed, the Trigger Date will be revised by reference to the revised Completion Date. The period for which the Pre Trigger Amount applies, will be adjusted to reflect the new Trigger Date;
 - (ii) Where there is a delay to the Completion Date and the Trigger Date has passed, the Trigger Date will not be revised by reference to the revised Completion Date and the Cancellation Charge will not be adjusted downwards but will be held at that level and will increase from that level in line with any new Construction Programme.

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3 Calculation of Cancellation Charge

- 3.1 The Cancellation Charge is the charge due to The Company by a User on termination of a Construction Agreement, Disconnection or a reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User

 Commitment Capacity prior to the Charging Date and Disconnection or a reduction in Transmission Entry Capacity on or after the Charging Date.
- **3.2** This calculation of the **Cancellation Charge** is different:
 - (a) where the Construction Agreement is terminated or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity is reduced before the Trigger Date (the "Pre Trigger Amount" or "Actual Attributable Works Cancellation Charge") (Paragraphs 3.6.1 and 3.7);
 - (b) where the Construction Agreement is terminated or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity is reduced on or after the Trigger Date but prior to the Charging Date (the "Fixed Attributable Works Cancellation Charge" or "Actual Attributable Works Cancellation Charge" and the "Wider Cancellation Charge") (Paragraphs 3.5 to 3.8);
 - (c) depending whether the Attributable Works Cancellation Charge is a Fixed Cancellation Charge or Actual Attributable Works Cancellation Charge (Paragraphs 3.5 to 3.7);
 - (d) where the Transmission Entry Capacity is reduced or Disconnection occurs on or after the Charging Date (the "Wider Cancellation Charge") (Paragraph 3.8).

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3.3 Where the Construction Agreement is terminated or Transmission Entry
Capacity or Developer Capacity or Interconnector User Commitment
Capacity is reduced before the Trigger Date

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Where a Construction Agreement is terminated or Transmission Entry Capacity is reduced or Developer Capacity is reduced or Interconnector

<u>User Commitment Capacity is reduced</u> before the Trigger Date the Cancellation Charge shall be calculated as follows:

Cancellation Charge = Attributable Works Cancellation Charge

3.4 Where the Construction Agreement is terminated or Transmission Entry
Capacity or Developer Capacity or Interconnector User Commitment
Capacity is reduced on or after the Trigger date but prior to the Charging
Date

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Where a Construction Agreement is terminated or Transmission Entry Capacity is reduced or Developer Capacity is reduced or Interconnector User Commitment Capacity is reduced on or after the Trigger date but prior to the Charging Date the Cancellation Charge shall be calculated as follows:

Cancellation Charge = Attributable Works Cancellation Charge plus Wider Cancellation Charge

The following Paragraphs set out in detail the **Attributable Works Cancellation Charge** and **Wider Cancellation Charge** and Paragraph 3.7 sets out the above calculation by formula.

3.5 Attributable Works Cancellation Charge

The Attributable Works Cancellation Charge can be either the Fixed Cancellation Charge or Actual Attributable Works Cancellation Charge.

3.6 Fixed Cancellation Charge

The calculation of the **Fixed Cancellation Charge** is different where the **Construction Agreement** is terminated or **Transmission Entry Capacity** or

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Developer Capacity or Interconnector User Commitment Capacity is reduced before ("Pre Trigger Amount") or on or after the Trigger Date ("Fixed Attributable Works Cancellation Charge").

3.6.1 Pre Trigger Amount

Should a Construction Agreement be terminated, or Transmission Entry Capacity be reduced or Developer Capacity be reduced or Interconnector User Commitment Capacity be reduced before the Trigger Date the Fixed Cancellation Charge is the Pre Trigger Amount calculated as a £/MW figure by reference to the Cancellation Charge Profile and derived in accordance with the formula at Paragraph 3.9 and set out in the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance with Paragraph 7:

3.6.2 Fixed Attributable Works Cancellation Charge

Where a Construction Agreement is terminated or Transmission Entry Capacity is reduced or Developer Capacity is reduced or Interconnector

<u>User Commitment Capacity is reduced</u> on or after the Trigger Date but prior to the Charging Date the Fixed Cancellation Charge is the Fixed Attributable Works Cancellation Charge calculated as follows:

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Fixed Attributable Works Cancellation Charge = (Attributable Works Cancellation Amount x MW Reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity) x Cancellation Charge Profile

Where the **Attributable Works Cancellation Amount** results in a £/MW figure calculated as follows:

(Estimated Attributable Works Capital Cost x (1 – Local Asset Reuse Factor) x Strategic Investment Factor x Distance Factor) / Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity

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Where the Estimated Attributable Works Capital Cost is the fair and reasonable estimate of the Attributable Works Capital Cost for each component within the Attributable Works and which is as set out in the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance with Paragraph 6.

Where the Attributable Works are as specified in Appendix MM of the Construction Agreement at the time of the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance

with Paragraph 6.

Where the Local Asset Reuse Factor is the factor representing the potential for reuse of each component within the Attributable Works as set out in the Notification of Fixed Cancellation Charge by reference to which an election

is made in accordance with Paragraph 6.

Where the Strategic Investment Factor is a factor calculated for each component within the Attributable Works as a ratio of the Transmission Entry Capacity and/or Developer Capacity and/or Interconnector User Commitment Capacity sharing those Attributable Works against the secured capability of the Transmission assets and set out in the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance

with Paragraph 6.

Where the Distance Factor is a factor calculated for each component within the Attributable Works as a ratio of distance to the nearest suitable MITS substation and distance to the MITS substation where the Attributable Works connect as set out in the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance with Paragraph 6. This factor is only valid for components where distance is relevant i.e. cables and

overhead lines.

Where the Cancellation Charge Profile is the profile derived in accordance with the formula at Paragraph 3.10 and set out in the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance with Paragraph 6.

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3.6.3 The Pre Trigger Amount and the Attributable Works Cancellation Amount (and the factors used in deriving this) and the Cancellation Charge Profile are fixed at the time an election is made in accordance with Paragraph 7 and the Pre Trigger Amount and Attributable Works Cancellation Amount are not subject to any further specific adjustment, reconciliation or credit should any of the Transmission assets resulting from the Attributable Works be reused or of benefit to other Users.

3.7 Actual Attributable Works Cancellation Charge

- The Actual Attributable Works Cancellation Charge is the Attributable Works Capital Cost in respect of each component within the Attributable Works at the time at which the Construction Agreement is terminated or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity is reduced including (a) fees, expenses and costs properly payable by The Company in respect of, or arising from the termination by The Company or any third party of any contract for or relating to the carrying out of any of the Attributable Works provided it is negotiated on an arms length basis (including any such arising under the STC) and (b) a sum equal to the reasonable costs of removing any Transmission Connection Assets and of making good the remaining Plant and Apparatus following such removal and (c) proper and reasonable expenses incurred and or paid or which The Company is legally bound to incur of pay in seeking Consents for the Attributable Works and (d) interest on any such amounts from the date they were paid by The Company to the date of The Company's invoice at 2% over Base Rate from time to time and for the time being provided that in each case The Company shall take into account the Local Asset Reuse Factor, the Strategic Investment Factor and the Distance Factor as calculated in paragraph 3.6.2, of the Attributable Works and any of the resulting Transmission assets.
- 3.7.2 In the case of the Actual Attributable Works Cancellation Charge, on termination of the Construction Agreement or reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity prior to the Charging Date, The Company shall be entitled to invoice the User for a sum equal to The Company's fair and reasonable estimate of the Actual Attributable Works Cancellation Charge and so (a) in the case of

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Attributable Works Cancellation Charge a sum equal to the estimate of Actual Attributable Works Cancellation Charge as shown in the Cancellation Charge Statement for the period in which the termination occurs and (b) in the case of a reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity, a sum by reference to the MW reduction based on the £/MW figure derived from the estimate of Actual Attributable Works Cancellation Charge as shown in the Cancellation Charge Statement for the period in which the termination occurs. These will then be subject to reconciliation in accordance with this Section 15 Part Four.

3.8 Wider Cancellation Charge

The **Wider Cancellation Charge** results in a £/MW charge calculated as follows:

Zonal Unit Amount x (MW of reduction in **Transmission Entry Capacity** or **Developer Capacity** or **Interconnector User Commitment Capacity**) x Cancellation Charge Profile

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The Zonal Unit Amount is a £/MW figure calculated by reference to the Generation Zone in which the Power Station or Interconnector is to be located as set out in the Cancellation Charge Statement. It is calculated by reference to the Annual Wider Cancellation Charge Statement for the Financial Year in which notice of reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity is given and/or notice of Disconnection is given or, where in the case of an Event of Default where notice is not given, the Financial Year in which the reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity or Disconnection occurs.

Where the Zonal Unit Amount = Load Related Boundary Capex apportioned to Boundaries by Boundary (LR) Level and Non Load Related Boundary Capex apportioned to Boundaries by Boundary (NLR) Level, summated and multiplied by Boundary Non Compliance Factors and then mapped to Generation Zones and divided by the Wider User Commitment Liability Base, excluding those Power Stations or Interconnectors in respect of which

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a Construction Agreement has terminated or The Company has been notified of a reduction in the Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity or Disconnection within the period in question.

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Where Load Related Boundary Capex is the capex required to increase capability in the network as determined by The Company for a given Financial Year, excluding any Attributable Works Capital Cost, multiplied by the User Risk Factor and the Global Asset Reuse Factor, as set out in the Annual Wider Cancellation Charge Statement.

Where Non Load Related Boundary Capex is the capex required to maintain capability in the network as determined by The Company for a given Financial Year, excluding any Attributable Works Capital Cost, multiplied by the User Risk Factor and the Global Asset Reuse Factor, as set out in the Annual Wider Cancellation Charge Statement.

Where the **User Risk Factor** is the share of total risk between generation and consumers, set at 0.5.

Where the **Global Asset Reuse Factor** for a given **Financial Year** is as set out in the **Annual Wider Cancellation Charge Statement**.

Where the **Boundaries** are as detailed in Section 8 of the **Seven Year Statement**.

Where **Boundary** (LR) Level is the depth of each **Boundary** as determined by **The Company** multiplied by the increase in required capability on that **Boundary** over the forthcoming four year period, as set out in the **Seven Year** Statement.

Where **Boundary (NLR) Level** is the depth of each **Boundary** as determined by **The Company** multiplied by the available capability on that **Boundary** in the year in question, as set out in the **Seven Year Statement**.

Where **Boundary Non Compliance Factors** are the ratio between the available capability and required capability on each **Boundary** as detailed in Section 8 of the **Seven Year Statement**, capped at 100%.

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Where Generation Zones are (a) as defined in the Seven Year Statement for the Financial Year in which the termination or reduction in Transmission Entry Capacity or reduction in Developer Capacity or reduction in Interconnector User Commitment Capacity occurs prior to the Charging Date (or where not so defined as set out in the relevant Cancellation Charge Statement) or (b) as defined in the Seven Year Statement for the Financial Year in which the notice of Disconnection or reduction in Transmission Entry Capacity occurs on or after the Charging Date.

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Where the Wider User Commitment Liability Base is the total amount of generation and Interconnector User Commitment Capacity, in MW liable for the Wider Cancellation Charge in the year in question and the total amount of generation and Interconnector User Commitment Capacity in MW which will become liable for the Wider Cancellation Charge in the year in question and set out in the Annual Wider Cancellation Charge Statement.

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Where the **Cancellation Charge Profile** is the profile derived in accordance with the formula at Paragraph 3.10 or 3.11, as appropriate.

3.9 Where the Construction Agreement is terminated or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity is reduced before the Trigger Date

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Should a Construction Agreement be terminated, or Transmission Entry Capacity be reduced or Developer Capacity be reduced or Interconnector

<u>User Commitment Capacity be reduced</u> before the Trigger Date the Cancellation Charge shall be calculated as follows:

Cancellation Charge = Either the Actual Attributable Works Charge or, where on the Fixed Attributable Works Cancellation Charge, a charge calculated as follows:

Reduction in Transmission Entry Capacity or Reduction in Developer Capacity or Reduction in Interconnector User Commitment Capacity x Pre Trigger Amount_t

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- Termination of Construction Agreement equates to a reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity to zero
- Pre Trigger Amount, which varies according to the number of Financial Years from the date of the Construction Agreement to the Trigger Date:
 - o up to the end of the first Financial Year (i.e. t=1), the lower of either (a) Pre Trigger Amount_t = (£1000/MW) or (b) a sum equivalent to the Cancellation Charge (and if not known an estimate of this) which would apply in the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs.
 - o Where t = 2, the lower of either (a) Pre Trigger Amount_t = (£2000/MW) or (b) a sum equivalent to the Cancellation Charge (and if not known an estimate of this) which would apply in the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs.
 - Where t ≥ 3 up to Trigger Date,the lower of either (a) Pre Trigger Amount_t = (£3000/MW) or (b) a sum equivalent to the Cancellation Charge (and if not known an estimate of this) which would apply in the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs.
- 3.10 Where the Construction Agreement is terminated or Transmission Entry
 Capacity or Developer Capacity or Interconnector User Commitment
 Capacity is reduced on or after the Trigger Date but prior to the Charging
 Date

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Where a Construction Agreement is terminated or Transmission Entry Capacity is reduced or Developer Capacity is reduced or Interconnector User Commitment Capacity is reduced on or after the Trigger Date but prior to the Charging Date a User shall pay the Cancellation Charge calculated as follows:

Cancellation Charge = the sum of (a) Fixed Attributable Works Cancellation Charge or Actual Attributable Works Cancellation Charge and (b) Wider Cancellation Charge

(a) Either the Actual Attributable Works Charge or, where on the Fixed Attributable Works Cancellation Charge, a charge calculated as follows:

Where:

- Termination of Construction Agreement equates to reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity to zero
- Fixed Attributable Works Cancellation Charge = Attributable Works
 Cancellation Amount x MW reduction in Transmission Entry
 Capacity or Developer Capacity or Interconnector User
 Commitment Capacity x Cancellation Charge Profile;

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- Cancellation Charge Profile_t which varies according to the number of Financial Years working back from the Charging Date to the Trigger Date:
 - In the Financial Year in which the Charging Date occurs (t=0), Cancellation Charge Profile = 1.0,
 - In the Financial Year which is 1 Financial Year prior to the Financial Year in which the Charging Date occurs (t=1), Cancellation Charge Profile = 0.75;
 - In the Financial Year which is 2 Financial Years prior to the Financial Year in which the Charging Date occurs (t=2), Cancellation Charge Profile = 0.5; and
 - o In the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs (t=3), Cancellation Charge Profile, = 0. 25.

AND

(b) Wider Cancellation Charge

Where:

- Termination of Construction Agreement equates to reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity to zero
- Wider Cancellation Charge = Zonal Unit Amount x reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity x Cancellation Charge Profile ,
- Cancellation Charge Profile_t which varies according to the number of Financial Years working back from the Charging Date to the Trigger Date:
 - In the Financial Year in which the Charging Date occurs (t=0), Cancellation Charge Profile = 1.0,
 - In the Financial Year which is 1 Financial Year prior to the Financial Year in which the Charging Date occurs (t=1), Cancellation Charge Profile = 0.75;
 - In the Financial Year which is 2 Financial Years prior to the Financial Year in which the Charging Date occurs (t=2), Cancellation Charge Profile = 0.5; and
 - In the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs (t=3), Cancellation Charge Profile = 0.25.

3.11 Where the Transmission Entry Capacity is reduced or Notice of Disconnection is given on or after the Charging Date

The Cancellation Charge payable on notice of Disconnection and/or a reduction in Transmission Entry Capacity on or after the Charging Date is calculated on a £/MW basis as follows by reference to the Zonal Unit Amount for the Financial Year in which the notice is given:

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Where:

- Disconnection equates to reduction in Transmission Entry Capacity to zero
- Wider Cancellation Charge = Zonal Unit Amount for year in which notice of disconnection or reduction is given x reduction in Transmission Entry Capacity x Cancellation Charge Profile t.
- Cancellation Charge Profile_t which varies according to the number of Financial Years notice given from the date of notification to Disconnection or reduction in Transmission Entry Capacity:
 - where notice is given in the Financial Year in which such notice is to take effect (t=0) Cancellation Charge Profile = 1,
 - where notice is given in the Financial Year prior to the Financial Year in which such notice is to take effect (t=1), Cancellation Charge Profile = 0.75,
 - where notice is given in the Financial Year which is two Financial Years prior to the Financial Year in which such notice is to take effect (t=2), Wider Cancellation Charge = zero.

4 Annual Wider Cancellation Charge Statement

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- **4.1** By not later than 31 January prior to the start of each **Financial Year The Company** will publish a statement showing:
 - (a) the Zonal Unit Amount by Generation Zone for that Financial Year:
 - (b) the Wider User Commitment Liability Base for that Financial
 - (c) the Total TO Capex for that Financial Year (where the Total TO Capex is the forecast of the Load Related Boundary Capex and Non Load Related Boundary Capex for a given Financial Year, excluding the total Attributable Works Capital Cost);
 - (d) a forecast of the **Total TO Capex** for the following three **Financial Years**:
 - (e) the Global Asset Reuse Factor for that Financial Year;
 - (f) the Boundary Non Compliance Factors for that Financial Year;
 - (g) a forecast of the Zonal Unit Amount by Generation Zone for the following three Financial Years;
 - (h) the % of the Cancellation Charge that is required to be secured prior to (and including) and after the Key Consents in Place Date.

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4.2 In the event that for any Financial Year it is proposed to change the Global Asset Reuse Factor or the % of the Cancellation Charge that is required to be secured prior to (and including) and after the Key Consents in Place Date from that set out in the Annual Wider Cancellation Charge Statement for the previous Financial Year, The Company shall not make such change without first consulting on the change (and its provision in electronic form on the Website and in electronic mails to CUSC Parties and such other persons who have supplied relevant details shall meet this requirement).

5. Statement of Cancellation Charge

5.1 With an Offer The Company shall provide each User with an indicative profile of the estimated spend in respect of the Attributable Works and a Notification of Fixed Cancellation Charge.

5.2 Cancellation Charge Statement

- 5.2.1 The Company shall issue a Cancellation Charge Statement to a User showing the amount of the payment required or which may be required to be made by the User to The Company in respect of the Cancellation Charge prior to the Charging Date at the following times and in respect of the following periods:-
 - (i) Forthwith on and with effect from the signing of the **Construction Agreement**, in respect of the period from and including the day of signing of the **Construction Agreement** until the next following 30 September or 31 March, whichever is the earlier; and thereafter
 - (ii) not less than 75 (seventy five) days (or if such day is not a Business Day the next following Business Day) prior to each 30 September and 31 March thereafter in respect of the period of six calendar months commencing on the immediately following 1 October or 1 April (as the case may be), until the earlier of either the termination of the relevant Construction Agreement or the Charging Date.
- 5.3 If a User does not elect for the Fixed Cancellation Charge (unless and until a User subsequently elects for a Fixed Cancellation Charge as provided for at Paragraph 7 or advises The Company that it does not wish to receive this) The

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Company shall provide a Notification of Fixed Cancellation Charge and an estimate of the Actual Attributable Works Cancellation Charge with each Cancellation Charge Statement.

5.4 The Actual Attributable Works Cancellation Charge shall apply unless and until a User elects for a Fixed Cancellation Charge in accordance with Paragraph 6.

5.5 Estimating the Actual Attributable Works Cancellation Charge

In the case of the Actual Attributable Works Cancellation Charge, the Cancellation Charge Statement shall set out a fair and reasonable estimate of the Actual Attributable Works Cancellation Charge for the 6 month period and, for the project generally. In addition the 6 month estimate of the Actual Attributable Works Cancellation Charge shall, for the purposes of assessing the Cancellation Charge Secured Amount, be prorated on a MW basis between those Users who share a component within the Attributable Works.

6 Electing for the Fixed Cancellation Charge

- 6.1 To elect for a the Fixed Cancellation Charge, a User must notify The Company to this effect by (a) returning a signed copy of the Notification of Fixed Cancellation Charge with its acceptance of the Construction Agreement or (b), where a User does not elect at that time, it can elect 45 days (or if such day is not a Business Day the next following Business Day) prior to each 30 September or 31 March thereafter by returning a signed copy of the Notification of Fixed Cancellation Charge as provided with the relevant Cancellation Charge Statement.
- Once a User has elected for the Fixed Cancellation Charge, the Pre Trigger Amount, Attributable Works Amount and Cancellation Charge Profile will then be fixed as that set out in the Notification of Fixed Cancellation Charge by reference to which such election was made and a User cannot revert to the Actual Attributable Works Cancellation Charge.

7 Cancellation Charge Secured Amount Statement

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- 7.1 Where a User has to provide security in accordance with Part Three of this Section 15 the Cancellation Charge Statement shall be accompanied by the Cancellation Charge Secured Amount Statement.
- 7.2 The Cancellation Charge Secured Amount shall be based on the highest level of Cancellation Charge due within the period covered by the Cancellation Charge Secured Amount Statement.
- 8 Interconnector Transition to Cancellation Charge
- **8.1** This provision only applies in respect of **Users** who are **Interconnectors**.
- 8.2 The provisions of this Section 15 shall apply in respect of the first Security Period which is not less than 6 months after the Implementation Date for CUSC Modification Proposal 222. In the period prior to that Security Period and as soon as practicable after the Implementation Date for CUSC Modification Proposal 222

8.2.1 The Company shall

8.2.1.1 offer to amend each User's Construction Agreement such that it will be substantially in the form of that set out Schedule 2, Exhibit 3 Part 1 (as it relates to the Cancellation Charge arrangements);

8.2.1.2 send to each User in respect of each Construction

Agreement a Cancellation Charge Statement for that

Security Period

8.2.2 the User shall put Security Arrangements in place in respect of its

Construction Agreement in accordance with CUSC Section 15 to

be effective from the start of that Security Period to the next
following 31 March or 30 September (whichever is the earlier).

8.3 If The Company and a User fail to agree changes to the ConstructionAgreement either such person may refer the matter to the Authority under
Standard Condition C9 Paragraph 4 of the Transmission Licence.

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PART THREE

- 1. CALCULATION OF CANCELLATION CHARGE SECURED AMOUNT AND CREDIT REQUIREMENTS
- 2. Each User which has a Construction Agreement shall provide security in respect of each of its Construction Agreements for the Cancellation Charge Secured Amount as applied and calculated in accordance with this Part Three of Section 15:
 - 2.1 in the case of a User which meets The Company Credit Rating at the date of the Construction Agreement in accordance with Paragraph 4; and
 - 2.2 in the case of a User which does not meet The Company Credit Rating at the date of the Construction Agreement or thereafter ceases to meet it, in accordance with Paragraph 5.
- 3. CALCULATION OF CANCELLATION CHARGE SECURED AMOUNT
- 3.1 Prior to the Trigger Date the Cancellation Charge Secured Amount is the Cancellation Charge as set out in the Cancellation Charge Statement for the relevant Security Period.
- 3.2 On or after the Trigger Date until the Charging Date the Cancellation Charge Secured Amount is that percentage of the figure shown as the Cancellation Charge in the Cancellation Charge Statement for the relevant Security Period determined as follows:

Prior to (and including) the Key	the % for that Financial Year as set out in
Consents In Place Date	the Annual Wider Cancellation Charge
	Statement.
From the Key Consents In Place	the % for that Financial Year as set out in
Date	the Annual Wider Cancellation Charge
	Statement.

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3.3 The User shall notify The Company once it considers that it has been granted the Key Consents. The Company shall respond as soon as practicable after such notification confirming that it is satisfied that this is the case or giving reasons why it is not so satisfied.

4. PROVISION OF SECURITY WHERE USER MEETS THE COMPANY CREDIT RATING

- 4.1 The User shall as soon as possible after entering into a Construction Agreement and/or Bilateral Connection Agreement or Bilateral Embedded Generation Agreement and in any event no later than one (1) month after the date of the same confirm to The Company whether it meets The Company Credit Rating. Thereafter not less than 75 days before the 1 April and 1 October each year until 30 days after the Charging Date the User shall confirm to The Company whether it meets The Company Credit Rating (which in the case of a long term private credit rating shall be confirmed by Standard and Poor's or Moody's within a period of 45 days prior to the date of confirmation). The User shall inform The Company in writing forthwith if it becomes aware of no longer meeting The Company Credit Rating or if it is or is likely to be put on credit watch or any similar credit surveillance procedure which may give The Company reasonable cause to believe that the User may not be able to sustain meeting The Company Credit Rating for at least 12 months.
- 4.2 In the event that the User has elected to provide The Company with an indicative credit rating and The Company is of the reasonable opinion that the User has ceased to comply with the requirements of Paragraph 4.1 then The Company may require the User forthwith:
 - to apply to Standard and Poor's and/or Moody's for a further indicative long term private credit rating; or
 - (ii) to confirm to **The Company** that it shall provide the security referred to in Paragraph 4.4 below.
- **4.3** In the event of the **User**:

(i) not meeting The Company Credit Rating; or

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(ii) having a credit rating below The Company Credit Rating; or

(iii) not having obtained from Standard and Poor's or Moody's within 30 days of the written notification under Paragraph 4.2(i) above an indicative long

term private credit rating,

or if **The Company** becomes aware that:

(iv) the User ceases to meet The Company Credit Rating; or

(v) the User is put on credit watch or other similar credit surveillance

procedure as specified above which may give The Company reasonable

cause to believe that the User may not be able to maintain The

Company Credit Rating for at least 12 months; or

(vi) the User has not obtained from Standard and Poor's within 30 days of

the written notification by The Company under Paragraph 4.2(i) above a

further indicative long term private credit rating,

the User shall (where appropriate on receipt of written notification from

The Company) comply with the terms of Paragraph 4.4.

4.4 The **User** shall within 21 days of the giving of a notice under Paragraph 4.3 or

within 30 days of the User confirming to The Company under Paragraph 4.2(ii)

that it will provide the security specified below (whichever is the earlier), provide

The Company with the security specified below to cover the Cancellation

Charge Secured Amount for the relevant Security Period as notified by The

Company to the User.

4.5 The form of security provided shall be of a type set out in Paragraph 6.

If the facts of circumstances giving rise to the obligation of the User to provide 4.6

the security have ceased, then The Company shall release the security.

5. PROVISION OF SECURITY WHERE USER DOES NOT MEET OR CEASES

TO MEET THE COMPANY CREDIT RATING

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- 5.1 Each User hereby agrees that it shall at the date of the relevant Construction Agreement and/or Bilateral Connection Agreement or Bilateral Embedded Generation Agreement provide to The Company or procure the provision to The Company of, and the User shall until 28 days after the Charging Date maintain or procure that there is maintained in full force and effect (including by renewal or replacement) a security arrangement from time to time and for the time being as set out in Paragraph 6 to provide security for the Cancellation Charge Secured Amount.
- 5.2 If there shall be any dispute between the **User** and **The Company** as to:-
 - (i) the fairness and reasonableness of the estimate of the AttributableWorks Capital Charge; or
 - (ii) the calculation of the Cancellation Charge, or
 - (iii) whether there has been an **Event of Default** as provided in **CUSC**Section 5; or
 - (iv) the lawfulness or otherwise of any termination or purported termination of the Construction Agreement,

such dispute shall not affect the ability of **The Company** to make demands pursuant to the security arrangement to be provided pursuant to this **CUSC** Section 15 and to recover the amount or amounts payable thereunder, it being acknowledged by the **User** that but for such being the case **The Company's** security would be illusory by reason of the period of validity of the relevant security being likely to expire or capable of expiring before the final resolution of such dispute. The **User** accordingly covenants with **The Company** that it will not take any action, whether by way of proceedings or otherwise, designed or calculated to prevent, restrict or interfere with the payment to **The Company** of any amount secured under the security arrangement nor seek nor permit nor assist others to do so.

6. TYPES OF SECURITY

6.1 The User shall from time to time and for the time being as set out in Paragraph 5 provide security for the Cancellation Charge Secured Amount by any one of the following:-

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6.1.1 A Performance Bond or Letter of Credit from a Qualified Bank for Cancellation Charge Secured Amount for a given Security Period, such Performance Bond or Letter of Credit to be Valid for at least that given Security Period and to be renewed periodically where applicable in the manner stated in paragraph 6.2.3; or

6.1.2 A cash deposit in a Bank Account at least for the amount of the Cancellation Charge Secured Amount to be secured for a given Security Period, such cash deposit to be increased or reduced periodically where applicable in the manner stated in paragraph 6.2.4; or

6.1.3 A Performance Bond from a Qualified Company for the amount of the Cancellation Charge Secured Amount to be secured for a given Security Period, such Performance Bond to be Valid for at least that Security Period and to be renewed periodically where applicable in the manner stated in paragraph 6.2.3.

6.2 General Provisions regarding Security

6.2.1 Any Notice of Drawing to be delivered to Barclays Bank PLC or any other bank at which the Bank Account shall have been opened or a Qualified Bank or a Qualified Company may be delivered by hand, by post or by facsimile transmission.

6.2.2 If the User becomes aware that the bank issuing the Performance Bond or Letter of Credit ceases to be a Qualified Bank or that the company giving the Performance Bond ceases to be a Qualified Company, the User shall so notify The Company in writing as soon as it becomes so aware. If The Company becomes aware that the bank issuing the Performance Bond or Letter of Credit ceases to be a Qualified Bank or that the company giving the Performance Bond ceases to be a Qualified Company, The Company may notify the User to that effect in writing. Where the bank or the company so ceases to be either a Qualified Bank or a Qualified Company (as the case may be) as a consequence of The Company having reasonable cause to doubt the continued rating of the said bank or company, such notice shall be accompanied by a statement setting out The

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Company's reasons for having such doubt. The User shall within 21 days of the giving of such notice by The Company or the User whichever is the earlier provide a replacement Performance Bond and/or Letter of Credit from a Qualified Bank or Qualified Company, as the case may be, and/or provide a cash deposit in the required amount in a Bank Account. From the date the replacement Performance Bond or Letter of Credit or Bank Account cash deposit is effectively and unconditionally provided and Valid, The Company will consent in writing to the security which it replaces being released.

- **6.2.3** The following provisions shall govern the issuance, renewal and release of the **Performance Bond** or **Letter of Credit**:-
 - 6.2.3.1 The Performance Bond or Letter of Credit shall be Valid initially for the First Security Period. Such Performance Bond or Letter of Credit shall be for an amount not less than the Cancellation Charge Secured Amount for that First Security Period.
 - 6.2.3.2 On a date which is at least 45 days (or if such day is not a Business Day then on the immediately preceding Business Day) before the start of each following Security Period such Performance Bond or Letter of Credit shall be renewed so as to be Valid for not less than such Security Period and in the case of the last Security Period to be Valid, unless The Company agrees otherwise, for 45 days after the last day of such Security Period. Such renewed Performance Bond or Letter of Credit shall be for an amount not less than the Cancellation Charge Secured Amount to be secured during that Security Period.
- **6.2.4** The following provisions shall govern the maintenance of cash deposits in the **Bank Account**:-
 - 6.2.4.1 The amount of the User's cash deposit to be maintained in the Bank Account shall be maintained by the User from the date of the Construction Agreement at least to the end of the First

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Security Period. Such cash deposit shall be in the amount of the Cancellation Charge Secured Amount to be secured during that First Security Period.

- 6.2.4.2 If the amount of the Cancellation Charge Secured Amount to be secured from the start of each Security Period is an amount greater than the amount then secured, the User's cash deposit in the Bank Account in respect of the Security Amount shall be increased by the User to such greater amount on the date which is 45 days before the start of the given Security Period.
- 6.2.4.3 If the Cancellation Charge Secured Amount for a given Security Period is smaller than the amount then secured, the User's cash deposit in the Bank Account in respect of the Security Amount shall not be reduced to the amount so stated until the expiry of 7 days after the start of that given Security Period ("the Release Date").
- 6.2.4.4 The sum equal to the amount of reduction in the User's cash deposit in the Bank Account in respect of the Security Amount shall be paid by The Company to the User from the Bank Account on the Release Date.
- 6.2.4.5 Any interest accruing in respect of the User's cash deposit in the Bank Account in respect of the Security Amount shall be for the account of and belong to the User absolutely, and The Company agrees to take any steps required to be taken by it for the release from the Bank Account (or any other bank account in the name of The Company in which such interest is held) and payment to the User of such interest as soon as The Company shall have received notice from the User requesting such payment.
- 6.2.4.6 For the avoidance of doubt, the User's cash deposit in the Bank Account shall remain the sole property and entitlement of the User until such time when (and to such extent as) the Company exercises its right of set off against the User's cash deposit in

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accordance with the terms of the **CUSC**, and the **User** shall have no right to have the cash deposit returned to it for so long as it is under any prospective or contingent liability to the **Company**.

- **6.3** Notwithstanding any provision aforesaid:-
 - 6.3.1 The User may provide different securities to The Company at any one time, each securing a different amount, provided that the aggregate amount secured by such securities shall be not less than the amount of the Cancellation Charge Secured Amount required to be secured for that Security Period.
 - 6.3.2 The User may upon the expiry of at least 14 days prior written notice to The Company, substitute one type of security for another provided that unless The Company shall otherwise agree in writing such substituted security must be Valid from the first day of the relevant Security Period and committed at least 45 days before this in the following manner:-
 - (a) where a Performance Bond or a Letter of Credit is to substitute for other securities, it must be issued or given at least 45 days before the start of the Security Period to which it relates.
 - (b) where a cash deposit in a Bank Account is to substitute for other securities, it must be deposited into the Bank Account at least 45 days before the start of the Security Period to which it relates.
 - 6.3.3 Upon request by the User to The Company, securities substituted in the aforesaid manner shall, providing the substitute security shall be Valid, be released on the first day of the Security Period which the substitute security is securing. However, where the Cancellation Charge Secured Amount to be secured for any Security Period is less than the amount required to be secured in the preceding Security Period, the

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substituted security shall not be released until 7 days after the start of the **Security Period** that that substitute security is securing.

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PART FOUR RECONCILIATION OF ACTUAL ATTRIBUTABLE WORKS CANCELLATION CHARGE

- 1. As soon as practicable and in any event within 60 days of the date, as appropriate, of termination of the Construction Agreement or reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity The Company shall:
 - (a) furnish the User with a statement showing a revised estimate of the Actual Attributable Works Cancellation Charge and will provide as soon as practicable evidence of such having been incurred; and
 - (b) furnish the User with justification of and supporting information in respect of its assessment of the actual or potential for reuse and any strategic benefits of the Attributable Works and any of the resulting Transmission assets.
- 2. As soon as reasonably practicable after termination of this Construction Agreement or reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity and in any event within 12 months of such event The Company shall provide the User with a final statement of the Actual Attributable Works Cancellation Charge. If the Actual Attributable Works Cancellation Charge is greater than the payments made by the User in respect of The Company's estimate(s) of the Actual Attributable Works Cancellation Charge the User shall within 28 days of the said statement and invoice prepared by The Company pay to The Company the additional payments due by the User together with interest calculated thereon on a daily basis at Base Rate for the time being and from time to time from the date of previous payment(s) to the date of the final statement of the Actual Attributable Works Cancellation Charge and final invoice for the Attributable Works Cancellation Charge. If the Actual Attributable Works Cancellation Charge is less than the payments made by the User in respect of The Company's estimate(s) of the Actual Attributable Works Cancellation Charge The Company shall forthwith pay to the User the excess paid together with interest on a daily basis at Base Rate for the time being and from time to time from the date of payment of the fair and reasonable estimate of the Actual Attributable Works Cancellation Charge to the date of reimbursement by The Company of the said excess paid.

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SCHEDULE 2 EXHIBIT 3

PART 1

For use with User's in the categories of (i) Power Stations directly connected to the National Electricity Transmission system, (ii) Embedded Power Stations which are the subject of a Bilateral Embedded Generation Agreement, Interconnectors directly connected to the National Electricity Transmission system or (iv) where, associated with Distributed Generation, a Distribution System directly connected to the National Electricity Transmission System

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Please note that as the Connect and Manage Arrangements do not apply to Interconnectors, this construction agreement will be adapted accordingly to reflect that, other than in the context of the Cancellation Charge arrangements, it will be based on the form at PART 2

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INDICATIVE

DATED [] 200[1]

NATIONAL GRID ELECTRICITY TRANSMISSION PLC (1)

and

[] (2)

THE CONNECTION AND USE OF SYSTEM CODE

CONSTRUCTION AGREEMENT

CONTENTS

<u>Clause</u>	<u>Title</u>
1	Definitions, Interpretation and Construction
2	Carrying out of the Works
3	Delays
4	Commissioning Programme and Liquidated Damages
5	Approval to Connect/Energise/Become Operational
6	Independent Engineer
7	Becoming Operational
8	Compliance with Site Specific Technical Conditions
9	Provision of Security
10	Event of Default
11	Termination
12	Term
13	CUSC
14	Disputes
15	Variations
Appendix B1	One Off Works
Appendix G	Transmission Connection Asset Works
Appendix H	Transmission Reinforcement Works
Appendix I	User's Works
Appendix J	Construction Programme
Appendix K	Liquidated Damages
Appendix L	Independent Engineer

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Appendix MM Attributable Works and Key Consents

Appendix N Third Party Works

THIS CONSTRUCTION AGREEMENT is made on the [] day of [] 200[1]

BETWEEN

- (1) National Grid Electricity Transmission plc a company registered in England with number 2366977 whose registered office is at 1-3 Strand, London, WC2N 5EH ("The Company", which expression shall include its successors and/or permitted assigns); and
- [] a company registered in [] with number [] whose registered office is at [] ("**User**", which expression shall include its successors and/or permitted assigns)

WHEREAS

- (A) Pursuant to the **Transmission Licence**, **The Company** has prepared a Connection and Use of System Code (**CUSC**) setting out the terms of the arrangements for connection to and use of the **National Electricity Transmission System** and the provision of certain **Balancing Services**.
- (B) The User has applied for [connection to] [and use of] [modification to its connection to] [or use of] the National Electricity Transmission System and pursuant to Standard Condition C8 of the Transmission Licence, The Company is required to offer terms in accordance with the CUSC in this respect or [specific recital to reflect that the Construction Agreement is an amendment of an existing signed offer pursuant to the CUSC amending documents]
- (C) The Company and the User are parties to the CUSC Framework Agreement (being an agreement by which the CUSC is made contractually binding between the parties).
- (D) Certain works are required as part of this offer as set out in this **Construction Agreement.**
- (E) This **Construction Agreement** is entered into pursuant to the terms of the **CUSC**.
- (F) This Construction Agreement has been prepared under the Connect and Manage Arrangements.

NOW IT IS HEREBY AGREED as follows:

1.1. DEFINITIONS, INTERPRETATION AND CONSTRUCTION

Unless the subject matter or context otherwise requires or is inconsistent therewith, terms and expressions defined in Section 11 of the CUSC and in

the Bilateral Connection Agreement have the same meanings, interpretations or constructions in this Construction Agreement.

"Attributable Works"

those Construction Works identified as such in accordance with the User Commitment Methodology and which are set out in Appendix MM Part 1.

"Authority"

as defined in the CUSC.

"Bilateral Connection Agreement"

the Bilateral Connection Agreement entered into between the parties on even date herewith.

Agreement"

"Bilateral Embedded Generation the Bilateral Embedded Generation Agreement entered into between the parties on even date herewith.

"Cancellation Charge"

as calculated in accordance with the **User Commitment Methodology.**

"Charging Date"

the date upon which the Construction Works are first Commissioned and available for use by the User or if the Independent Engineer before, on or after the Commissioning Programme Commencement Date shall certified in writing that the **Transmission** Connection Assets, are completed to a stage where The Company could commence commissioning and by such date the User's Works shall not have been so certified then the date falling [] days after the date of such certification, provided that the **Transmission** Reinforcement Works are Commissioned Seven and Year Statement Works are completed as at In the event that the that date. Transmission Reinforcement Works are not so Commissioned and/or the Seven Year Statement Works are not so completed the Charging Date shall be the date on which they are Commissioned and/or completed as appropriate. [Exclude Seven Year Statement Works from this definition if they are not also Enabling Works].

"Commissioning Programme Commencement Date"

the date specified in the Construction Programme for the commencement of the Commissioning Programme or any substituted date fixed under the terms of this Construction Agreement

"Commissioning Programme"

the sequence of operations/tests necessary to connect the User's Works and the Transmission Connection Asset Works to the National Electricity Transmission System for the purpose of making the User's Works available for operation to be determined pursuant to Clause 2.10 of this Construction Agreement.

"Completion Date"

[] or such other date as may be agreed in terms of this **Construction Agreement** for completion of the **Construction Works**.

"Connect and Manage

the temporary derogation from the **NETS**

Derogation"

SQSS available to The Company under Standard Condition C17 of the Transmission Licence and/or the Relevant Transmission Licensee under Standard Condition D3 of its transmission licence:

"Connected Planning Data"

data required pursuant to the **Planning Code** which replaces data containing estimated values assumed for planning purposes by validated actual values and updated estimates for the future and by updated forecasts for forecast data items.

"Consents"

in relation to any Works:-

- (a) all such planning and other statutory consents; and
- (b) all wayleaves, easements, rights over or interests in land or any other consent; or
- (c) permission of any kind as shall be necessary for the construction of the **Works** and for commencement and carrying on of any activity proposed to be undertaken at or from such **Works** when completed.

"Construction Programme"

the agreed programme for the **Works** to be carried out by **The Company** and the **User** set out in detail in Appendix [J] to this **Construction Agreement** or as amended from time to time pursuant to Clauses 2.3 and 3.2 of this **Construction Agreement**.

"Construction Site"

the site where the **Transmission Connection Asset Works** are being undertaken by or on behalf of **The Company**;

"Construction Works"

the Transmission Connection Asset Works, Enabling Works, Seven Year Statement Works and One Off Works and such additional works as are required in order to comply with any relevant **Consents** relating to any such works but excluding for the avoidance of doubt any **Third Party Works**.

"Dispute Resolution Procedure"

the procedure for referral to arbitration set out in Paragraph 7.4 of the **CUSC**.

"Enabling Works"

those Transmission Reinforcement Works which are specified in Appendix H Part 1 to this Construction Agreement.

"Event of Default"

any of the events set out in Clause 10 of this **Construction Agreement** as constituting an event of default.

"Independent Engineer"

the engineer specified in Appendix L to this **Construction Agreement**. Provided that:-

- (a) where the parties fail to agree on a suitable engineer within 120 days of the date of this **Construction Agreement**; or
- (b) where any Independent Engineer appointed from time to time shall fail, refuse or cease to act in the capacity set out herein and no substitute engineer of suitable standing and qualification can be agreed by the parties within 30 days;

then such engineer as the President of the Institution of Electrical Engineers shall, on the application of either party, nominate shall be the **Independent Engineer**.

"Key Consents"

those **Consents** required in respect of the [**User's/Developer's**] **Power Station** which **The Company** has identified as such and which are set out in Appendix MM Part 2.

"Liquidated Damages"

the sums specified in or calculated pursuant to Appendix K to this

Construction Agreement.

"One Off Works"

the works described in Appendix B1 to this **Construction Agreement**.

Seven Year Statement Works"

the works set out in Table B7 of the statement prepared by The Company pursuant to Standard Condition C11 of the Transmission Licence and issued by The Company in [] which in The Company's reasonable opinion (and in the absence of the Connect and Manage Derogation are required to be completed before the Completion Date to ensure that the National Electricity Transmission System complies with the requirements of Standard Condition C17 of the Transmission Licence and Standard Condition D3 of any Relevant Transmission Licensee's transmission licence prior to the Connection of the User's Equipment in terms of Clause 7.1 [or 7.2] of this **Construction** Agreement.

"Term"

the term of this **Construction Agreement** commencing on the date hereof and ending in accordance with Clause 12.

"Third Party Works"

the works to be undertaken on assets belonging to a party other than **The Company** and the **User** to enable it to provide or as a consequence of the connection to and\or use of the **National Electricity Transmission System** by the **User** as specified in Appendix N;

"Transmission Connection Assets"

the assets specified in Appendix A to the **Bilateral Connection Agreement**.

"Transmission Connection Asset Works"

the works necessary for construction and installation of the **Transmission** Connection Assets at the Connection Site specified in Appendix G to this Construction Agreement.

"Transmission Reinforcement Works"

works those other than the Connection Transmission Asset Works Seven Year Statement Works and One Off Works, which in the reasonable opinion of The Company (and in the absence of the Connect and Manage Derogation) are all necessary to extend or reinforce the National Electricity Transmission System to ensure that the National Electricity Transmission System complies with the requirements of Standard Condition C17 of the Transmission Licence and Standard Condition D3 of any Relevant Transmission Licensee's transmission system and which are specified in Appendix H to this Construction Agreement, where Part 1 is the Enabling Works and Part 2 is the Wider Transmission Reinforcement Works.

"Trigger Date"

[date] as identified in accordance with the **User Commitment methodology**.

"User's Works"

those works necessary for installation of the **User's Equipment** which are specified in Appendix I to this **Construction Agreement**.

"Wider Transmission Reinforcement Works" those **Transmission Reinforcement Works** which are specified in Appendix
H Part 2 to this **Construction Agreement** where Part 2.1 is works required for the **User** and Part 2.2 is works required for wider system reasons.

"Works"

the Construction Works and the User's Works.

Users in the capacity of a Directly Connected Power Station or Embedded Power Station (other than those who are a BELLA) insert the following

[Notice of Intent the notice issued by **The Company**

pursuant to Clause 7.4.4.

Notice of Reduction the notice issued by **The Company**

pursuant to Clause 7.4.7 including a revised Appendix C specifying the revised **Transmission Entry**

Capacity.

Preliminary Request the request issued by **The Company**

pursuant to Clause 7.4.1.

Reduction Fee the fee payable by the **User** to **The**

Company in respect of the agreement to vary issued pursuant to Clause 7.4.9 such fee being calculated on the same basis as that set out in the Charging Statements as payable on a payment of actual costs basis in respect of a

Modification Application.

Users in the capacity of a Directly Connected Distribution System where works are required in respect of a BELLA or a Relevant Embedded Medium Power Station or a Relevant Embedded Small Power Station insert the following

[Developer Capacity the MW figure [for export] specified

in the **Developer's Data**.

Developer Insert name address and registered

number who is party to a **BELLA** with **The Company** or the subject of the **Request for a Statement of**

Works.

Developer's Data the information provided by the

[Developer-BELLA] [User in respect of the Developer in the Request for a Statement of Works-relevant embedded medium\small power station] and set out in Appendix [P].

Developer's Project the connection of a [xMW wind

farm\power station to the User's

Distribution System at []]

Notice of Intent the notice issued by **The Company**

pursuant to Clause 7.4.4.

Notice of Reduction the notice issued by **The Company**

pursuant to Clause 7.4.7 revising the **Developer's Capacity** for this **Construction Agreement** and

Appendix A to the **BELLA**.

Preliminary Request the request issued by **The Company**

pursuant to Clause 7.4.1.

Reduction Fee the fee payable by the **User** to **The**

Company in respect of the agreement to vary issued pursuant to Clause 7.4.9 such fee being calculated on the same basis as that set out in the **Charging Statements** as payable on a payment of actual costs basis in respect of a

Modification Application.

2. CARRYING OUT OF THE WORKS

- 2.1 Forthwith following the date of this Construction Agreement (i) in respect of Connection Sites in England and Wales The Company and the User shall agree the Safety Rules and Local Safety Instructions to apply during the Construction Programme and Commissioning Programme; and (ii) in respect of Connection Sites in Scotland the User shall agree with the Relevant Transmission Licensee the Safety Rules and Local Safety Instructions to apply during the Construction Programme and Commissioning Programme. Failing agreement within three months of the date of this Construction Agreement the matter shall be referred to the Independent Engineer for determination in accordance with Clause 6 of the Construction Agreement.
- 2.2 Subject to Clauses 2.3 and 2.4 of this Construction Agreement forthwith following the date of this Construction Agreement The Company shall use its best endeavours to obtain in relation to the Construction Works, and the User shall use its best endeavours to obtain in relation to the User's Works, all Consents. Each shall give advice and assistance to the other to the extent reasonably required by the other in the furtherance of these

obligations. Further, each party shall, so far as it is legally able to do so, grant to, in relation to **Connection Sites** in England and Wales, the other, or in relation to **Connection Sites** in Scotland, the **Relevant Transmission Licensee**, all such wayleaves, easements, servitude rights, rights over or interests (but not estates as regards land in England and Wales and not heritable or leasehold interests as regards land in Scotland) in land or any other consents reasonably required by the other or the **Relevant Transmission Licensee** in order to enable the **Works** to be expeditiously completed and to enable that other to carry out its obligations to the other under this **Construction Agreement** and in all cases subject to such terms and conditions as are reasonable.

- 2.3 The following additional provisions shall apply in respect of the **Consents** and **Construction Works**:-
 - 2.3.1 All dates specified in this Construction Agreement are subject to The Company obtaining Consents for the Construction Works in a form acceptable to it within the time required to carry out the Construction Works in accordance with the Construction Programme.
 - **2.3.2** In the event of:-
 - (a) the Consents not being obtained by the required date; or
 - (b) the Consents being subject to conditions which affect the dates; or
 - (c) The Company wishing to amend the Construction Works to facilitate the granting of the Consents,

The Company shall be entitled to revise the Construction Works (and as a consequence Appendix A to the Bilateral Connection Agreement) and all dates specified in this Construction Agreement and the charges specified in Appendix B to the Bilateral Connection Agreement. For the avoidance of doubt such revisions shall be at The Company 's absolute discretion and the consent of the User is not required.

- 2.3.3 The User shall be regularly updated by The Company in writing or by such other means as the parties may agree as to progress made by The Company from time to time in the obtaining of relevant Consents pursuant to its obligations under Clause 2.2 or 2.3 of this Construction Agreement.
- **2.4** Paragraphs 11.2.3 to 11.2.5 of the **CUSC** relating to **Consents** shall apply to the **Construction Agreement** as if set out here in full.
- 2.5 Prior to the commencement of the Transmission Connection Asset Works the User shall have the right to terminate this Construction Agreement upon

- giving not less than 7 (seven) days notice in writing to **The Company**. In the event of the **User** terminating this **Construction Agreement** in terms of this Clause 2.5 the provisions of Clause 11 shall apply].
- 2.6 If the User fails to obtain all Consents for the User's Works having complied with the obligations in Clause 2.2 of this Construction Agreement the obligation on the User to complete the User's Works shall cease and the User may by written notice to The Company terminate this Construction Agreement and the provisions of Clause 11 shall apply
- 2.7 Both parties shall be entitled to contract or sub-contract for the carrying out of their respective parts of the Works (which in the case of The Company shall include work carried out by a Relevant Transmission Licensee or its contractors or sub-contractors). The User or any contractor on its behalf shall be responsible for commencing and for carrying out the User's Works to such stage of completion as shall render them capable of being Commissioned in accordance with the Construction Programme and The Company or any contractor on its behalf shall be responsible for commencing and carrying out the Construction Works to such stage of completion as shall render them capable of being Commissioned in accordance with the Construction Programme.
- 2.8 The parties shall continuously liaise throughout the Construction Programme and Commissioning Programme and each shall provide to the other all information relating to its own Works reasonably necessary to assist the other in performance of that other's part of the Works, and shall use all reasonable endeavours to coordinate and integrate their respective part of the Works. There shall be on-site meetings between representatives of the parties at intervals to be agreed between the parties. Each party shall deliver to the other party a written report of progress during each calendar quarter within 7 days of the end of that quarter.

Users in the capacity of a Directly Connected Distribution System where works are required in respect of a BELLA or a Relevant Embedded Medium Power Station or a Relevant Embedded Small Power Station insert the following

["2.8 The parties shall continuously liaise throughout the Construction Programme and Commissioning Programme and each shall provide to the other all information relating to its own Works reasonably necessary to assist the other in performance of that other's part of the Works, and shall use all reasonable endeavours to coordinate and integrate their respective part of the Works. There shall be on-site meetings between representatives of the parties at intervals to be agreed between the parties. The User shall also provide to The Company such information as The Company shall reasonably request and which the User is entitled to disclose in respect of the Developer's Project. Each party shall deliver to the other party where requested a written report of progress during each calendar quarter (including in the case of the User progress on the Developer's Project to the extent

- that the **User** has such information and is entitled to disclose it) within 7 days of the end of that quarter."]
- 2.9 During the period of and at the times and otherwise as provided in the Construction Programme and the Commissioning Programme The Company shall allow the User, its employees, agents, suppliers, contractors and sub-contractors necessary access to the Construction Site and the User shall allow The Company or, in the case of Connection Sites in Scotland, the Relevant Transmission Licensee and in either case their employees, agents, suppliers, contractors and sub-contractors necessary access to its site to enable each to carry out the Transmission Connection Asset Works and One Off Works or User's Works but not so as to disrupt or delay the construction and completion of the other's Works on the said sites or the operation of the other's Plant and Apparatus located thereon, such access to be in accordance with any reasonable regulations relating thereto made by the site owner or occupier.
- 2.10 Not later than six months prior to the Commissioning Programme Commencement Date The Company shall provide the User with a draft Commissioning Programme for the Commissioning of the Transmission Connection Assets, and the User's Equipment. The User shall, as quickly as practicable and in any event within three months of receipt thereof, determine whether or not to approve the proposed Commissioning **Programme** (which approval shall not be unreasonably withheld or delayed) and shall within such three month period either notify The Company of its approval or, in the event that the **User** reasonably withholds its approval, notify The Company of any changes or variations to the proposed commissioning programme recommended by the User. If The Company does not accept such changes or variations submitted by the User any dispute shall be referred to the **Independent Engineer** for determination. The Commissioning Programme agreed between the parties or determined by the Independent Engineer as the case may be shall be implemented by the parties and their sub-contractors in accordance with its terms.
- 2.11 If at any time prior to the Completion Date it is necessary for The Company or The Company in its reasonable discretion wishes to make any addition to or omission from or amendment to the Transmission Connection Asset Works and/or Transmission Reinforcement Works and/or the One Off Works and/or the Third Party Works The Company shall notify the User in writing of such addition, omission or amendment and Appendices [B1 (One Off Works), G (Transmission Connection Asset Works) H (Transmission Reinforcement Works), MM (Attributable Works) and N (Third Party Works)] to this Construction Agreement and consequently Appendices [A (Transmission Connection Assets) and B (Connection Charges and One Off Charges)] to the associated Bilateral Connection Agreement shall be automatically amended to reflect the change. Provided that where a User has elected for the Actual Attributable Works Cancellation Charge to be based on the Fixed Attributable Works Cancellation Charge the

Attributable Works can only be changed after the **Trigger Date** as provided for in **CUSC** Section 15.

- 2.12 [The User shall apply to the Secretary of State for Trade and Industry as part of its application under Section 36 of the Act for its generating station, for deemed planning permission in relation to the substation forming part of the Transmission Connection Asset Works. The User shall use its best endeavours to procure that the said deemed planning permission is so obtained. The Company's obligations under Clause 2.2 of this Construction Agreement shall not require it to obtain planning consent for the said substation unless and until the Secretary of State for Trade and Industry shall for whatever reason refuse to deem the grant of planning permission in respect of the same. The User shall liaise with The Company as to its construction and operational requirements and shall ensure that the said application meets The Company's requirements. The Company shall provide the **User** with all information reasonably required by it in relation to the application and the User shall ensure that all requirements of The **Company** are incorporated in the application for deemed planning consent.]
- 2.13 [The Enabling Works are conditional on British Energy Generation Limited and/or Magnox Electric plc (as the case may be)granting approval to the carrying out of the Construction Works in terms of the Nuclear Site Licence Provisions Agreement being an agreement dated 30 March 1990 between The Company and Nuclear Electric plc (now called Magnox Electric plc) and an agreement dated 31 March 1996 between The Company and British Energy Generation Limited (and described as such). In the event of British Energy Generation Limited and/or Magnox Electric plc (as the case may be) not granting approval The Company shall be entitled to change the Construction Works, the Construction Programme and all dates specified in this Construction Agreement.]
- 2.14 [It is hereby agreed and declared for the purposes of the Construction (Design and Management) Regulations 1994 that the **User** is the only client in respect of the **User's Works** and **The Company** is the only client in respect of the **Construction Works** and **Wider Transmission Reinforcement Works** and each of the **User** and **The Company** shall accordingly discharge all the duties of clients under the said **Regulations**.]
- 2.15 [The Company and the User hereby agree and acknowledge that this Construction Agreement is not to be treated as a construction contract within the meaning of section 104 of the Housing Grants, Construction and Re-generation Act 1996 and sections 104 to 113 of the said Act shall have no application either to the Construction Works or the User's Works and the parties' rights and obligations with regard to matters of dispute resolution and payment procedures are as expressly set out herein.

2.16 Third Party Works

- 2.16.1 The User shall be responsible for carrying out or procuring that the Third Party Works are carried out and shall carry them out or procure that they are carried out in accordance with the timescales specified in the Construction Programme. The User shall confirm to The Company or, where requested to do so by The Company, provide confirmation from the third party that the Third Party Works have been completed.
- 2.16.2 Given the nature of these works it may not be possible to fully identify the works required or the third parties they relate to at the date hereof. Where this is the case The Company shall, subject to 2.16.3 below, advise the User as soon as practicable and in any event by [] of the Third Party Works and shall be entitled to revise Appendix N and as a consequence the Construction Programme as necessary to reflect this.
- 2.16.3 Where Third Party Works are likely to be Modifications required to be made by another user(s) ("the "First User(s)") as a consequence of Modifications to the National Electricity Transmission System to be undertaken by The Company under this Construction Agreement The Company shall as soon as practicable after the date hereof issue the notification to such First User's in accordance with CUSC Paragraph 6.9.3.1. The User should note its obligations under CUSC Paragraph 6.10.3 in respect of the costs of any Modifications required by the First User(s).
- 2.16.4 In the event that the Third Party Works have not been completed by the date specified in the Construction Programme or, in The Company's reasonable opinion are unlikely to be completed by such date, The Company shall be entitled to revise the Construction Programme as necessary to reflect such delay and also, where The Company considers it necessary to do so, shall be entitled to revise the Construction Works (and as a consequence Appendices A and B to the Bilateral Connection Agreement). For the avoidance of doubt such revisions shall be at The Company's absolute discretion and the consent of the User is not required. Further, in the event that the Third Party Works have not been completed by [] The Company shall have the right to terminate this Construction Agreement upon giving notice in writing to the User and in this event the provisions of Clause 11 of this Construction Agreement shall apply.

2.17 Wider Transmission Reinforcement Works

The Company shall keep the User advised as to progress on the Wider Transmission Reinforcement Works and shall include information on these in the reports produced pursuant to Clause 2.8.

3. DELAYS

- 3.1 If either party shall have reason to believe that it is being delayed or will be delayed in carrying out that party's Works for any reason (whether it is one entitling it to the fixing of a new date under Clause 3.2 of this Construction Agreement or not) it shall forthwith notify the other party in writing of the circumstances giving rise to the delay and of the extent of the actual and/or anticipated delay.
- 3.2 If prior to the Completion Date a party (in this Clause 3.2 "the Affected Party") shall be delayed in carrying out any of the Affected Party's Works (including their commissioning) by reason of any act, default or omission on the part of the other Party (in this Clause the "Defaulting Party") or the Defaulting Party's employees, agents, contractors or sub-contractors or by reason of an event of Force Majeure, the Affected Party shall be entitled to have such later date or dates fixed as the Commissioning Programme Commencement Date and/or (as the case may be) the Completion Date as may be fair and reasonable in the circumstances provided that it shall have notified the **Defaulting Party** in writing of such act, default or omission or event of Force Majeure within 28 days of it becoming aware of the occurrence giving rise to the delay together with an estimate of the proposed delay which it will cause the Affected Party. In the event of a dispute between the parties over what is or are any fair and reasonable new date or dates to be fixed in the circumstances this shall be promptly referred to and determined by the Independent Engineer. Once the new date or dates are fixed the Construction Programme and/or Commissioning Programme shall be deemed automatically amended as appropriate.

4. COMMISSIONING PROGRAMME AND LIQUIDATED DAMAGES

- **4.1** Each party shall give written notice to the other declaring its readiness to commence the **Commissioning Programme** when this is the case.
- **4.2** The **Commissioning Programme** shall commence forthwith once both parties have given written notice to the other under Clause 4.1.
- **4.3** The **Works** shall be deemed to have been **Commissioned** on the date that the **Independent Engineer** certifies in writing to that effect.
- 4.4 In the event that the actual date of commencement of the Commissioning Programme is later than the Commissioning Programme Commencement Date The Company (if and to the extent that it is responsible for delayed commissioning beyond the Commissioning Programme Commencement Date, such responsibility and/or its extent to be determined by the Independent Engineer failing agreement between the parties) shall be liable to pay to the User Liquidated Damages for each day that the actual date of commencement of the Commissioning Programme is later than the

Commissioning Programme Commencement Date. It is declared and agreed that such Liquidated Damages shall cease to be payable in respect of any period after the date of actual commencement of the Commissioning Programme.

- 4.5 In the event that the actual date on which the Construction Works are Commissioned is later than the Completion Date The Company (if and to the extent that it is responsible for delayed completion beyond the Completion Date, such responsibility and/or its extent to be determined by the Independent Engineer failing agreement between the parties) shall be liable to pay to the User Liquidated Damages for each day that the actual date on which the Construction Works are Commissioned is later than the Completion Date. It is hereby agreed and declared that such Liquidated Damages shall cease to be payable in respect of any period after completion of the Construction Works.
- 4.6 Liquidated Damages payable under Clauses 4.4 and 4.5 of this Construction Agreement shall accumulate on a daily basis but shall be payable calendar monthly. On or before the 15th day of each month the party entitled to receive the payment of Liquidated Damages shall send to the other party a statement of the Liquidated Damages which have accrued due in the previous calendar month. The party receiving such statement shall in the absence of manifest error pay the Liquidated Damages shown on the statement within 28 days of the date upon which the statement is received.
- 4.7 Without prejudice to and in addition to the obligation of the User pursuant to Clause 2.4 of this Construction Agreement, the payment or allowance of Liquidated Damages pursuant to this Clause 4 shall be in full satisfaction of The Company's liability for failure to perform its obligations by the Commissioning Programme Commencement Date and/or the Completion Date as appropriate.
- In the event that the User shall have failed, in circumstances not entitling it to the fixing of a new date as the Commissioning Programme Commencement Date pursuant to Clause 3.2, to complete the User's Works by [] to a stage where the User is ready to commence the Commissioning Programme, The Company shall have the right to terminate this Construction Agreement upon giving notice in writing to the User and the provisions of Clause 11 shall apply.

5. APPROVAL TO CONNECT/ENERGISE/BECOME OPERATIONAL

5.1 Not later than 4 months prior to the expected Commissioning Programme Commencement Date or by such other time as may be agreed between the parties the parties shall prepare and submit the Operation Diagrams required to be prepared and submitted by each of them respectively under CC 7.4.7 and 7.4.10 and likewise the Site Common Drawings required

- under CC 7.5.2 and 7.5.4 and, if necessary, **Gas Zone Diagrams** referred to in CC 7.4.9 and 7.4.12.
- 5.2 Not later than 3 months prior to the expected Commissioning Programme Commencement Date or by such other time as may be agreed between the parties the parties shall prepare and submit the Operation Diagrams required to be prepared and submitted by each of them respectively under CC 7.4.8 and 7.4.11 and likewise the Site Common Drawings required under CC 7.5.3 and 7.5.5.
- 5.3 Not later than 3 months prior to the expected **Commissioning Programme**Commencement Date or by such other time as may be agreed between the parties:
 - each party shall submit to the other data within its possession needed to enable the completion of Appendices F3 and F4 to the **Bilateral Connection Agreement**; and
 - the User shall submit to The Company evidence satisfactory to The Company that the User's Equipment complies or will on completion of the User's Works comply with Clause 8 of this Construction Agreement and Paragraphs [1.3.3(b), 2.9 and 6.7] of the CUSC.
- 5.4 Not later than 8 weeks prior to the expected **Commissioning Programme**Commencement Date or by such other time as may be agreed between the parties each party shall submit to the other:
 - for the Connection Site information to enable preparation of Site Responsibility Schedules complying with the provisions of Appendix 1 to the Connection Conditions together with a list of managers who have been duly authorised by the User to sign such Site Responsibility Schedules on the User's behalf;
 - **5.4.2** written confirmation as required under CC.5.2(g) that the list of **Safety Co-ordinators** are authorised and competent [and a list of persons appointed pursuant to **Grid Code** CC5.2(m)];
 - **5.4.3** a list of the telephone numbers for the facsimile machines referred to in CC6.5.9.
- 5.5 If directly connected to the National Electricity Transmission System not later than 3 months prior to the expected Commissioning Programme Commencement Date each party shall submit to the other a statement of readiness to complete the Commissioning Programme in respect of the Works and the statement submitted by the User shall in addition contain relevant Connected Planning Data and a report certifying to The Company that, to the best of the information, knowledge and belief of the User, all relevant Connection Conditions applicable to the User have been

considered and complied with. If **The Company** considers that it is necessary, it will require this latter report to be prepared by the **Independent Engineer**. The report shall incorporate if requested by **The Company** type test reports and test certificates produced by the manufacturer showing that the **User's Equipment** meets the criteria specified in CC6.

- 5.6 If embedded not later than 3 months prior to the Charging Date or by such other time as may be agreed between the Parties the User shall submit to The Company a statement of readiness to use the National Electricity Transmission System together with Connected Planning Data and a report certifying to The Company that, to the best of the information, knowledge and belief of the User:-
 - (i) all relevant **Connection Conditions** applicable to the **User** have been considered;
 - (ii) CC 6 insofar as it is applicable to the **User** has been complied with;
 - (iii) the site-specific conditions set out in Appendices [F1, F3, F4] and [F5] to the **Bilateral Embedded Generation Agreement** have been complied with.

If **The Company** considers that it is necessary, it will require this report to be prepared by the **Independent Engineer**. The report shall incorporate if requested by **The Company** type test reports and test certificates produced by the manufacturer showing that the **User's Equipment** meets the criteria.

6. INDEPENDENT ENGINEER

The parties agree and shall procure that the Independent Engineer shall act as an expert and not as an arbitrator and shall decide those matters referred or reserved to him under this Construction Agreement by reference to Good Industry Practice using his skill, experience and knowledge and with regard to such other matters as the Independent Engineer in his sole discretion considers appropriate. All references to the **Independent** Engineer shall be made in writing by either party with notice to the other being given contemporaneously as soon as reasonably practicable and in any event within 14 days of the occurrence of the dispute to be referred to the Independent Engineer. The parties shall promptly supply the Independent Engineer with such documents and information as he may request when considering such question. The Independent Engineer shall use his best endeavours to give his decision upon the question before him as soon as possible following its referral to him. The parties shall share equally the fees and expenses of the **Independent Engineer**. The parties expressly acknowledge that submission of disputes for resolution by the Independent Engineer does not preclude subsequent submission of disputes for resolution by arbitration as provided for in the **Dispute Resolution Procedure**. Pending any such submission the parties shall treat the **Independent Engineer's** decision as final and binding.

7. BECOMING OPERATIONAL

- [7.1 If directly connected to the National Electricity Transmission System The Company shall connect and Energise the User's Equipment at the Connection Site during the course of and in accordance with the Commissioning Programme and thereafter upon compliance by the User with the provisions of Clause 5 and provided (1) the Construction Works excluding the Seven Year Statement Works [delete Seven Year Statement Works under the Connect and Manage Arrangements if these are not Enabling Works] shall be Commissioned and (2) [the Seven Year Statement Works and Third Party Works shall be completed The Company shall forthwith notify the User in writing that the Connection Site shall become Operational.] or
- [7.2 If Embedded upon compliance by the User with the provisions of Clauses 5.1, 5.2 and 5.3 and subject, if The Company so requires, to the Enabling Works [and/or works for the Modification] being carried out and/or the [New] Connection Site being Operational (any or all as appropriate) The Company shall forthwith notify the User ("Operational Notification") in writing that it has the right to use the National Electricity Transmission System. It is an express condition of this Construction Agreement that in no circumstances, will the User use or operate the User's Equipment without receiving the Operational Notification from The Company.]
- 7.3 If, on completion of the User's Works in accordance with the terms of this Construction Agreement the Registered Capacity of the User's Equipment is less than []MW, The Company shall automatically have the right to amend Clause 7 and Appendix C to the Bilateral Connection Agreement to reflect the actual Registered Capacity of the User's Equipment.

Users in the capacity of a Directly Connected Power Station or Embedded Power Station (other than those who are a BELLA) insert the following

[7.4 Transmission Entry Capacity Reduction

7.4.1 If, at any time prior to the Completion Date The Company reasonably believes from data provided by the User to The Company, the reports provided by the User pursuant to Clause 2.8 and Clause 5 of this Construction Agreement, the commissioning process under the Construction Agreement or otherwise that the User's Equipment will be such that it will not be capable of exporting power onto the National Electricity Transmission System at the level of the Transmission Entry Capacity The Company shall advise the User accordingly in writing setting

- out its reasons for this belief, the source of the information giving rise to the concern and seeking clarification from the **User**.
- 7.4.2 The User shall respond to The Company within 15 Business Days of the date of the Preliminary Request providing such information or data as is necessary to satisfy The Company's concerns set out in the Preliminary Request and making any amendments necessary to the report provided by the User pursuant to Clause 2.8 and / or data provided by the User to The Company to reflect this.
- 7.4.3 In the event that **The Company** is satisfied from the information provided in accordance with Clause 7.4.2 by the **User** that the **User's Equipment** will be such that it will be capable of exporting power onto the **National Electricity Transmission System** at the level of the **Transmission Entry Capacity The Company** shall notify the **User** accordingly.
- 7.4.4 In the event that the User does not respond to the Preliminary Request or, notwithstanding the User's response, The Company remains of the view that the User's Equipment will be such that it will not reasonably be capable of exporting power onto the National Electricity Transmission System at the level of the Transmission Entry Capacity The Company shall inform the User in writing that it intends to amend Clause 7 and Appendix C to the [Bilateral Connection Agreement] [Bilateral Embedded Generation Agreement] to reflect the Transmission Entry Capacity that it reasonably believes to be the level of power that the User's Equipment will be capable of exporting.
- 7.4.5 The User shall respond to the Notice of Intent within 15 Business Days of the date of the Notice of Intent explaining why it still reasonably believes that its User's Equipment will be capable of exporting power onto the National Electricity Transmission System at the level of the Transmission Entry Capacity or at more than the MW figure proposed by The Company in the Notice of Intent or providing a reasonable explanation as to why this is not the case.
- 7.4.6 In the event that **The Company** is satisfied from the information provided in accordance with Clause 7.4.5 by the **User** that the **User's Equipment** will be such that it will be capable of exporting power onto the **National Electricity Transmission System** at the level of the **Transmission Entry Capacity The Company** shall notify the **User** accordingly.
- 7.4.7 Where notwithstanding the User's response to the Notice of Intent The Company remains of the view that the User's Equipment will be such that it will not reasonably be capable of exporting power onto the National Electricity Transmission System at the level of the Transmission Entry Capacity or at more than the MW figure proposed by The Company in the Notice of Intent or the User does not provide a response that is satisfactory to The Company within the timescale specified in 7.4.5 above The Company

will issue the **Notice of Reduction** to the **User** and will send a copy of the same to the **Authority**.

- 7.4.8 Unless during such period the matter has been referred by the User to the Authority for determination by the Authority under the provisions of Standard Condition C9 Paragraph 4 of the Transmission Licence, the Notice of Reduction shall take effect on the day 15 Business Days after the date of the Notice of Reduction and Appendix C of the [Bilateral Connection Agreement] [Bilateral Embedded Generation Agreement] shall be amended on that date in the manner set out in the Notice of Reduction. Where the matter has been referred the amendments to Appendix C of the [Bilateral Connection Agreement] [Bilateral Embedded Generation Agreement] and the date they take effect shall be as set out in the Authority's determination.
- 7.4.9 After a Notice of Reduction has taken effect The Company shall be entitled to make such amendments to this Construction Agreement as it requires as a result of the reduction in Transmission Entry Capacity effected by the Notice of Reduction and as a consequence to the [Bilateral Connection Agreement] [Bilateral Embedded Generation Agreement]. The Company shall advise the User as soon as practicable and in any event within 3 months of the date of the Notice of Reduction (or if the matter has been referred by the User to the Authority for determination, the date of determination) of such amendments by way of offer of an agreement to vary the Construction Agreement and [Bilateral Connection Agreement] [Bilateral Embedded Generation Agreement]. This agreement to vary will also provide for payment by the User of the Reduction Fee where applicable. The parties acknowledge that any dispute regarding this variation shall be referable to and determined by the Authority under the provisions of Standard Condition C9 Paragraph 4 of the Transmission Licence.
- 7.5 Where there is a reduction in **Transmission Entry Capacity** under Clause 7.4 prior to the **Charging Date**, on such reduction in **Transmission Entry Capacity** taking effect the **User** the **User** shall pay to **The Company** the **Cancellation Charge** such payment to be made within 14 days of the date of **The Company's** invoice in respect thereof.]

Users in the capacity of a Directly Connected Distribution System where works are required in respect of a BELLA or a Relevant Embedded Medium Power Station or a Relevant Embedded Small Power Station insert the following

[7.4 Developer Capacity Reduction

7.4.1 If, at any time prior to the Completion Date The Company reasonably believes from the reports provided by the User pursuant to Clause 2.8 and Clause 5 of this Construction Agreement [in the case of relevant embedded small/medium power stations – and/or CUSC Paragraphs 6.5.8 or 6.5.5.11], the commissioning process generally or otherwise that the Developer's Equipment will be such that it will not be capable of generating at the

- **Developer Capacity**, **The Company** shall advise the **User** accordingly in writing setting out its reasons and seeking clarification of the position from the **User**.
- 7.4.2 The User shall respond to The Company within 15 Business Days of the date of the Preliminary Request providing such information or data as is necessary to satisfy The Company's concerns set out in the Preliminary Request and making any amendments necessary to the report provided by the User pursuant to Clause 2.8 and /or data provided by the User to The Company to reflect this.
- 7.4.3 In the event that **The Company** is satisfied from the information provided in accordance with Clause 7.4.2 by the **User** that the **Developer's Equipment** will be such that it will be capable of generating at the **Developer Capacity The Company** shall notify the **User** accordingly.
- 7.4.4 In the event that the User does not respond to the Preliminary Request or, notwithstanding the User's response, The Company remains of the view that the Developer's Equipment will be such that it will not reasonably be capable of generating at the Developer Capacity, The Company shall inform the User and the Developer in writing that it intends to amend the Developer Capacity in this Construction Agreement [and the associated BELLA] to reflect the whole MW figure that it reasonably believes the Developer's Equipment will be capable of generating at.
- 7.4.5 The User shall respond to the Notice of Intent within 15 Business Days of the date of the Notice of Intent explaining why it still reasonably believes that the Developer's Equipment will be capable of generating at the Developer Capacity or at more than the MW figure proposed by The Company in the Notice of Intent or providing a reasonable explanation as to why this is not the case.
- 7.4.6 In the event that The Company is satisfied from the information provided in accordance with Clause 7.4.5 by the User that the Developer's Equipment will be such that it will be capable of generating at the Developer Capacity The Company shall notify the User accordingly.
- 7.4.7 Where notwithstanding the User's response The Company remains of the view that the Developer's Equipment will be such that it will not be capable of generating at the Developer Capacity or at or at more than the MW figure proposed by The Company in the Notice of Intent or the User does not provide a response that is satisfactory to The Company within the timescale specified in Clause 7.4.5 above The Company will issue the Notice of Reduction to the User and the Developer and will send a copy of the same to the Authority.
- **7.4.8** Unless during such period the matter has been referred by the **User** to the **Authority** for determination by the **Authority** under the provisions of

Standard Condition C9 Paragraph 4 of the **Transmission Licence**, the **Notice of Reduction** shall take effect on the day 15 **Business Days** after the date of the **Notice of Reduction** and the **Developer Capacity** in this **Construction Agreement** [and Appendix A of the associated **BELLA**] shall be amended on that date in the manner set out in the **Notice of Reduction**. Where the matter has been referred the amendments to Appendix A of the associated **BELLA** and the date they take effect shall be as set out in the Authority's determination.

- 7.4.9 After a Notice of Reduction has taken effect The Company shall be entitled to make such amendments to this Construction Agreement as it requires as a result of the reduction in the Developer Capacity effected by the Notice of Reduction and as a consequence to the [Bilateral Connection Agreement or Agreement to Vary] [and BELLA]. The Company shall advise the User as soon as practicable and in any event within 3 months of the date of the Notice of Reduction (or if the matter has been referred by the User [and BELLA] to the **Authority**, the date of determination) of such amendments by way of agreement(s) to vary. The agreement to vary will also provide for payment by the User of the Reduction Fee and on such reduction in Developer Capacity taking effect the User shall pay the Cancellation Charge in respect of the reduction such payment to be made within 14 days of the date of The Company's invoice in respect thereof. The parties acknowledge that any dispute regarding this variation shall be referable to and determined by the **Authority** under the provisions of Standard Condition C9 Paragraph 4 of the **Transmission Licence**."]
- 7.4.10 Where as a result of the reduction in the Developer Capacity effected by the Notice of Reduction the Developer is no longer an Embedded Exemptable Large Power Station and as a result the BELLA is to be terminated as provided for in the BELLA then the following provisions shall apply:
- 7.4.10.1 The agreement to vary referred to in Clause 7.4.9 above shall also provide for such amendments as are necessary to the Construction Agreement and [Bilateral Connection Agreement or Agreement to Vary] to reflect the fact that the Developer is no longer to be party to a BELLA but is a Relevant Embedded Small Power Station.
- 7.4.10.2 Where The Company determines that the reduction in the Developer Capacity effected by the Notice of Reduction is such that if a Request for a Statement of Works had been made by the User on the basis of that reduced Developer Capacity on the same date as, but instead of, the Developer's application for the BELLA then no works would have been required on the National Electricity Transmission System then The Company shall be entitled to terminate this Construction Agreement and the provisions of Clause 11 shall apply. In such case The Company shall be entitled to make such amendments as are necessary to the [Bilateral Connection Agreement or Agreement to Vary] to reflect the

fact that the **Developer** is no longer party to a **BELLA** but is a **Relevant Embedded Small Power Station**.

- 7.4.10.3 The Company and the User shall treat the Developer as if it had been a Relevant Embedded Small Power Station at the time of its application for a BELLA and for the purposes of CUSC Paragraph 6.5 as if a) the Developer's application for the BELLA had been a Request for a Statement of Works under CUSC 6.5.5, b) this Construction Agreement had been entered into as a result of the Modification Application referred to in CUSC Paragraph 6.5.5.5, c) the Notice of Reduction is a revised Request for a Statement of Works from the User under CUSC Paragraph 6.5.5.8 by reference to the reduction in the Developer Capacity effected by the Notice of Reduction and d) the agreement to vary referred to in Clause 7.4.10.1 or 7.4.10.2 as The Company's response to the User's revised Request for a Statement of Works and the provisions of CUSC Paragraph 6.5 shall apply on that basis.
- 7.5 Where there is a reduction in **Developer Capacity** under Clause 7.4 prior to the **Charging Date**, on such reduction in **Developer Capacity** taking effect the **User** shall pay to **The Company** the **Cancellation Charge** such payment to be made within 14 days of the date of **The Company's** invoice in respect thereof.

8. COMPLIANCE WITH SITE SPECIFIC TECHNICAL CONDITIONS

The **User** shall ensure that on the **Completion Date** the **User's Equipment** complies with the site specific technical conditions set out in Appendices F1-5 to the **Bilateral Connection Agreement** .

9. PROVISION OF SECURITY

Where required to do so under CUSC Section 15, the User shall provide The Company with security arrangements in accordance with CUSC Section 15 Part Three in respect of the User's obligations to pay the Cancellation Charge to The Company on termination of this Construction Agreement or a reduction in [Tranmsission Entry Capacity] [Developer Capacity] prior to the Charging Date.

10. EVENT OF DEFAULT

Once any of the **Events of Default** in Paragraph 5.3.1 and/or Paragraph 5.4.6.2 and/or Paragraph 5.4.6.3 of the **CUSC** has occurred and is continuing **The Company** may give notice of termination to the **User** whereupon this

Construction Agreement shall forthwith terminate and the provisions of Clause 11 shall apply.

11. TERMINATION

- 11.1 On termination of this Construction Agreement The Company shall disconnect all the User's Equipment at the Connection Site and:
 - (a) the User shall remove any of the User's Equipment on, in relation to Connection Sites in England and Wales, The Company's or, in relation to Connection Sites in Scotland, Relevant Transmission Licensee's land within 6 months of the date of termination or such longer period as may be agreed between The Company or the Relevant Transmission Licensee (as appropriate) and the User; and
 - (b) in the case of Connection Sites in England and Wales, The Company shall remove and, in the case of Connection Sites in Scotland, The Company shall procure that the Relevant Transmission Licensee removes, any Transmission Connection Assets on the User's land within 6 months of the date of termination or such longer period as may be agreed between The Company or the Relevant Transmission Licensee (as appropriate) and the User.
- 11.2 The User shall where this Construction Agreement terminates prior to the Charging Date be liable forthwith on the date this Construction Agreement so terminates to pay to The Company the Cancellation Charge such payment to be made within 14 days of the date of The Company's invoice in respect thereof.

12. TERM

- **12.1** Subject to the provisions for earlier termination set out in the **CUSC** this **Construction Agreement** shall continue until terminated in accordance with Clause 2.5, 2.6, 4.8 or 11 hereof.
- 12.2 In addition this Construction Agreement shall terminate upon termination of the associated Bilateral Connection Agreement and in the event that this is prior to the Charging Date the User the provisions of Clause 11 shall apply.
- 12.3 The associated [Bilateral Connection Agreements or Agreement to Vary the Bilateral Connection Agreement] will automatically terminate upon termination of this Construction Agreement prior to the Charging Date.
- **12.4** Any provisions for payment shall survive termination of this **Construction Agreement**.

13. CUSC

The provisions of Sections 6.6 (Payment), 6.14 (Transfer and Subcontracting), 6.15 (Confidentiality), 6.18 (Intellectual Property), 6.19 (Force Majeure), 6.20 (Waiver), 6.21 (Notices), 6.22 (Third party Rights), 6.23 (Jurisdiction), 6.24 (Counterparts), 6.25 (Governing Law), 6.26 (Severance of Terms), 6.27 (Language) inclusive of the **CUSC** shall apply to this **Construction Agreement**.

14. DISPUTES

- 14.1 Except as specifically provided for in Clause 14.2 of this Construction Agreement any dispute arising under the terms of this Construction Agreement shall be referred to arbitration in accordance with the Dispute Resolution Procedure.
- **14.2** If there shall be any dispute between the **User** and **The Company** as to:-

15. VARIATIONS

- **15.1** Subject to Clause 15.2 and 15.3 below, no variation to this **Construction Agreement** shall be effective unless made in writing and signed by or on behalf of both **The Company** and the **User**.
- 15.2 The Company and the User shall effect any amendment required to be made to this Construction Agreement by the Authority as a result of a change in the CUSC or the Transmission Licence, an order or direction made pursuant to the Act or a Licence, or as a result of settling any of the terms hereof. The User hereby authorises and instructs The Company to make any such amendment on its behalf and undertakes not to withdraw, qualify or revoke such authority or instruction at any time.
- **15.3** The Company has the right to vary Appendices in accordance with Clauses 2.3, 2.11 and 7.4 and Paragraph 6.9 of the CUSC.

IN WITNESS WHEREOF the hands of the duly authorised representatives of the parties hereto at the date first above written

SIGNED BY)	
[name])	
for and on behalf of)	
National Grid Electricity Transmis	ssion plc)
SIGNED BY)	
[name])	
for and on behalf of)	
[User])	

APPENDIX [B] ONE OFF WORKS

APPENDIX [G] TRANSMISSION CONNECTION ASSET WORKS

APPENDIX [H]

TRANSMISSION REINFORCEMENT WORKS

Part 1 Enabling Works

Part 2 Wider Transmission Reinforcement Works

APPENDIX [I] USER'S WORKS

APPENDIX [J] CONSTRUCTION PROGRAMME

APPENDIX [K]

LIQUIDATED DAMAGES

Company:	
Connection site:	
Type:	

The amount of Liquidated Damages payable by The Company to the User pursuant to this Construction Agreement shall be:

Liquidated Damages under Clause [4] of this Construction Agreement shall be calculated on a daily basis at a rate of £XXXXX per week subject to the limit that the total Liquidated Damages payable by The Company to the User under this Clause shall not exceed £XXXXX.

APPENDIX [L]

INDEPENDENT ENGINEER

Company:		
Connection site:		
Type:		

The Independent Engineer will be a Member of the Association of Consulting Engineers (ACE) and shall be agreed between the parties within 120 days of execution of this Construction Agreement or such other period as may be agreed between the parties. Failing agreement it shall be referred to the President of the Institution of Electrical Engineers who shall nominate the Independent Engineer.

APPENDIX [MM]

ATTRIBUTABLE WORKS AND KEY CONSENTS

Part 1 Attributable Works

Part 2 Key Consents

APPENDIX [N] THIRD PARTY WORKS

APPENDIX [P]

DEVELOPER'S DATA

Power Station

Location of Power station

Connection Site (GSP)

Site of Connection

Agreement Reference

[Insert details equivalent to data listed in part 1 of the planning code]

Anticipated date when Power Station's connection to\use of the Distribution System will be energised.

SCHEDULE 2 EXHIBIT 3

PART 2

For use with Users other than in the categories referred to in PART 1

Deleted: art

INDICATIVE

DATED [] 200[1]

NATIONAL GRID ELECTRICITY TRANSMISSION PLC (1)
and

[] (2)

THE CONNECTION AND USE OF SYSTEM CODE

CONSTRUCTION AGREEMENT

CONTENTS

<u>Clause</u>	<u>Title</u>
1	Definitions, Interpretation and Construction
2	Carrying out of the Works
3	Delays
4	Commissioning Programme and Liquidated Damages
5	Approval to Connect/Energise/Become Operational
6	Independent Engineer

7 Becoming Operational

8 Compliance with Site Specific Technical Conditions

9 Credit Requirements

10 Event of Default

11 Termination on Event of Default

12 Term

13 CUSC

14 Disputes

15 Variations

Appendix B One Off Works

Appendix G Transmission Connection Asset Works

Appendix H Transmission Reinforcement Works

Appendix I User's Works

Appendix J Construction Programme

Appendix K Liquidated Damages

Appendix L Independent Engineer

Appendix M Security Arrangements

Appendix N Third Party Works

THIS CONSTRUCTION AGREEMENT is made on the [] day of [] 200[1]

BETWEEN

- (1) National Grid Electricity Transmission plc a company registered in England with number 2366977 whose registered office is at 1-3 Strand, London, WC2N 5EH ("The Company", which expression shall include its successors and/or permitted assigns); and
- [] a company registered in [] with number [] whose registered office is at [] ("**User**", which expression shall include its successors and/or permitted assigns)

WHEREAS

- (A) Pursuant to the **Transmission Licence**, **The Company** has prepared a Connection and Use of System Code (**CUSC**) setting out the terms of the arrangements for connection to and use of the **National Electricity Transmission System** and the provision of certain **Balancing Services**.
- (B) The User has applied for [connection to] [and use of] [modification to its connection to] [or use of] the National Electricity Transmission System and pursuant to Standard Condition C8 of the Transmission Licence, The Company is required to offer terms in accordance with the CUSC in this respect or [specific recital to reflect that the Construction Agreement is an amendment of an existing signed offer pursuant to the CUSC amending documents]
- (C) The Company and the User are parties to the CUSC Framework Agreement (being an agreement by which the CUSC is made contractually binding between the parties).
- (D) Certain works are required as part of this offer as set out in this **Construction Agreement.**
- (E) This Construction Agreement is entered into pursuant to the terms of the CUSC.

NOW IT IS HEREBY AGREED as follows:

1. DEFINITIONS, INTERPRETATION AND CONSTRUCTION

Unless the subject matter or context otherwise requires or is inconsistent therewith, terms and expressions defined in Section 11 of the **CUSC** and in the Bilateral Connection Agreement have the same meanings, interpretations or constructions in this **Construction Agreement**.

"Authority"

as defined in the CUSC.

"Bilateral Connection Agreement"

the **Bilateral Connection Agreement** entered into between the parties on even date herewith.

"Charging Date"

the date upon which the Construction Works are first Commissioned and available for use by the User or if the Independent Engineer before, on or after the Commissioning Programme Commencement Date shall certified in writing that the **Transmission** Connection Assets, are completed to a stage where The Company could commence commissioning and by such date the User's Works shall not have been so certified then the date falling [] days after the date of such certification. Transmission provided that the Works Reinforcement are Year Commissioned and Seven Statement Works are completed as at that date. In the event that the **Transmission Reinforcement Works** are not so Commissioned and/or the Seven Year Statement Works are not so completed the Charging Date shall be the date on which they are Commissioned and/or completed as appropriate.

"Commissioning Programme Commencement Date"

the date specified in the Construction Programme for the commencement of the Commissioning Programme or any substituted date fixed under the terms of this Construction Agreement

"Commissioning Programme"

the sequence of operations/tests necessary to connect the User's Works and the Transmission Connection Asset Works to the National Electricity Transmission System for the purpose of making the User's Works available for operation to be determined pursuant to Clause 2.10 of this Construction

Agreement.

"Completion Date"

[] or such other date as may be agreed in terms of this **Construction Agreement** for completion of the **Construction Works**.

"Connected Planning Data"

data required pursuant to the **Planning Code** which replaces data containing estimated values assumed for planning purposes by validated actual values and updated estimates for the future and by updated forecasts for forecast data items.

"Consents"

in relation to any Works:-

- (a) all such planning and other statutory consents; and
- (b) all wayleaves, easements, rights over or interests in land or any other consent; or
- (c) permission of any kind as shall be necessary for the construction of the **Works** and for commencement and carrying on of any activity proposed to be undertaken at or from such **Works** when completed.

"Construction Programme"

the agreed programme for the **Works** to be carried out by **The Company** and the **User** set out in detail in Appendix [J] to this **Construction Agreement** or as amended from time to time pursuant to Clauses 2.3 and 3.2 of this **Construction Agreement**.

"Construction Site"

the site where the **Transmission Connection Asset Works** are being undertaken by or on behalf of **The Company**;

"Construction Works"

the Transmission Connection Asset Works, Transmission Reinforcement Works, Seven Year Statement Works

and **One Off Works** and such additional works as are required in order to comply with any relevant **Consents** relating to any such works but excluding for the avoidance of doubt any **Third Party Works**.

"Dispute Resolution Procedure"

the procedure for referral to arbitration set out in Paragraph 7.4 of the **CUSC**.

"Event of Default"

any of the events set out in Clause 10 of this **Construction Agreement** as constituting an event of default.

"Final Sums"

the amount payable by the **User** on termination of this **Construction Agreement** being the aggregate from time to time and for the time being of:-

- (1) all **The Company Engineering Charges** arisen prior to the date of termination;
- (2) fees, expenses and costs (excluding costs on account of interest charges incurred by The Company) of whatever nature reasonably and properly incurred or due by The Company in respect of any part of the Construction Works carried out prior to the date of termination of this Construction Agreement;
- (3) fees, expenses and costs properly payable by **The Company** in respect of, or arising from the termination by it or any third party of any contract for or relating to the carrying out of any **Construction Works** provided it is negotiated on an arms length basis (including any such arising under the **STC**);
- (4) a sum equal to the reasonable

costs of removing any Transmission Connection Assets and of making good the remaining Plant and Apparatus following such removal; and

(5) interest on any such amounts from the date they were paid by The Company to the date of The Company's invoice at 2% over **Base Rate** from time to time and for the time being.

Provided that no sum shall be due in respect of Final Sums in respect of fees, expenses and costs associated with (a) the Seven Year Statement Works and/or (b) Transmission Reinforcement Works and specified in Part 2 of Appendix H.

Any dispute as to the amount of **Final Sums** shall be referred to arbitration in accordance with the **Dispute Resolution Procedure**.

"Independent Engineer"

the engineer specified in Appendix L to this **Construction Agreement**. Provided that:-

- (a) where the parties fail to agree on a suitable engineer within 120 days of the date of this **Construction Agreement**; or
- (b) where any Independent Engineer appointed from time to time shall fail, refuse or cease to act in the capacity set out herein and no substitute engineer of suitable standing and qualification can be agreed by the parties within 30 days;

then such engineer as the President of the Institution of Electrical Engineers

shall, on the application of either party, nominate shall be the **Independent Engineer**.

"Liquidated Damages"

the sums specified in or calculated pursuant to Appendix K to this **Construction Agreement.**

"One Off Works"

the works described in Appendix B1 to this **Construction Agreement**.

"Seven Year Statement Works"

the works set out in Table B7 of the statement prepared by The Company pursuant to Standard Condition C11 of the Transmission Licence and issued by The Company in [] which in The Company's reasonable opinion are required to be completed before the Completion Date to ensure that the National Electricity **Transmission System** complies with the requirements of Standard Condition C17 of the Transmission Licence and Standard Condition D3 of any Relevant Transmission Licensee's transmission licence prior to the Connection of the User's Equipment in terms of Clause 7.1 [or 7.2] of this **Construction** Agreement.

"Term"

the term of this **Construction Agreement** commencing on the date hereof and ending in accordance with Clause 12.

"Third Party Works"

the works to be undertaken on assets belonging to a party other than **The Company** and the **User** to enable it to provide or as a consequence of the connection to and\or use of the **National Electricity Transmission System** by the **User** as specified in Appendix N;

"Transmission Connection Assets"

the assets specified in Appendix A to the **Bilateral Connection Agreement.**

"Transmission Connection Asset Works"

the works necessary for construction and installation of the **Transmission** Connection Assets at the Connection Site specified in Appendix G to this Construction Agreement.

"Transmission Reinforcement Works"

those works other than the Transmission Connection Asset Works, Seven Year Statement Works and One Off Works, which in the reasonable opinion of The Company are all necessary to extend or reinforce the National Electricity Transmission System to ensure that the National **Transmission** Electricity System complies with the requirements of of the Standard Condition C17 Transmission Licence and Standard Condition D3 of any Relevant Transmission Licensee's transmission system in relation to and prior to the connection of the User's Equipment at the Connection Site and which are specified in Appendix H to this Construction Agreement, where Part 1 is works required for the **User** and Part 2 is works required for wider system reasons.

"User's Works"

those works necessary for installation of the **User's Equipment** which are specified in Appendix I to this **Construction Agreement**.

"Works"

the Construction Works and the User's Works.

2 CARRYING OUT OF THE WORKS

2.1 Forthwith following the date of this Construction Agreement (i) in respect of Connection Sites in England and Wales The Company and the User shall agree the Safety Rules and Local Safety Instructions to apply during the Construction Programme and Commissioning Programme; and (ii) in

respect of Connection Sites in Scotland the User shall agree with the Relevant Transmission Licensee the Safety Rules and Local Safety Instructions to apply during the Construction Programme and Commissioning Programme. Failing agreement within three months of the date of this Construction Agreement the matter shall be referred to the Independent Engineer for determination in accordance with Clause 6 of the Construction Agreement.

- 2.2 Subject to Clauses 2.3 and 2.4 of this Construction Agreement forthwith following the date of this Construction Agreement The Company shall use its best endeavours to obtain in relation to the Construction Works, and the User shall use its best endeavours to obtain in relation to the User's Works, all Consents. Each shall give advice and assistance to the other to the extent reasonably required by the other in the furtherance of these obligations. Further, each party shall, so far as it is legally able to do so, grant to, in relation to Connection Sites in England and Wales, the other, or in relation to Connection Sites in Scotland, the Relevant Transmission Licensee, all such wayleaves, easements, servitude rights, rights over or interests (but not estates as regards land in England and Wales and not heritable or leasehold interests as regards land in Scotland) in land or any other consents reasonably required by the other or the Relevant Transmission Licensee in order to enable the Works to be expeditiously completed and to enable that other to carry out its obligations to the other under this Construction Agreement and in all cases subject to such terms and conditions as are reasonable.
- 2.3 The following additional provisions shall apply in respect of the **Consents** and **Construction Works**:-
 - 2.3.1 All dates specified in this **Construction Agreement** are subject to **The Company** obtaining **Consents** for the **Construction Works** in a form acceptable to it within the time required to carry out the **Construction Works** in accordance with the **Construction Programme**.
 - 2.3.2 In the event of:-
 - (a) the **Consents** not being obtained by the required date; or
 - (b) the **Consents** being subject to conditions which affect the dates; or
 - (c) The Company wishing to amend the Construction Works to facilitate the granting of the Consents,

The Company shall be entitled to revise the Construction Works (and as a consequence Appendix A to the Bilateral Connection Agreement) and all dates specified in this Construction Agreement and the charges specified in Appendix B to the Bilateral Connection

Agreement. For the avoidance of doubt such revisions shall be at **The Company 's** absolute discretion and the consent of the **User** is not required.

- 2.3.3 The **User** shall be regularly updated by **The Company** in writing or by such other means as the parties may agree as to progress made by **The Company** from time to time in the obtaining of relevant **Consents** pursuant to its obligations under Clause 2.2 or 2.3 of this **Construction Agreement**.
- 2.4.1 The **User** shall be liable to pay to **The Company** as part of Final Sums:-
 - (a) all The Company 's Engineering Charges accrued; and
 - (b) proper and reasonable out-of-pocket expenses incurred and/or paid or which **The Company** is legally bound to incur or pay

in seeking and obtaining the **Consents** the subject of Clause 2.2 of this **Construction** excluding any costs associated with the **Seven Year Statement Works** and the works specified in Part 2 of Appendix H.

The **User** acknowledges these out of pocket ancillary expenses may include planning inquiries or appeals and the capital costs together with reasonable legal and surveyors costs of landowners or occupiers in acquiring permanent easements or other rights in respect of any electric line or underground cable forming part of the **Transmission Connection Asset Works**. This sum shall not include any capital costs incurred by **The Company**, in relation to **Connection Sites** in England and Wales, in the acquisition by it of the freehold of any land or any **Relevant Transmission Licensee**, in relation to **Connection Sites** in Scotland, in the acquisition by it of the feuhold of any land. **The Company** shall keep the **User** informed of the level of such charges and expenses being incurred. The **User** shall pay such sums within 28 (twenty eight) days of the date of **The Company** 's invoice therefor.

- 2.4.2 Paragraphs 11.2.3 to 11.2.5 of the **CUSC** relating to **Consents** shall apply to the **Construction Agreement** as if set out here in full.
- 2.5 Prior to the commencement of the **Transmission Connection Asset Works** the **User** shall have the right to terminate this **Construction Agreement** upon giving not less than 7 (seven) days notice in writing to **The Company**. In the event of the **User** terminating this **Construction Agreement** in terms of this Clause 2.5 the **User** shall in addition to the payments for which it is liable under Clause 2.4 hereof be liable to pay to **The Company** a sum equal to **The Company** 's estimate or if applicable revised estimate of **Final Sums**. The **User** shall pay such sums within 14 (fourteen) days of the date of **The**

Company's invoice(s) therefore and (where applicable) on termination where applicable The Company shall disconnect the User's Equipment at the Connection Site and:

- (a) the User shall remove any of the User's Equipment on, in relation to Connection Sites in England and Wales, The Company's or, in relation to Connection Sites in Scotland, Relevant Transmission Licensee's land within 6 months of the date of termination or such longer period as may be agreed between The Company or the Relevant Transmission Licensee (as appropriate) and the User; and
- (b) in the case of Connection Sites in England and Wales, The Company shall remove and, in the case of Connection Sites in Scotland, The Company shall procure that the Relevant Transmission Licensee removes, any of the Transmission Connection Assets on the User's land within 6 months of the date of termination or such longer period as may be agreed between The Company or the Relevant Transmission Licensee (as appropriate) and the User.
- 2.6 If the User fails to obtain all Consents for the User's Works having complied with the obligations in Clause 2.2 of this Construction Agreement the obligation on the User to complete the User's Works shall cease and the User may by written notice to The Company terminate this Construction Agreement whereupon the User shall in addition to the sums for which it is liable under Clause 2.4 hereof be liable to pay to The Company a sum equal to The Company 's estimate or if applicable revised estimate of Final Sums. The User shall pay such sums within 14 (fourteen) days of the date of The Company 's invoice(s) therefore and (where applicable) on termination The Company shall disconnect the User's Equipment at the Connection Site and:
 - (a) the User shall remove any of the User's Equipment on, in relation to Connection Sites in England and Wales, The Company's or, in relation to Connection Sites in Scotland, Relevant Transmission Licensee's land within 6 months of the date of termination or such longer period as may be agreed between The Company or the Relevant Transmission Licensee (as appropriate) and the User; and
 - (b) in the case of Connection Sites in England and Wales, The Company shall remove and, in the case of Connection Sites in Scotland, The Company shall procure that the Relevant Transmission Licensee removes, any of the Transmission Connection Assets on the User's land within 6 months of the date of termination or such longer period as may be agreed between The

Company or the **Relevant Transmission Licensee** (as appropriate) and the **User**.

- 2.7 Both parties shall be entitled to contract or sub-contract for the carrying out of their respective parts of the Works (which in the case of The Company shall include work carried out by a Relevant Transmission Licensee or its contractors or sub-contractors). The User or any contractor on its behalf shall be responsible for commencing and for carrying out the User's Works to such stage of completion as shall render them capable of being Commissioned in accordance with the Construction Programme and The Company or any contractor on its behalf shall be responsible for commencing and carrying out the Construction Works to such stage of completion as shall render them capable of being Commissioned in accordance with the Construction Programme.
- 2.8 The parties shall continuously liaise throughout the **Construction Programme** and **Commissioning Programme** and each shall provide to the other all information relating to its own **Works** reasonably necessary to assist the other in performance of that other's part of the **Works**, and shall use all reasonable endeavours to coordinate and integrate their respective part of the **Works**. There shall be on-site meetings between representatives of the parties at intervals to be agreed between the parties. Each party shall deliver to the other party a written report of progress during each calendar quarter within 7 days of the end of that quarter.
- 2.9 During the period of and at the times and otherwise as provided in the Construction Programme and the Commissioning Programme The Company shall allow the User, its employees, agents, suppliers, contractors and sub-contractors necessary access to the Construction Site and the User shall allow The Company or, in the case of Connection Sites in Scotland, the Relevant Transmission Licensee and in either case their employees, agents, suppliers, contractors and sub-contractors necessary access to its site to enable each to carry out the Transmission Connection Asset Works and One Off Works or User's Works but not so as to disrupt or delay the construction and completion of the other's Works on the said sites or the operation of the other's Plant and Apparatus located thereon, such access to be in accordance with any reasonable regulations relating thereto made by the site owner or occupier.
- 2.10 Not later than six months prior to the Commissioning Programme Commencement Date The Company shall provide the User with a draft Commissioning Programme for the Commissioning of the Transmission Connection Assets, and the User's Equipment. The User shall, as quickly as practicable and in any event within three months of receipt thereof, determine whether or not to approve the proposed Commissioning

Programme (which approval shall not be unreasonably withheld or delayed) and shall within such three month period either notify **The Company** of its approval or, in the event that the **User** reasonably withholds its approval, notify **The Company** of any changes or variations to the proposed commissioning programme recommended by the **User**. If **The Company** does not accept such changes or variations submitted by the **User** any dispute shall be referred to the **Independent Engineer** for determination. The **Commissioning Programme** agreed between the parties or determined by the **Independent Engineer** as the case may be shall be implemented by the parties and their sub-contractors in accordance with its terms.

- 2.11 If at any time prior to the Completion Date it is necessary for The Company or The Company in its reasonable discretion wishes to make any addition to or omission from or amendment to the Transmission Connection Asset Works and/or Transmission Reinforcement Works and/or the One Off Works and/or the Third Party Works The Company shall notify the User in writing of such addition, omission or amendment and Appendices [B1 (One Off Works), G (Transmission Connection Asset Works) H (Transmission Reinforcement Works) and N (Third Party Works)] to this Construction Agreement and consequently Appendices [A (Transmission Connection Assets) and B (Connection Charges and One Off Charges)] to the associated Bilateral Connection Agreement shall be automatically amended to reflect the change.
- 2.12 [The User shall apply to the Secretary of State for Trade and Industry as part of its application under Section 36 of the Act for its generating station, for deemed planning permission in relation to the substation forming part of the Transmission Connection Asset Works. The User shall use its best endeavours to procure that the said deemed planning permission is so obtained. The Company's obligations under Clause 2.2 of this Construction Agreement shall not require it to obtain planning consent for the said substation unless and until the Secretary of State for Trade and Industry shall for whatever reason refuse to deem the grant of planning permission in respect of the same. The User shall liaise with The Company as to its construction and operational requirements and shall ensure that the said application meets The Company's requirements. The Company shall provide the User with all information reasonably required by it in relation to the application and the User shall ensure that all requirements of The Company are incorporated in the application for deemed planning consent.]
- 2.13 [The Transmission Reinforcement Works are conditional on British Energy Generation Limited and/or Magnox Electric plc (as the case may be)granting approval to the carrying out of the Construction Works in terms of the Nuclear Site Licence Provisions Agreement being an agreement dated 30 March 1990 between The Company and Nuclear Electric plc (now called Magnox Electric plc) and an agreement dated 31 March 1996 between The

Company and British Energy Generation Limited (and described as such). In the event of British Energy Generation Limited and/or Magnox Electric plc (as the case may be) not granting approval **The Company** shall be entitled to change the **Construction Works**, the **Construction Programme** and all dates specified in this **Construction Agreement**.]

- 2.14 [It is hereby agreed and declared for the purposes of the Construction (Design and Management) Regulations 1994 that the **User** is the only client in respect of the **User's Works** and **The Company** is the only client in respect of the **Construction Works** and each of the **User** and **The Company** shall accordingly discharge all the duties of clients under the said **Regulations**.]
- 2.15 [The Company and the User hereby agree and acknowledge that this Construction Agreement is not to be treated as a construction contract within the meaning of section 104 of the Housing Grants, Construction and Re-generation Act 1996 and sections 104 to 113 of the said Act shall have no application either to the Construction Works or the User's Works and the parties' rights and obligations with regard to matters of dispute resolution and payment procedures are as expressly set out herein.

2.16 Third Party Works

- 2.16.1 The User shall be responsible for carrying out or procuring that the Third Party Works are carried out and shall carry them out or procure that they are carried out in accordance with the timescales specified in the Construction Programme. The User shall confirm to The Company or, where requested to do so by The Company, provide confirmation from the third party that the Third Party Works have been completed.
- 2.16.2 Given the nature of these works it may not be possible to fully identify the works required or the third parties they relate to at the date hereof. Where this is the case **The Company** shall, subject to 2.x.3 below, advise the **User** as soon as practicable and in any event by [] of the **Third Party Works** and shall be entitled to revise Appendix N and as a consequence the **Construction Programme** as necessary to reflect this.
- 2.16.3 Where Third Party Works are likely to be Modifications required to be made by another user(s) ("the "First User(s)") as a consequence of Modifications to the National Electricity Transmission System to be undertaken by The Company under this Construction Agreement The Company shall as soon as practicable after the date hereof issue the notification to such First User's in accordance with CUSC Paragraph 6.9.3.1. The User should note its obligations under CUSC Paragraph 6.10.3 in respect of the costs of any Modifications required by the First User(s).

2.16.4 In the event that the Third Party Works have not been completed by the date specified in the Construction Programme or, in The Company's reasonable opinion are unlikely to be completed by such date, The Company shall be entitled to revise the Construction Programme as necessary to reflect such delay and also, where The Company considers it necessary to do so, shall be entitled to revise the Construction Works (and as a consequence Appendices A and B to the Bilateral Connection Agreement). For the avoidance of doubt such revisions shall be at The Company's absolute discretion and the consent of the User is not required. Further, in the event that the Third Party Works have not been completed by [] The Company shall have the right to terminate this Construction Agreement upon giving notice in writing to the User and in this event the provisions of Clause 11 of this Construction Agreement shall apply.

3 DELAYS

- 3.1 If either party shall have reason to believe that it is being delayed or will be delayed in carrying out that party's Works for any reason (whether it is one entitling it to the fixing of a new date under Clause 3.2 of this Construction Agreement or not) it shall forthwith notify the other party in writing of the circumstances giving rise to the delay and of the extent of the actual and/or anticipated delay.
- 3.2 If prior to the **Completion Date** a party (in this Clause 3.2 "the **Affected** Party") shall be delayed in carrying out any of the Affected Party's Works (including their commissioning) by reason of any act, default or omission on the part of the other Party (in this Clause the "Defaulting Party") or the **Defaulting Party's** employees, agents, contractors or sub-contractors or by reason of an event of Force Majeure, the Affected Party shall be entitled to have such later date or dates fixed as the Commissioning Programme Commencement Date and/or (as the case may be) the Completion Date as may be fair and reasonable in the circumstances provided that it shall have notified the **Defaulting Party** in writing of such act, default or omission or event of Force Majeure within 28 days of it becoming aware of the occurrence giving rise to the delay together with an estimate of the proposed delay which it will cause the **Affected Party**. In the event of a dispute between the parties over what is or are any fair and reasonable new date or dates to be fixed in the circumstances this shall be promptly referred to and determined by the **Independent Engineer**. Once the new date or dates are fixed the Construction Programme and/or Commissioning Programme shall be deemed automatically amended as appropriate.

4 COMMISSIONING PROGRAMME AND LIQUIDATED DAMAGES

- 4.1 Each party shall give written notice to the other declaring its readiness to commence the **Commissioning Programme** when this is the case.
- 4.2 The **Commissioning Programme** shall commence forthwith once both parties have given written notice to the other under Clause 4.1.
- 4.3 The **Works** shall be deemed to have been **Commissioned** on the date that the **Independent Engineer** certifies in writing to that effect.
- In the event that the actual date of commencement of the Commissioning Programme is later than the Commissioning Programme Commencement Date The Company (if and to the extent that it is responsible for delayed commissioning beyond the Commissioning Programme Commencement Date, such responsibility and/or its extent to be determined by the Independent Engineer failing agreement between the parties) shall be liable to pay to the User Liquidated Damages for each day that the actual date of commencement of the Commissioning Programme is later than the Commissioning Programme Commencement Date. It is declared and agreed that such Liquidated Damages shall cease to be payable in respect of any period after the date of actual commencement of the Commissioning Programme.
- 4.5 In the event that the actual date on which the Construction Works are Commissioned is later than the Completion Date The Company (if and to the extent that it is responsible for delayed completion beyond the Completion Date, such responsibility and/or its extent to be determined by the Independent Engineer failing agreement between the parties) shall be liable to pay to the User Liquidated Damages for each day that the actual date on which the Construction Works are Commissioned is later than the Completion Date. It is hereby agreed and declared that such Liquidated Damages shall cease to be payable in respect of any period after completion of the Construction Works.
- 4.6 Liquidated Damages payable under Clauses 4.4 and 4.5 of this Construction Agreement shall accumulate on a daily basis but shall be payable calendar monthly. On or before the 15th day of each month the party entitled to receive the payment of Liquidated Damages shall send to the other party a statement of the Liquidated Damages which have accrued due in the previous calendar month. The party receiving such statement shall in the absence of manifest error pay the Liquidated Damages shown on the statement within 28 days of the date upon which the statement is received.
- 4.7 Without prejudice to and in addition to the obligation of the User pursuant to Clause 2.4 of this Construction Agreement, the payment or allowance of Liquidated Damages pursuant to this Clause 4 shall be in full satisfaction of

The Company's liability for failure to perform its obligations by the Commissioning Programme Commencement Date and/or the Completion Date as appropriate.

- 4.8 In the event that the User shall have failed, in circumstances not entitling it to the fixing of a new date as the Commissioning Programme

 Commencement Date pursuant to Clause 3.2, to complete the User's

 Works by [] to a stage where the User is ready to commence the

 Commissioning Programme, The Company shall have the right to terminate this Construction Agreement upon giving notice in writing to the User. In the event of such termination the User shall in addition to the amounts for which it is liable under Clause 2.4 to this Construction

 Agreement be liable to The Company to pay to The Company a sum equal to The Company's estimate or revised estimate of Final Sums. The User shall pay such sums within 14 (fourteen) days of the date of The Company 's invoice(s) therefor and on termination (where applicable) The Company shall disconnect the User's Equipment at the Connection Site and:
 - (a) the User shall remove any of the User's Equipment on, in relation to Connection Sites in England and Wales, The Company's or, in relation to Connection Sites in Scotland, Relevant Transmission Licensee's land within 6 months of the date of termination or such longer period as may be agreed between The Company or the Relevant Transmission Licensee (as appropriate) and the User; and
 - (b) in the case of Connection Sites in England and Wales, The Company shall remove and, in the case of Connection Sites in Scotland, The Company shall procure that the Relevant Transmission Licensee removes, any Transmission Connection Assets on the User's land within 6 months of the date of termination or such longer period as may be agreed between The Company or the Relevant Transmission Licensee (as appropriate) and the User.

5 APPROVAL TO CONNECT/ENERGISE/BECOME OPERATIONAL

- 5.1 Not later than 4 months prior to the expected **Commissioning Programme Commencement Date** or by such other time as may be agreed between the parties the parties shall prepare and submit the **Operation Diagrams** required to be prepared and submitted by each of them respectively under CC 7.4.7 and 7.4.10 and likewise the **Site Common Drawings** required under CC 7.5.2 and 7.5.4 and, if necessary, **Gas Zone Diagrams** referred to in CC 7.4.9 and 7.4.12.
- 5.2 Not later than 3 months prior to the expected **Commissioning Programme Commencement Date** or by such other time as may be agreed between the parties the parties shall prepare and submit the **Operation Diagrams** required

- to be prepared and submitted by each of them respectively under CC 7.4.8 and 7.4.11 and likewise the Site **Common Drawings** required under CC 7.5.3 and 7.5.5.
- 5.3 Not later than 3 months prior to the expected **Commissioning Programme Commencement Date** or by such other time as may be agreed between the parties:-
 - 5.3.1 each party shall submit to the other data within its possession needed to enable the completion of Appendices F3 and F4 to the **Bilateral Connection Agreement**; and
 - 5.3.2 the User shall submit to The Company evidence satisfactory to The Company that the User's Equipment complies or will on completion of the User's Works comply with Clause 8 of this Construction Agreement and Paragraphs [2.9 and 6.7] of the CUSC.
- 5.4 Not later than 8 weeks prior to the expected **Commissioning Programme Commencement Date** or by such other time as may be agreed between the parties each party shall submit to the other:
 - for the **Connection Site** information to enable preparation of **Site Responsibility Schedules** complying with the provisions of Appendix

 1 to the **Connection Conditions** together with a list of managers who have been duly authorised by the **User** to sign such **Site Responsibility Schedules** on the **User's** behalf;
 - 5.4.2 written confirmation as required under CC.5.2(g) that the list of **Safety Co-ordinators** are authorised and competent [and a list of persons appointed pursuant to **Grid Code** CC5.2(m)];
 - 5.4.3 a list of the telephone numbers for the facsimile machines referred to in CC6.5.9.
- 5.5 Not later than 3 months prior to the expected Commissioning Programme Commencement Date each party shall submit to the other a statement of readiness to complete the Commissioning Programme in respect of the Works and the statement submitted by the User shall in addition contain relevant Connected Planning Data and a report certifying to The Company that, to the best of the information, knowledge and belief of the User, all relevant Connection Conditions applicable to the User have been considered and complied with. If The Company considers that it is necessary, it will require this latter report to be prepared by the Independent Engineer. The report shall incorporate if requested by The Company type test reports and test certificates produced by the manufacturer showing that the User's Equipment meets the criteria specified in CC6.

6 INDEPENDENT ENGINEER

The parties agree and shall procure that the Independent Engineer shall act as an expert and not as an arbitrator and shall decide those matters referred or reserved to him under this Construction Agreement by reference to Good Industry Practice using his skill, experience and knowledge and with regard to such other matters as the Independent Engineer in his sole discretion considers appropriate. All references to the Independent Engineer shall be made in writing by either party with notice to the other being given contemporaneously as soon as reasonably practicable and in any event within 14 days of the occurrence of the dispute to be referred to the Independent Engineer. The parties shall promptly supply the Independent Engineer with such documents and information as he may request when considering such question. The Independent Engineer shall use his best endeavours to give his decision upon the question before him as soon as possible following its referral to him. The parties shall share equally the fees and expenses of the Independent Engineer. The parties expressly acknowledge that submission of disputes for resolution by the Independent Engineer does not preclude subsequent submission of disputes for resolution by arbitration as provided for in the **Dispute Resolution Procedure**. Pending any such submission the parties shall treat the Independent Engineer's decision as final and binding.

7. BECOMING OPERATIONAL

7.1 The Company shall connect and Energise the User's Equipment at the Connection Site during the course of and in accordance with the Commissioning Programme and thereafter upon compliance by the User with the provisions of Clause 5 and provided (1) the Construction Works excluding the Seven Year Statement Works shall be Commissioned and (2) [the Seven Year Statement Works and Third Party Works shall be completed The Company shall forthwith notify the User in writing that the Connection Site shall become Operational.

8. COMPLIANCE WITH SITE SPECIFIC TECHNICAL CONDITIONS

The **User** shall ensure that on the **Completion Date** the **User's Equipment** complies with the site specific technical conditions set out in Appendix F 1-5 to the **Bilateral Connection Agreement** .

9. CREDIT REQUIREMENTS

Alternate provisions apply depending whether or not the **User** does (9A) or does not (9B) meet **The Company's** required credit rating on signing the

Construction Agreement. Details of the credit requirements are set out in the **CUSC**.

9A1 PROVISION OF SECURITY

- 9A.1.1 The User shall as soon as possible after execution of this Construction Agreement and in any event no later than one (1) month after the date of such execution confirm to The Company whether it meets The Company Credit Rating. Thereafter not less than 75 days before 1 April and 1 October in each year until (subject to Clause 9A.4) 28 days after the Charging Date the User shall confirm its The Company Credit Rating to The Company (which in the case of a long term private credit rating shall be confirmed by Standard and Poor's or Moody's within a period of 45 days prior to the date of confirmation). The User shall inform The Company in writing forthwith if it becomes aware of losing its The Company Credit Rating or if it is or is likely to be put on credit watch or any similar credit surveillance procedure which may give The Company reasonable cause to believe that the User may not be able to sustain its The Company Credit Rating for at least 6 months.
- 9A.1.2In the event that the **User** has elected to provide **The Company** with an indicative credit rating and **The Company** is of the reasonable opinion that the **User** has ceased to comply with the requirements of Clause 9A.1.1 then **The Company** may require the User forthwith:-
 - (i) to apply to Standard and Poor's and/or Moody's for a further indicative long term private credit rating; or
 - (ii) to confirm to **The Company** that it shall provide the security referred to in Clause 9A.1.4 hereof.

9A.1.3In the event of the User:-

- (i) not having an **The Company Credit Rating**; or
- (ii) having a credit rating below The Company Credit Rating; or
- (iii) not having obtained from Standard and Poor's or Moody's within 30 days of the written notification under Clause 9A.1.2 above an indicative long term private credit rating,
 - or if **The Company** becomes aware that:
- (iv) the User ceases to have an The Company Credit Rating; or
- (v) the **User** is put on credit watch or other similar credit surveillance procedure as specified above which may give **The Company** v1.9 9 January 2014

- reasonable cause to believe that the User may not be able to maintain an **The Company Credit Rating** for at least 6 months; or
- (vi) the **User** has not obtained from Standard and Poor's within 30 days of the written notification by **The Company** under Clause 9A.1.2(i) above a further indicative long term private credit rating,

the **User** shall (where appropriate on receipt of written notification from **The Company**) comply with the terms of Clause 9A.1.4.

- 9A.1.4The **User** shall within 21 days of the giving of a notice under Clause 9A.1.3 or within 30 days of the **User** confirming to **The Company** under Clause 9A.1.2(ii) that it will provide the security specified below (whichever is the earlier), provide **The Company** with the security specified below to cover the **User's** payment obligations to **The Company** arising in the event of, or which have arisen prior to, termination of this **Construction Agreement**. The security to be provided shall be in an amount not greater than such sums payable on termination and specified in writing by **The Company** to the **User** from time to time as appropriate. Such security shall be provided by way of:-
 - (i) an irrevocable on demand standby Letter of Credit or guarantee; or
 - (ii) cash held in escrow [Escrow Account/ Bank Account]; or
 - (iii) any other form included in **The Company's** then current policy and procedure

such letter of credit or guarantee or security to be in a form agreed in writing by **The Company** and to be given by a **Qualifying Bank**, or **Qualifying Company**. Cash deposited in [escrow] shall be deposited with a **Qualifying Bank**. The choice of such security shall be at the discretion of the **User**.

- 9A.1.5The **User** shall in addition to providing the requisite security enter into an agreement with **The Company**, which shall be supplemental to this **Construction Agreement** (the "Amending Agreement"). The **Amending Agreement** shall be in such form as **The Company** shall reasonably require and shall contain such provisions in relation to the **User's** obligations to provide and maintain security as shall be consequential upon the requirement for security having arisen, in line with **The Company's** then current provisions to the like effect in its agreements with other parties. The **Amending Agreement** shall relate to the procedures required in obtaining and maintaining the security and shall not alter or amend the amount of security required in terms of this **Construction Agreement**.
- 9A.1.6In the event of **The Company's** credit requirements being reviewed at any time **The Company** shall advise the **User** in writing of the new credit

requirements and the **User** shall within 30 days of such notification confirm in writing to **The Company** whether it wishes to enter into an **Amending Agreement** to reflect the new credit requirements. Thereafter if the **User** has confirmed it wishes to accept the new credit requirements **The Company** and the **User** shall within 30 days of such notification enter into an **Amending Agreement**.

9A.1.7In the event that the facts or circumstances giving rise to the obligations of the **User** to provide the security have ceased, then **The Company** shall release the security and provisions to that effect shall be included in the **Amending Agreement**.

Final Sums

- 9A.2 Within 60 days of the date of termination of this **Construction Agreement The Company** shall:
 - furnish the User with a further statement showing a revised estimate of Final Sums and will provide as soon as practicable evidence of such costs having been incurred; and
 - (b) by written notice to the **User** inform the **User** of all capital items which cost **The Company** in excess of £10,000 and in relation to which an amount on account of **Final Sums** shall have been paid and whether **The Company** (1) wishes to retain the said capital items or (2) dispose of them.
- 9A.3.1In respect of all capital items which The Company wishes to retain (other than those which have been, or are proposed to be installed as a replacement for Transmission Plant and Transmission Apparatus) The Company shall forthwith reimburse to the User the amount paid by the User on account of Final Sums in respect of the said capital items (including without limitation the amount paid on account of the design, purchase, installation and testing of the said capital item and also associated construction works and interest charges) together with interest calculated thereon on a daily basis from the date of termination of this Construction Agreement to the date of payment at Base Rate for the time being and from time to time provided that in the event that The Company wishes to retain any capital item which has been installed but wishes to remove it to storage or to another site then it shall only reimburse to the User the cost of the capital item and not the costs of such installation and shall deduct from any reimbursement due to the User the costs of removal and/or storage.
- 9A.3.2In respect of all capital items which **The Company** wishes to dispose (other than those which have been, or are proposed to be installed as a replacement for **Transmission Plant and Transmission Apparatus**) it shall forthwith (and subject to **The Company** obtaining the consent of the **Authority** under

Standard Condition B3 of the Transmission Licence if required and\or subject to any Relevant Transmission Licensee obtaining the consent of the Authority under Standard Condition B3 of its transmission licence) sell or procure the sale of the said capital item on an arms-length basis as soon as reasonably practicable. Forthwith upon receipt of the sale proceeds The Company shall pay to the User the proceeds received from any such sale together with interest thereon calculated on a daily basis from the date of termination to the date of payment at Base Rate for the time being and from time to time less any reasonable costs associated with the sale including the costs and expenses reasonably incurred and/or paid and/or which The Company is legally bound to pay on removing the capital item, any storage charges and any costs reasonably incurred by The Company in respect of reinstatement associated with removal of the capital item. The Company shall provide the User with reasonably sufficient evidence of all such costs and expenses having been incurred. If the Authority does not agree to the disposal of the capital item the capital item shall be retained by The Company and The Company shall reimburse the User the notional current market value in situ of the said capital item as between a willing buyer and a willing seller as agreed between the parties and failing agreement as determined by reference to arbitration in accordance with the Dispute Resolution Procedure together with interest thereon calculated on a daily basis from the date of termination of this Construction Agreement to the date of payment at Base Rate for the time being and from time to time.

- 9A.3.3As soon as reasonably practicable after termination of this Construction Agreement The Company shall provide the User with a statement of and invoice for Final Sums together with evidence of such costs having been incurred and/or paid and/or having been committed to be incurred. If the Final Sums are greater than the payments made by the User in respect of The Company's estimate(s) of Final Sums the User shall within 28 days of the said statement and invoice prepared by The Company pay to The Company the additional payments due by the User together with interest calculated thereon on a daily basis at Base Rate for the time being and from time to time from the date of previous payment(s) sums equal to The Company's estimate of Final Sums to the date of the statement of and invoice for **Final Sums**. If the **Final Sums** is less than the payments made by the User in respect of The Company's estimate of Final Sums paid by the User following termination of this Construction Agreement The Company shall forthwith pay to the User the excess paid together with interest on a daily basis at Base Rate for the time being and from time to time from the date of payment of the fair and reasonable estimate of Final Sums to the date of reimbursement by **The Company** of the said excess paid.
- 9A.4 The obligations to provide security under this Clause 9A shall continue until either all sums due under this **Construction Agreement** have been paid in full or security arrangements have been put in place by the **User** under the

Bilateral Connection Agreement in accordance with Section 2 Part III of the **CUSC**. Until such time as the security arrangements are put in place in accordance with Section 2 Part III of the **CUSC The Company** shall be entitled to call upon the security put in place under the terms of this **Construction Agreement** for payment of **Termination Amounts** when due under the provisions of the **CUSC**.

Or

- 9B.1 Provision of Security
- 9B.1.1The User hereby agrees that it shall forthwith upon the signing of this Construction Agreement provide to The Company or procure the provision to The Company of, and the User shall until (subject to Clause 9B.8) 28 days after the Charging Date (unless and until this Construction Agreement shall be terminated and all sums due or which will or might fall due in respect of which security is to be provided shall have been paid) maintain or procure that there is maintained in full force and effect (including by renewal or replacement), a security arrangement from time to time and for the time being as set out in Appendix M hereto to provide security for the User's obligation to pay The Company any and all sums specified by The Company in accordance with Clause 9B.2 of this Construction Agreement as requiring to be secured in respect of:-
 - (a) the **User**'s liability to pay **The Company** amounts from time to time due under Clause 2.4 of this **Construction Agreement**; and
 - (b) Final Sums.
- 9B.2 Provision of Bi-annual Estimate and Secured Amount Statement
- 9B.2.1The Company shall provide to the User an estimate ("the Bi-annual Estimate") in substantially the form set out in Part 2 of Appendix M to this Construction Agreement and showing the amounts of all payments required or which may be required to be made by the User to The Company in respect of Final Sums and The Company Engineering Charges and other expenses in relation to seeking Consents referred to in Clause 2.4 of this Construction Agreement at the following times and in respect of the following periods:-
 - (a) forthwith on and with effect from the signing of this Construction Agreement, in respect of the period from and including the day of signing of this Construction Agreement until the next following 31st March or 30th September (whichever shall first occur); and

- (b) not less than 75 (seventy five) days (or if such day is not a Business Day the next following **Business Day**) prior to each 31st March and 30th September thereafter in respect of the period of six calendar months commencing on the immediately following 1st April or 1st October (as the case may be), until this **Construction Agreement** shall be terminated and all sums due or which will or might fall due in respect of which security is to be provided shall have been paid.
- 9B.2.2Such **Bi-annual Estimate** shall be accompanied by a statement (in the form of the **Secured Amount Statement** set out in Part 3 of Appendix M to this **Construction Agreement**) ("**Secured Amount Statement**") specifying the aggregate amount to be secured at the beginning of and throughout each such period.
- 9B.2.3If The Company shall not provide any subsequent Bi-annual Estimate and Secured Amount Statement by the requisite date, then the User shall at the date it is next required to have in full force and effect security and whether by renewal or replacement or otherwise in respect of the following six calendar month period nonetheless provide security in accordance with the provisions of this Construction Agreement in the same amount as the amount then in force in respect of the then current six calendar month period. Notwithstanding the foregoing, if The Company shall provide the User with any Biannual Estimate and Secured Amount Statement later than the date specified in Clause 9B.2.1 of this Construction Agreement, then the following shall apply. The User shall within 30 (thirty) days of receipt of the said Secured Amount Statement procure that to the extent that the amount in respect of which security has been or is to be provided pursuant to this Clause 9B.2.3 in respect of the relevant period ("the Secured Amount") falls short of the amount stated in the Secured Amount Statement ("the Required Amount") the Secured Amount shall be adjusted to the Required Amount.

9B.3 Entitlement to Estimate

If **The Company** is (for whatever reason) unable on any relevant date to calculate precisely any sum due or which has accrued due or in respect of which the **User** has a liability to **The Company** for payment under any of the provisions of this **Construction Agreement**, **The Company** shall be entitled to invoice the **User** for a sum equal to **The Company's** fair and reasonable estimate of the sums due or which may become due or in respect of which the **User** has a liability to **The Company** for payment. **The Company** shall also be entitled to send the **User** further invoices for such sums not covered in previous invoices. The **User** shall pay **The Company** all sums so invoiced by **The Company**.

9B.4 Demands not Affected by Disputes

It is hereby agreed between **The Company** and the **User** that if there shall be any dispute between the **User** and **The Company** as to:-

- 9B.4.1any amount certified by **The Company** in any **Secured Amount Statement** as requiring at any time and from time to time to be secured; or
- 9B.4.2the fairness and reasonableness of **The Company's** estimate; or
- 9B.4.3whether there has been an **Event of Default** (under the **Construction Agreement** or the **CUSC**), or
- 9B.4.4the lawfulness or otherwise of any termination or purported termination of this **Construction Agreement**

such dispute shall not affect the ability of **The Company** to make demands pursuant to the security arrangement to be provided pursuant to Clause 9B.1 of and Appendix M to this **Construction Agreement** and to recover the amount or amounts payable thereunder, it being acknowledged by the **User** that but for such being the case **The Company's** security would be illusory by reason of the period of validity of the relevant security being likely to expire or capable of expiring before the final resolution of such dispute. The **User** accordingly covenants with **The Company** that it will not take any action, whether by way of proceedings or otherwise, designed or calculated to prevent, restrict or interfere with the payment to **The Company** of any amount secured under the security arrangement nor seek nor permit nor assist others to do so.

9B.5 If there shall be any dispute as mentioned in Clause 9B.4 of this Construction Agreement the same shall, whether The Company shall have terminated this Construction Agreement and recovered or sought to recover payment under the security arrangement or not, and without prejudice to The Company's right to recover or seek to recover such payment, be referred in the case of Clauses 9B.4.1 and 9B.4.2 to the Independent Engineer (and, for the avoidance of doubt the provisions of this Construction Agreement relating to the Independent Engineer for the purposes of this Clause 9B.5 shall survive termination) and, in the case of Clauses 9B.4.3 and 9B.4.4 be dealt with by referral to arbitration in accordance with the Dispute Resolution Procedure.

Final Sums

9B.6 Within 60 days of the date of termination of this **Construction Agreement The Company** shall:

- furnish the User with a further statement showing a revised estimate of Final Sums and will provide as soon as practicable evidence of such costs having been incurred; and
- (b) by written notice to **the User** inform **the User** of all capital items which cost **The Company** in excess of £10,000 and in relation to which an amount on account of **Final Sums** shall have been paid and whether **The Company** (1) wishes to retain the said capital items or (2) dispose of them.
- 9B.7.1In respect of all capital items which **The Company** wishes to retain (other than those which have been, or are proposed to be installed as a replacement for **Transmission Plant** and **Transmission Apparatus**) **The Company** shall forthwith reimburse to the **User** the amount paid by the **User** on account of **Final Sums** in respect of the said capital items (including without limitation the amount paid on account of the design, purchase, installation and testing of the said capital item and also associated construction works and interest charges) together with interest calculated thereon on a daily basis from the date of termination of this **Construction Agreement** to the date of payment at **Base Rate** for the time being and from time to time provided that in the event that **The Company** wishes to retain any capital item which has been installed but wishes to remove it to storage or to another site then it shall only reimburse to the **User** the cost of the capital item and not the costs of such installation and shall deduct from any reimbursement due to the **User** the costs of removal and/or storage.
- 9B.7.2In respect of all capital items which **The Company** wishes to dispose (other than those which have been, or are proposed to be installed as a replacement for Transmission Plant and Transmission Apparatus) it shall forthwith (and subject to The Company obtaining the consent of the Authority under Standard Condition B3 of the Transmission Licence if required and\or subject to any Relevant Transmission Licensee obtaining the consent of the Authority under Standard Condition B3 of its transmission licence) sell or procure the sale of the said capital item on an arms-length basis as soon as reasonably practicable. Forthwith upon receipt of the sale proceeds The Company shall pay to the User the proceeds received from any such sale together with interest thereon calculated on a daily basis from the date of termination to the date of payment at Base Rate for the time being and from time to time less any reasonable costs associated with the sale including the costs and expenses reasonably incurred and/or paid and/or which The Company is legally bound to pay on removing the capital item, any storage charges and any costs reasonably incurred by The Company in respect of reinstatement associated with removal of the capital item. The Company shall provide the User with reasonably sufficient evidence of all such costs and expenses having been incurred. If the Authority does not agree to the disposal of the capital item the capital item shall be retained by The

Company and The Company shall reimburse the User the notional current market value in situ of the said capital item as between a willing buyer and a willing seller as agreed between the parties and failing agreement as determined by reference to arbitration in accordance with the Dispute Resolution Procedure together with interest thereon calculated on a daily basis from the date of termination of this Construction Agreement to the date of payment at Base Rate for the time being and from time to time.

9B.7.3As soon as reasonably practicable after termination of this Construction Agreement The Company shall provide the User with a statement of and invoice for Final Sums together with evidence of such costs having been incurred and/or paid and/or having been committed to be incurred. If the Final Sums are greater than the payments made by the User in respect of The Company's estimate(s) of Final Sums the User shall within 28 days of the said statement and invoice prepared by The Company pay to The Company the additional payments due by the User together with interest calculated thereon on a daily basis at Base Rate for the time being and from time to time from the date of previous payment(s) sums equal to The Company's estimate of Final Sums to the date of the statement of and invoice for Final Sums.

If the **Final Sums** is less than the payments made by the **User** in respect of **The Company's** estimate of **Final Sums** paid by the **User** following termination of this **Construction Agreement The Company** shall forthwith pay to the **User** the excess paid together with interest on a daily basis at **Base Rate** for the time being and from time to time from the date of payment of the fair and reasonable estimate of **Final Sums** to the date of reimbursement by **The Company** of the said excess paid.

9B.8 The obligations to provide security under this Clause 9 B shall continue until either all sums due under this Construction Agreement have been paid in full or security arrangements have been put in place by the User under the Bilateral Connection Agreement in accordance with Section 2 Part III of the CUSC. Until such time as the security arrangements are put in place in accordance with Section 2 Part III of the CUSC The Company shall be entitled to call upon the security put in place under the terms of this Construction Agreement for payment of Termination Amounts where due under the provisions of the CUSC.

10. EVENT OF DEFAULT

As before alternate provisions apply depending whether or not the User does (10A) or does not (10B) meet The Company's required credit rating on signing this **Construction Agreement**

10A. Event of Default

Any of the following events shall constitute an Event of Default:-

- 10A.1 If the **User** fails to provide or procure that there is provided to **The Company** within the requisite time any relevant security satisfactory to **The Company**, or to enter into the **Amending Agreement** pursuant to Clauses 9A.1 or 10A.3 of this **Construction Agreement**.
- 10A.2 If having entered into the **Amending Agreement** and having provided security satisfactory to **The Company** pursuant to Clauses 9A.1 and 10A.3 of this **Construction Agreement**.
 - (a) The **User** thereafter fails to provide or procure that there is provided to **The Company** or at any time fails to maintain or procure that there is maintained in full force and effect the relevant security arrangement required by this **Construction Agreement** as varied by the **Amending Agreement** or to revise or renew such security with the required replacement security or to maintain or procure that there is maintained in full force and effect any such renewed, revised or substituted security as so required, or if the User shall otherwise be in breach of any of its obligations in respect of security under this **Construction Agreement** as varied by the **Amending Agreement**;
 - (b) The User or any shareholder (whether direct or indirect) of the User or any other party who may at any time be providing security to The Company pursuant to the requirements of this Construction Agreement as varied by the Amending Agreement takes any action whether by way of proceedings or otherwise designed or calculated to prevent, restrict or interfere with the payment to The Company of any amount so secured whether or not there shall be a dispute between the parties;
 - (c) Any party who may at any time be providing security to **The Company** pursuant to the provisions of this **Construction Agreement** as varied by the **Amending Agreement** fails to pay to **The Company** any sum demanded pursuant thereto.

10A.3 If

(i) There is a material adverse change in the financial condition of the User such as to give The Company reasonable grounds for concluding that there is a substantial probability that the User will default in the payment of any sums due or to become due to The Company within the next following period of twelve (12) months in terms of or on termination of this Construction Agreement; or

- (ii) an event of default has occurred under any banking arrangements (as such may be more particularly described in the Bilateral Connection Agreement) (an event of default being any event described as such in the banking arrangements)] put in place by the User in connection with a project for which security under this Clause 10A is required by The Company and as a result the banks who are party to such banking arrangement have taken steps to declare the principle of the advances under such arrangement immediately due and payable; or
- (iii) any other indebtedness of the **User** for the repayment of borrowed money (in a principal outstanding amount of not less than £1,000,000 pounds sterling or such greater amount specified in the **Bilateral Connection Agreement**) has become due and payable prior to the stated date of maturity thereof by reason of any default or breach on the part of the **User** and the amount in question has not been paid by the **User** or refinanced within a period of 28 days following the date upon which it was so declared due and payable

and in (i) or (ii) or (iii) the **User** fails, within a period of 7 (seven) days following the date on which The Company gives the User notice in writing of one or other of the above events occurring to provide The Company with such security as The Company shall require to cover the User's payment obligations to **The Company** arising in the event of or which have arisen prior to termination of this Construction Agreement and which arise under this Construction Agreement. The security to be provided shall be in a form satisfactory to The Company in accordance with its then current policy and procedures and in such amount as The Company shall specify to the User in the aforesaid notice. The **User** shall if required by **The Company**, in addition to providing the requisite security, within a period of 30 days following the date on which The Company gives the User such notice enter into an Amending Agreement. Such Amending Agreement shall contain such provisions in relation to the **User**'s obligations to provide and maintain security as shall be consequential upon the requirement for security having arisen and shall be in such form as The Company shall reasonably require in line with The Company's then current provisions to the like effect in its connection agreements with other parties.

Provided that (in relation to paragraphs (i) or (ii) or (iii) above) if at anytime after the putting in place of security under Clause 10A.3 the **User** shall produce to **The Company** evidence to **The Company**'s reasonable satisfaction that there is not a substantial probability of the **User** not being able to make payment to **The Company** of such sums within the next following period of twelve (12) months, **The Company** shall not require the **User** to provide the aforesaid security and shall release any such security then in place. This waiver is without prejudice to **The Company**'s right to

require security at any time thereafter in the event of any of the circumstances set out in paragraph (i) and/or (ii), and/or (iii) subsequently occurring.

10A.4 Any of the **Events of Default** in Paragraph 5.3.1 of the **CUSC** have occurred and are occurring.

Or

10B Event of Default

Any of the following events shall constitute an Event of Default:-

10B.1 If

- (i) an event of default has occurred under any banking arrangements (as such may be more particularly described in the Bilateral Connection Agreement) (an event of default being any event described as such in the banking arrangements) put in place by the User in connection with a project for which security under this Clause 10B is required by The Company and as a result the banks who are party to such banking arrangement have taken steps to declare the principle of the advances under such arrangement immediately due and payable; or
- (ii) there is a material adverse change in the financial condition of the User such as to give The Company reasonable grounds for concluding that there is a substantial probability that the User will default in the payment of any unsecured sum due or to become due to The Company within the next following period of 12 (twelve) months in terms of or on termination of this Construction Agreement;
- (iii) any other indebtedness of the **User** for the repayment of borrowed money (in a principal amount of not less than £1,000,000 pounds sterling or such greater amount specified in the **Bilateral Connection Agreement**) has become due and payable prior to the stated date of maturity thereof by reason of any default or breach on the part of the **User** and the amount in question has not been paid by the **User** or refinanced within a period of 28 days following the date upon which it was so declared due and payable

and in either (i) or (ii) or (iii) the User fails:-

(1) within a period of 14 (fourteen) days following the date on which The Company gives notice of such circumstances to provide to The Company a cash deposit in a Bank Account, a Performance Bond or Letter of Credit (as defined in Appendix M) in favour of The Company and Valid (as defined in Appendix M) at least up to the last day of the Financial Year in which the event occurs for such amount

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representing **The Company's** reasonable estimate of all unsecured sums to become due to **The Company** in the period up to the end of the **Financial Year** in which the event occurs such sum to be specified in the said notice; or

(2) to subsequently provide such cash deposit or renew such Performance Bond or Letter of Credit (or such renewed Performance Bond or Letter of Credit provided under this paragraph) not less than 45 days prior to its stated expiry date for such amount representing The Company's reasonable estimate of the unsecured sums to become due to The Company in the next following Financial Year valid at least up to the last day of the next following Financial Year and to continue the provision of cash deposit a Performance Bond or Letter of Credit in a similar manner, to such estimate of unsecured sums.

Provided that regarding (i) or (ii) or (iii) if at any time after the putting in place of security under this Clause 10B.1 the **User** shall provide to **The Company** evidence to **The Company's** reasonable satisfaction that there is not a substantial probability of the **User** being unable to make payment to **The Company** of any unsecured sums within the next following period of twelve (12) months, **The Company** shall not require the **User** to provide the aforesaid security and shall release any such security then in place. This waiver is without prejudice to **The Company's** right to return security at any time thereafter in the event of any of the circumstances set out in paragraph (i) and/or (iii) and/or (iiii) in this Clause 10B.1 subsequently occurring.

- 10B.2 If the **User** fails to provide or procure that there is provided to **The Company** or at any time fails to maintain or procure that there is maintained in full force and effect the relevant security arrangement required under Clauses 9B.1 or 10B.1 of and Appendix M to this **Construction Agreement** or to renew or revise such security or to substitute any security with the required replacement security or to maintain or procure that there is maintained in full force and effect any such renewed, revised or substituted security as so required or if the **User** is otherwise in breach of any of its obligations under Appendix M to this **Construction Agreement**.
- 10B.3 If the **User** or any shareholder (whether direct of indirect) of the **User** takes any action whether by way of proceedings or otherwise designed or calculated to prevent restrict or interfere with the payment to **The Company** of any amount so secured or seeks or permits or assists others to do so, whether or not there shall be a dispute between the parties.
- 10B.4 If any party who may at any time be providing or holding security in favour of **The Company** pursuant to Clauses 9B.1 or 10B.1 of and Appendix M to this

Construction Agreement fails to pay **The Company** any sum demanded in any Notice of Drawing (as defined in Appendix M) pursuant thereto.

10B.5 Any of the **Events of Default** in Paragraph 5.3.1 of the **CUSC** have occurred and are occurring.

11. TERMINATION ON EVENT OF DEFAULT

- 11.1 Once an Event of Default pursuant to Clause 10 has occurred and is continuing The Company may give notice of termination to the User whereupon this Construction Agreement shall forthwith terminate and The Company shall disconnect all the User's Equipment at the Connection Site and:
 - (a) the **User** shall remove any of the **User's Equipment** on, in relation to **Connection Sites** in England and Wales, **The Company's** or, in relation to **Connection Sites** in Scotland, **Relevant Transmission Licensee's** land within 6 months of the date of termination or such longer period as may be agreed between **The Company** or the **Relevant Transmission Licensee** (as appropriate) and the **User**; and
 - (b) in the case of Connection Sites in England and Wales, The Company shall remove and, in the case of Connection Sites in Scotland, The Company shall procure that the Relevant Transmission Licensee removes, any Transmission Connection Assets on the User's land within 6 months of the date of termination or such longer period as may be agreed between The Company or the Relevant Transmission Licensee (as appropriate) and the User.
- 11.2 The User shall (notwithstanding any longer time for payment which but for such termination the User may have for payment pursuant to this Construction Agreement) within 14 days from the date of termination pay to The Company all amounts already due and owing on the date this Construction Agreement so terminates and if this Construction Agreement terminates prior to the Charging Date the User shall be liable forthwith on the date this Construction Agreement so terminates to pay to The Company:-
 - (1) a sum equal to all liabilities arising under Clause 2.4 of this Construction Agreement which have not yet been invoiced by The Company to the User; and
 - (2) a sum equal to **The Company**'s fair and reasonable estimate of **Final Sums**,

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such payments in each case to be made within 14 days of the date of **The Company**'s invoice(s) in respect thereof subject to adjustment in respect of **The Company's** estimate of **Final Sums** in accordance with Clause 9A.3.3. or 9B.7.3.

12. TERM

- 12.1 Subject to the provisions for earlier termination set out in the **CUSC** this **Construction Agreement** shall continue until terminated in accordance with Clause 2.5, 2.6, 4.8 or 11 hereof.
- 12.2 In addition this Construction Agreement shall terminate upon termination of the associated Bilateral Connection Agreement and in the event that this is prior to the Charging Date the User shall in addition to the amounts for which it is liable under Clause 2.4 hereof be liable to pay to The Company Final Sums and the provisions of Clause 11 shall apply.
- 12.3 The associated [Bilateral Connection Agreements or Agreement to Vary the Bilateral Connection Agreement] will automatically terminate upon termination of this Construction Agreement prior to the Charging Date.
- 12.4 Any provisions for payment shall survive termination of this Construction Agreement.

13. **CUSC**

The provisions of Sections 6.6 (Payment), 6.14 (Transfer and Subcontracting), 6.15 (Confidentiality), 6.18 (Intellectual Property), 6.19 (Force Majeure), 6.20 (Waiver), 6.21 (Notices), 6.22 (Third party Rights), 6.23 (Jurisdiction), 6.24 (Counterparts), 6.25 (Governing Law), 6.26 (Severance of Terms), 6.27 (Language) inclusive of the **CUSC** shall apply to this **Construction Agreement**.

14. DISPUTES

Except as specifically provided for in this **Construction Agreement** any dispute arising under the terms of this **Construction Agreement** shall be referred to arbitration in accordance with the **Dispute Resolution Procedure**.

15. VARIATIONS

15.1 Subject to Clause 15.2 and 15.3 below, no variation to this **Construction Agreement** shall be effective unless made in writing and signed by or on behalf of both **The Company** and the **User**.

- 15.2 The Company and the User shall effect any amendment required to be made to this Construction Agreement by the Authority as a result of a change in the CUSC or the Transmission Licence, an order or direction made pursuant to the Act or a Licence, or as a result of settling any of the terms hereof. The User hereby authorises and instructs The Company to make any such amendment on its behalf and undertakes not to withdraw, qualify or revoke such authority or instruction at any time.
- 15.3 **The Company** has the right to vary Appendices in accordance with Clauses 2.3, 2.11 and 7.4 and Paragraph 6.9 of the **CUSC**.

IN WITNESS WHEREOF the hands of the duly authorised representatives of the parties hereto at the date first above written

SIGNED BY)
[name])
for and on behalf of)
National Grid Electricity Transm	ission plc)
SIGNED BY)
[name])
for and on behalf of)
[User])

APPENDIX [B] ONE OFF WORKS

APPENDIX [G]

TRANSMISSION CONNECTION ASSET WORKS

APPENDIX [H]

TRANSMISSION REINFORCEMENT WORKS

APPENDIX [J] CONSTRUCTION PROGRAMME

APPENDIX [K]

LIQUIDATED DAMAGES

Company:	
Connection site:	
Type:	

The amount of Liquidated Damages payable by The Company to the User pursuant to this Construction Agreement shall be:

Liquidated Damages under Clause [4] of this Construction Agreement shall be calculated on a daily basis at a rate of £XXXXX per week subject to the limit that the total Liquidated Damages payable by The Company to the User under this Clause shall not exceed £XXXXX.

APPENDIX [L]

INDEPENDENT ENGINEER

Company:	
Connection site:	
Type:	

The Independent Engineer will be a Member of the Association of Consulting Engineers (ACE) and shall be agreed between the parties within 120 days of execution of this Construction Agreement or such other period as may be agreed between the parties. Failing agreement it shall be referred to the President of the Institution of Electrical Engineers who shall nominate the Independent Engineer.

APPENDIX [M]

PART 1

SECURITY ARRANGEMENT

1. **DEFINITIONS**

In this Appendix M, the following terms have the meanings set out next to them:-

"Bi-annual Estimate"

means an estimate pursuant to Clause [9B.2.1] of this Construction Agreement of all payments to be made or which may be required to be made by the User in any relevant period, such estimate to be substantially in the form set out in Part 2 of this Appendix M;

"Bank Account"

means a separately designated bank account in the name of The Company at such branch of Barclays Bank PLC, or such branch of any other bank, in the City of London as is notified by The Company to the User, bearing interest from (and including) the date of deposit of principal sums to (but excluding) the date of withdrawal of principal sums from such account, mandated for withdrawal of principal solely by The Company against delivery of a Notice of Drawing for the amount demanded therein and mandated for the transfer of any interest accrued to the Bank Account to such bank account as the User may specify;

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"Letter of Credit"

means an irrevocable standby letter of credit in a form reasonably satisfactory to The Company but in any case expressed to be governed by the Uniform Customs and Practice for Documentary Credits 1993 Revision ICC Publication No. 500 or such other form as may be reasonably satisfactory to The Company and allowing for partial drawings and providing for the payment to The Company on demand forthwith on and against The Company's delivery to the issuer thereof of a Notice of Drawing of the amount demanded therein;

"Notice of Drawing"

means a notice of drawing signed by or on behalf of The Company substantially in the form set out in Part 4 of this Appendix M;

"Performance Bond"

means an on first demand without proof or conditions irrevocable performance bond or performance guarantee executed as a deed in a form reasonably satisfactory to The Company but in any case allowing for partial drawings and providing for the payment to The Company on demand forthwith on and against The Company's delivery to the issuer thereof of a Notice of Drawing of the amount demanded therein:

"Qualified Bank"

means a City of London branch of a bank, its successors and assigns, which has throughout the validity period of the Performance Bond or Letter of Credit it issues in favour of The Company, a rating of at least A- in Standard and Poor's long term debt

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rating or A3 in Moody's long term debt rating provided that such bank is not during such validity period put on any credit watch or any similar credit surveillance which gives The Company reasonable cause to doubt that such bank may not be able to maintain the aforesaid rating throughout the validity period and no other event has occurred which gives The Company reasonable cause to have such doubt;

"Qualified Company"

a company which is a public company or a private company within the meaning of section 1(3) of the Companies Act 1985 and which is either <u>:</u>

- (a) a shareholder of the **User** or any holding company of such shareholder-or
- (b) any subsidiary of any such holding company, but only where the subsidiary
 - (i) demonstrates to The Company's satisfaction that it has power under its constitution to give a Performance Bond other than in respect of its subsidiary;
 - (ii) provides an extract of the minutes of a meeting of its directors recording that the directors have duly concluded that the giving of the Performance Bond is likely to promote the success of that subsidiary for the benefit of its members;

(iii) provides certified copies of the authorisation by every holding company of the subsidiary up to and including the holding company of the User, of the giving of the Performance Bond,

(the expressions "holding company" and "subsidiary" having the respective meanings assigned thereto by section 736, Companies Act supplemented by section Companies Act 1989) and which has throughout the validity period of the Performance Bond it gives in favour of The Company, a rating of at least A- in Standard and Poor's long term debt rating or A3 in Moody's long term debt rating or such lesser rating which The Company may in its absolute discretion allow by prior written notice given pursuant to a resolution of its board of directors for such period and on such terms as such resolution may specify provided that such company is not during such validity period put on any credit watch or any similar credit surveillance procedure which gives The Company reasonable cause to doubt that such company may not be able to maintain the aforesaid rating throughout the validity period of the Performance Bond and no other event has occurred which gives The Company reasonable cause to have such doubt;

"Secured Amount Statement" means a statement accompanying the Bi-annual Estimate setting out the amount of the User's Obligation based on figures contained in the Bi-

annual Estimate being the amount for which security shall be provided to The Company pursuant to Clause 9B of this Construction Agreement;

"User's Obligation"

means the User's obligation to pay under this Construction Agreement:-

- (i) all amounts in respect of which the User has a liability to pay to The Company pursuant to Clause 2.4 of this Construction Agreement Agreement;
- (ii) Final Sum

"Valid"

means valid for payment to be made thereunder against delivery of a Notice of Drawing given within the period stated therein.

2. **SECURITY REQUIREMENT**

The User's Obligation shall be secured by any one of the following:-

- 2.1 A Performance Bond or Letter of Credit from a Qualified Bank for the amount stated in the Secured Amount Statement as the estimated amount of the User's Obligation to be secured, such Performance Bond or Letter of Credit to be Valid for at least the period stated in such Secured Amount Statement and to be renewed periodically where applicable in the manner stated in paragraph 3.3 of this Appendix M; or
- 2.2 A cash deposit in a Bank Account at least for the amount stated in the Secured Amount Statement as the estimated amount of the User's Obligation to be secured, such cash deposit to be increased or

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reduced periodically where applicable in the manner stated in paragraph 3.4 of this Appendix M; or

2.3 A Performance Bond from a Qualified Company for the amount stated in the Secured Amount Statement as the estimated amount of the User's Obligation to be secured, such Performance Bond to be Valid for at least the period stated in such Secured Amount Statement and to be renewed periodically where applicable in the manner stated in paragraph 3.3 of this Appendix M.

3. **GENERAL PROVISIONS**

- 3.1 Any Notice of Drawing to be delivered to Barclays Bank PLC or any other bank at which the Bank Account shall have been opened or a Qualified Bank or a Qualified Company may be delivered by hand, by post or by facsimile transmission.
- 3.2 If the User becomes aware that the bank issuing the Performance Bond or Letter of Credit ceases to be a Qualified Bank or that the company giving the Performance Bond ceases to be a Qualified Company, the User shall so notify The Company in writing as soon as it becomes so aware. If The Company becomes aware that the bank issuing the Performance Bond or Letter of Credit ceases to be a Qualified Bank or that the company giving the Performance Bond ceases to be a Qualified Company, The Company may notify the User to that effect in writing. Where the bank or the company so ceases to be either a Qualified Bank or a Qualified Company (as the case may be) as a consequence of The Company having reasonable cause to doubt the continued rating of the said bank or company, such notice shall be accompanied by a statement setting out The Company's reasons for having such doubt. The User shall within 21 days of the

giving of such notice by The Company or the User whichever is the earlier provide a replacement Performance Bond and/or Letter of Credit from a Qualified Bank or Qualified Company, as the case may be, and/or provide a cash deposit in the required amount in a Bank Account. From the date the replacement Performance Bond or Letter of Credit or Bank Account cash deposit is effectively and unconditionally provided and Valid, The Company will consent in writing to the security which it replaces being released.

- 3.3 The following provisions shall govern the issuance, renewal and release of the Performance Bond or Letter of Credit:-
- 3.3.1 The Performance Bond or Letter of Credit shall be Valid initially from the signing of this Construction Agreement at least to and including the following 31st March or 30th September whichever is the earlier date. Such Performance Bond or Letter of Credit shall be for an amount not less than that stated in the Secured Amount Statement as the amount of the User's Obligation to be secured during the period specified in the Secured Amount Statement.
- 3.3.2 On a date which is at least 45 days (or if such day is not a Business Day then on the immediately preceding Business Day) before the next following 31st March or 30th September whichever is the earlier date such Performance Bond or Letter of Credit shall be renewed so as to be Valid for not less than 6 months commencing from the immediately following 1st April or 1st October (as the case may be). Such renewed Performance Bond or Letter of Credit shall be for an amount not less than the amount of the User's Obligation stated in the Secured Amount Statement as the amount to be secured during the period that such renewed Performance Bond or Letter of Credit shall be Valid.

- 3.3.3 Thereafter, the renewed Performance Bond or Letter of Credit shall be further renewed in like manner every 6 months.
- 3.4 The following provisions shall govern the maintenance of cash deposits in the Bank Account:-
- 3.4.1 The amount of the cash deposit to be maintained in the Bank Account shall be maintained from the date of this Construction Agreement at least to and including the following 31st March or 30th September, whichever is the earlier date. Such cash deposit shall be in an amount as stated in the Secured Amount Statement as the amount of the User's Obligation to be secured during the period stated in the Secured Amount Statement.
- 3.4.2 If the amount stated in the Secured Amount Statement as the amount of the User's Obligation to be secured from the following 1st April to 30th September or from the following 1st October to 31st March (as the case may be) is an amount greater than the amount then secured, the cash deposit in the Bank Account shall be increased to such greater amount on a date which is 45 days before the following 31st March or 30th September (as the case may be) which immediately precedes the commencement of the relevant above mentioned period.
- 3.4.3 If such amount stated in the Secured Amount Statement is smaller than the amount then secured, the cash deposit in the Bank Account shall not be reduced to the amount so stated until the expiry of 7 days after the next following 31st March or 30th September (as the case may be) ("the Release Date").

- 3.4.4 The sum equal to the amount of reduction in the cash deposit in the Bank Account shall be paid by The Company to the User from the Bank Account on the Release Date.
- 3.4.5 Any interest accruing to the Bank Account shall be for the account of and belong to the User absolutely, and The Company agrees to take any steps required to be taken by it for the release from the Bank Account and payment to the User of such interest as soon as the same shall have been credited to the Bank Account and The Company shall have received notice of such credit.
- 3.5 Notwithstanding any provision aforesaid:-
- 3.5.1 The User may provide different securities to The Company at any one time, each securing a different amount, provided that the aggregate amount secured by such securities shall be not less than the aggregate amount required to be secured pursuant to the Secured Amount Statement for any period specified therein.
- 3.5.2 The User may upon the expiry of at least 14 days prior written notice to The Company, substitute one type of security for another provided that unless The Company shall otherwise agree in writing such substituted security must be Valid from 1st April or 1st October (as the case may be) and committed at least 45 days before the immediately preceding 31st March or 30th September (as the case may be) in the following manner:-
 - (a) where a Performance Bond or a Letter of Credit is to substitute for other securities, it must be issued or given at least 45 days before such immediately preceding 31st March or 30th September (as the case may be).

- (b) where a cash deposit in a Bank Account is to substitute for other securities, it must be deposited into the Bank Account at least 45 days before such immediately preceding 31st March or 30th September (as the case may be).
- 3.5.3 Upon request by the User to The Company, securities substituted in the aforesaid manner shall, providing the substitute security shall be Valid, be released on the following 1st April or 1st October (as the case may be). However, where the amount required by the Secured Amount Statement to be secured for any period is less than the amount required to be secured in the preceding period, the substituted security shall not be released until 7 days after the then following 31st March or 30th September (as the case may be).

PART 2

BI-ANNUAL ESTIMATE FOR CONSTRUCTION AGREEMENT DATED []

Amount due and amount which will or might fall due for the period commencing on and including

[] and ending on and including [] in respect of which security is required

1. The Company Engineering Charges & expenses for obtaining Consents pursuant to to Clause 2.4

- 2. Final Sums
- [3. One Off Charge]

PART 3

SECURED AMOUNT STATEMENT

CONSTRUCTION AGREEMENT DATED []

Amount in which security is required for the period commencing on and including [] and ending on and including []

User's Obligation

We hereby certify that the amount to be secured in respect of the User's Obligation is as stated above in respect of the named period.

for and on behalf of NATIONAL GRID ELECTRICITY TRANSMISSION PLC

PART 4

NOTICE OF DRAWING

To [] Bank/Public Limited Company/Limited				
copy to:				
[date]				
Dear Sirs,				
RE: CONSTRUCTION AGREEMENT DATED [] PERFORMANCE BOND NO./DATED []/LETTER OF CREDIT NO. []/BANK ACCOUNT NO. [] ("THE SECURITY")				
We refer to the above Security in our favour. We hereby demand immediate payment thereunder in the amount of $\mathfrak{L}[$				
We require payment to be made by telegraphic transfer to:-				
Bank plc				
Address:				
Sort Code:				
Account Name: National Grid Electricity Transmission plc				
Account No:				
Yours faithfully,				
for and on behalf of NATIONAL GRID ELECTRICITY TRANSMISSION PLC				
Duly authorised officer				

v1.9 – 9 January 2014

APPENDIX [N] THIRD PARTY WORKS

END OF SCHEDULE 2 EXHIBIT 3

CMP222 Legal text for Original and WACM1

CUSC - EXHIBIT MM1

CANCELLATION CHARGE STATEMENT DATED []

COMPANY:]]	l	
CONNECTIO	N SITE/SITE OF CONNECTION:	[]	
CONSTRUCT	ION AGREEMENT:	[]	
Part 1	CANCELLATION CHARGE			
Construction	ation Charge which will or might Agreement during the period of r] and ending on and including [30 S	commencing	on and including	
[£] [£/N	IW]			
This figure is t	pased on [A <u>or B</u> -strike out as appr	opriate] <u>and</u>	C	 Deleted: and C
[A	[Estimate of Actual Attributable	Works Caı	ncellation Charge	
	[£] [£/MW]			
	or, where User has elected for the	e Fixed Can	cellation Charge	
<u>B</u>	[Fixed Cancellation Charge			 Formatted: Font: Bold, Not Italic
	[£X being £X/YMW] - insert figure Notification of Fixed Attributable \			Formatted: Indent: Hanging: 3 cm
			3.1	
<u>c</u>	Wider Cancellation Charge			 Deleted: B
	[£X] being [£X/YMW]			

EXH MM1 v1 31 March 2012

[Part 2 Estimates of the Actual Attributable Works Cancellation Charge

insert estimate of Actual Attributable Works Cancellation Charge (including sharing etc) until User has elected to fix.]

for and on behalf of **National Grid Electricity Transmission plc**

END OF EXHIBIT MM1

EXH MM1 v1 31 March 2012

CMP222 Legal text for WACM1

CUSC SECTION 15

USER COMMITMENT METHODOLOGY

CONTENTS

Part One Introduction

Part Two Calculation of Cancellation Charge

Part Three Calculation of Cancellation Charge Secured Amount and Credit

Requirements

Part Four Reconciliation of Actual Attributable Works Cancellation Charge

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18^{th th} February

PART ONE INTRODUCTION

Where (a) a Construction Agreement and/or a Bilateral Connection Agreement or Bilateral Embedded Generation Agreement between a User in respect of the categories specified below and The Company is terminated or (b) there is a reduction in Transmission Entry Capacity by or in respect of such User or (c) there is a reduction in Developer Capacity in a Construction Agreement prior to the Charging Date or (d) there is a reduction in Interconnector User Commitment Capacity by or in respect of such User, such User shall pay to The Company the Cancellation Charge calculated and applied in accordance with Part Two of this Section 15

Deleted: or (d) there is a reduction in **Interconnector User Commitment Capacity** by or in respect of such **User**

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- The Cancellation Charge is payable by Users on termination of agreements with and reductions in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity in respect of Users in the categories of
 - (a) a Power Station directly connected to the National Electricity

 Transmission System in respect of which there is a Bilateral Connection

 Agreement with The Company;
 - (b) an Embedded Power Station in respect of which there is a Bilateral Embedded Generation Agreement with The Company;
 - (c) a Distribution System directly connected to the National Electricity

 Transmission System in respect of which there is a Construction

 Agreement associated with Distributed Generation

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(d) an Interconnector directly connected to the National Electricity

Transmission System in respect of which there is a Bilateral Connection

Agreement with The Company

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and reference to **User** in this Section 15 shall be interpreted accordingly.

For the avoidance of doubt this schedule does not apply to **Users** other than those described above.

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For the avoidance of doubt in respect of Users in the case of category (b) above where The Company has an associated Construction Agreement with a User in the category of (c) above, the Cancellation Charge payable by a User in category (b) above will not include the Attributable Works Cancellation Charge component of the Cancellation Charge. In such case the Attributable Works Cancellation Charge component of the Cancellation Charge will be payable by the associated User in category (c) above.

For the avoidance of doubt in the case of:

- (i) Users in the case of category (c) above; and
- (ii) Distributed Generation (other than an Embedded Power Station which is the subject of a Bilateral Embedded Generation Agreement),

the Cancellation Charge does not apply for reductions in **Developer Capacity** on or after the **Charging Date** or termination on or after the **Charging Date**.

For information, for **Users** other than **Users** in the categories to which this Section 15 applies, the liability for and security requirements in respect of **Final Sums**, which are due on termination of a **Construction Agreement** are as set out in the **Construction Agreement** (and in the proforma attached at **CUSC** Schedule 2, Exhibit 3).

For the avoidance of doubt, in addition to the Cancellation Charge, Termination Amounts also apply in respect of Transmission Connection Assets.

The Company shall apply and calculate the **Cancellation Charge** in accordance with Part Two of this Section 15.

The Cancellation Charge is made up of a number of components: the "Pre Trigger Amount", "Attributable Works Cancellation Charge" and "Wider Cancellation Charge" which apply at different stages.

As provided for at Paragraph 3.5, the Attributable Works Cancellation Charge can be (at the User's election in accordance with Paragraph 7) on the basis of the Fixed Cancellation Charge (Paragraph 3.6) rather than the Actual Attributable Works Cancellation Charge (Paragraph 3.7).

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- 5 This Section 15 also sets out in Part Three the level of, and arrangements for, security required in respect of the **Cancellation Charge**.
- The Company shall apply and calculate the Cancellation Charge Secured

 Amount in accordance with this Section 15 Part Three.
- 7 This Section 15 also sets out in Part Four the reconciliation process in respect of the Actual Attributable Works Cancellation Charge.
- **8** For reference a number of terms used in this Section 15 are defined within this Section 15.

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PART TWO CALCULATION OF CANCELLATION CHARGE

- The Cancellation Charge payable shall be calculated in accordance with this Part Two of Section 15.
- 1.2 Value Added Tax will be payable on any Cancellation Charge.
- 2 **Completion Date and Trigger Date**
- In making an Offer to a User The Company will consider the Construction 2.1 Works and Construction Programme associated with that Offer and taking into account the nature and programming of the Construction Works and the Consents associated with this will identify dates in the Construction Agreement as the Completion Date.
- 2.2 The Trigger Date will be (a) the 1 April which is three Financial Years prior to the start of the Financial Year in which the Charging Date occurs or (b) where the Charging Date is less than three Financial Years from the date of the Construction Agreement, the date of the Construction Agreement (in which case the Financial Year in which such date falls is the relevant Financial Year within the Cancellation Charge Profile working back from the Charging Date).
- 2.3 The Trigger Date is the date from which the Wider Cancellation Charge applies and the date from which, in the case of the Fixed Cancellation Charge, the Fixed Attributable Works Cancellation Charge rather than the Pre Trigger Amount applies. Prior to the Trigger Date, only the Attributable Works Cancellation Charge applies, or in case of the Fixed Cancellation Charge, the Pre Trigger Amount applies.
- Changes to Construction Programme or Construction Works or Transmission Entry Capacity or Developer Capacity or Interconnector User **Commitment Capacity**
 - 2.4.1 Where the Construction Programme or the Construction Works or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity subsequently changes from that in the original Construction Agreement the following

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principles will apply in respect of reassessing the **Trigger Date** and the **Cancellation Charge**.

- **2.4.2** Where such change is as a result of **The Company's** exercise of its rights under the **Construction Agreement** then:
 - (i) Where there is a delay to the Completion Date and the Trigger Date has not passed, the Trigger Date will be revised by reference to the revised Completion Date. The period for which the Pre Trigger Amount applies, will be adjusted to reflect the new Trigger Date;
 - (ii) Where there is a delay to the Completion Date and the Trigger Date has passed, the Trigger Date will be revised by reference to the revised Completion Date and the Cancellation Charge (including the Cancellation Charge Profile) will be adjusted to reflect the revised date.
 - (iii) In the case of a **Fixed Cancellation Charge**, a change in the **Attributable Works** will not adjust the **Cancellation Charge Profile** unless the **Completion Date** has also changed in which case (ii) above will apply.
- **2.4.3** Where a change is as a result of the **User's** request then, notwithstanding any change in the **Completion Date**;
 - Where there is a delay to the Completion Date and the Trigger Date has not passed, the Trigger Date will be revised by reference to the revised Completion Date. The period for which the Pre Trigger Amount applies, will be adjusted to reflect the new Trigger Date;
 - (ii) Where there is a delay to the Completion Date and the Trigger Date has passed, the Trigger Date will not be revised by reference to the revised Completion Date and the Cancellation Charge will not be adjusted downwards but will be held at that level and will increase from that level in line with any new Construction Programme.

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3 Calculation of Cancellation Charge

- 3.1 The Cancellation Charge is the charge due to The Company by a User on termination of a Construction Agreement, Disconnection or a reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User

 Commitment Capacity prior to the Charging Date and Disconnection or a reduction in Transmission Entry Capacity or Interconnector User

 Commitment Capacity on or after the Charging Date.
- 3.2 This calculation of the **Cancellation Charge** is different:
 - (a) where the Construction Agreement is terminated or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity is reduced before the Trigger Date (the "Pre Trigger Amount" or "Actual Attributable Works Cancellation Charge") (Paragraphs 3.6.1 and 3.7);
 - (b) where the Construction Agreement is terminated or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity is reduced on or after the Trigger Date but prior to the Charging Date (the "Fixed Attributable Works Cancellation Charge" or "Actual Attributable Works Cancellation Charge" and the "Wider Cancellation Charge") (Paragraphs 3.5 to 3.8);
 - (c) depending whether the Attributable Works Cancellation Charge is a Fixed Cancellation Charge or Actual Attributable Works Cancellation Charge (Paragraphs 3.5 to 3.7);
 - (d) where the Transmission Entry Capacity or Interconnector User Commitment Capacity is reduced or Disconnection occurs on or after the Charging Date (the "Wider Cancellation Charge") (Paragraph 3.8).

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3.3 Where the Construction Agreement is terminated or Transmission Entry
Capacity or Developer Capacity or Interconnector User Commitment
Capacity is reduced before the Trigger Date

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Where a Construction Agreement is terminated or Transmission Entry Capacity is reduced or Developer Capacity is reduced or Interconnector

<u>User Commitment Capacity is reduced</u> before the Trigger Date the Cancellation Charge shall be calculated as follows:

Cancellation Charge = Attributable Works Cancellation Charge

3.4 Where the Construction Agreement is terminated or Transmission Entry
Capacity or Developer Capacity or Interconnector User Commitment
Capacity is reduced on or after the Trigger date but prior to the Charging
Date

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Where a Construction Agreement is terminated or Transmission Entry Capacity is reduced or Developer Capacity is reduced or Interconnector User Commitment Capacity is reduced on or after the Trigger date but prior to the Charging Date the Cancellation Charge shall be calculated as follows:

Cancellation Charge = Attributable Works Cancellation Charge plus Wider Cancellation Charge

The following Paragraphs set out in detail the **Attributable Works Cancellation Charge** and **Wider Cancellation Charge** and Paragraph 3.7 sets out the above calculation by formula.

3.5 Attributable Works Cancellation Charge

The Attributable Works Cancellation Charge can be either the Fixed Cancellation Charge or Actual Attributable Works Cancellation Charge.

3.6 Fixed Cancellation Charge

The calculation of the **Fixed Cancellation Charge** is different where the **Construction Agreement** is terminated or **Transmission Entry Capacity** or

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Developer Capacity or Interconnector User Commitment Capacity is reduced before ("Pre Trigger Amount") or on or after the Trigger Date ("Fixed Attributable Works Cancellation Charge").

3.6.1 Pre Trigger Amount

Should a Construction Agreement be terminated, or Transmission Entry Capacity be reduced or Developer Capacity be reduced or Interconnector User Commitment Capacity be reduced before the Trigger Date the Fixed Cancellation Charge is the Pre Trigger Amount calculated as a £/MW figure by reference to the Cancellation Charge Profile and derived in accordance with the formula at Paragraph 3.9 and set out in the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance with Paragraph 7:

3.6.2 Fixed Attributable Works Cancellation Charge

Where a Construction Agreement is terminated or Transmission Entry Capacity is reduced or Developer Capacity is reduced or Interconnector

<u>User Commitment Capacity is reduced</u> on or after the Trigger Date but prior to the Charging Date the Fixed Cancellation Charge is the Fixed Attributable Works Cancellation Charge calculated as follows:

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Fixed Attributable Works Cancellation Charge = (Attributable Works Cancellation Amount x MW Reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity) x Cancellation Charge Profile

Where the **Attributable Works Cancellation Amount** results in a £/MW figure calculated as follows:

(Estimated Attributable Works Capital Cost x (1 – Local Asset Reuse Factor) x Strategic Investment Factor x Distance Factor) / Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity

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Where the **Estimated Attributable Works Capital Cost** is the fair and reasonable estimate of the **Attributable Works Capital Cost** for each component within the **Attributable Works** and which is as set out in the **Notification of Fixed Cancellation Charge** by reference to which an election is made in accordance with Paragraph 6.

Where the Attributable Works are as specified in Appendix MM of the Construction Agreement at the time of the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance with Paragraph 6.

Where the **Local Asset Reuse Factor** is the factor representing the potential for reuse of each component within the **Attributable Works** as set out in the **Notification of Fixed Cancellation Charge** by reference to which an election is made in accordance with Paragraph 6.

Where the Strategic Investment Factor is a factor calculated for each component within the Attributable Works as a ratio of the Transmission Entry Capacity and/or Developer Capacity and/or Interconnector User Commitment Capacity sharing those Attributable Works against the secured capability of the Transmission assets and set out in the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance with Paragraph 6.

Where the **Distance Factor** is a factor calculated for each component within the **Attributable Works** as a ratio of distance to the nearest suitable MITS substation and distance to the MITS substation where the **Attributable Works** connect as set out in the **Notification of Fixed Cancellation Charge** by reference to which an election is made in accordance with Paragraph 6. This factor is only valid for components where distance is relevant i.e. cables and overhead lines.

Where the Cancellation Charge Profile is the profile derived in accordance with the formula at Paragraph 3.10 and set out in the Notification of Fixed Cancellation Charge by reference to which an election is made in accordance with Paragraph 6.

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3.6.3 The Pre Trigger Amount and the Attributable Works Cancellation Amount (and the factors used in deriving this) and the Cancellation Charge Profile are fixed at the time an election is made in accordance with Paragraph 7 and the Pre Trigger Amount and Attributable Works Cancellation Amount are not subject to any further specific adjustment, reconciliation or credit should any of the Transmission assets resulting from the Attributable Works be reused or of benefit to other Users.

3.7 Actual Attributable Works Cancellation Charge

- The Actual Attributable Works Cancellation Charge is the Attributable Works Capital Cost in respect of each component within the Attributable Works at the time at which the Construction Agreement is terminated or Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity is reduced including (a) fees, expenses and costs properly payable by The Company in respect of, or arising from the termination by The Company or any third party of any contract for or relating to the carrying out of any of the Attributable Works provided it is negotiated on an arms length basis (including any such arising under the STC) and (b) a sum equal to the reasonable costs of removing any Transmission Connection Assets and of making good the remaining Plant and Apparatus following such removal and (c) proper and reasonable expenses incurred and or paid or which The Company is legally bound to incur of pay in seeking Consents for the Attributable Works and (d) interest on any such amounts from the date they were paid by The Company to the date of The Company's invoice at 2% over Base Rate from time to time and for the time being provided that in each case The Company shall take into account the Local Asset Reuse Factor, the Strategic Investment Factor and the Distance Factor as calculated in paragraph 3.6.2, of the Attributable Works and any of the resulting Transmission assets.
- 3.7.2 In the case of the Actual Attributable Works Cancellation Charge, on termination of the Construction Agreement or reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity prior to the Charging Date, The Company shall be entitled to invoice the User for a sum equal to The Company's fair and reasonable estimate of the Actual Attributable Works Cancellation Charge and so (a) in the case of

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Attributable Works Cancellation Charge a sum equal to the estimate of Actual Attributable Works Cancellation Charge as shown in the Cancellation Charge Statement for the period in which the termination occurs and (b) in the case of a reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity, a sum by reference to the MW reduction based on the £/MW figure derived from the estimate of Actual Attributable Works Cancellation Charge as shown in the Cancellation Charge Statement for the period in which the termination occurs. These will then be subject to reconciliation in accordance with this Section 15 Part Four.

3.8 Wider Cancellation Charge

The **Wider Cancellation Charge** results in a £/MW charge calculated as follows:

Zonal Unit Amount x (MW of reduction in **Transmission Entry Capacity** or **Developer Capacity** or **Interconnector User Commitment Capacity**) x **Cancellation Charge Profile**

The Zonal Unit Amount is a £/MW figure calculated by reference to the Generation Zone in which the Power Station or Interconnector is to be located as set out in the Cancellation Charge Statement. It is calculated by reference to the Annual Wider Cancellation Charge Statement for the Financial Year in which notice of reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity is given and/or notice of Disconnection is given or, where in the case of an Event of Default where notice is not given, the Financial Year in which the reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity or Disconnection occurs.

Where the Zonal Unit Amount = Load Related Boundary Capex apportioned to Boundaries by Boundary (LR) Level and Non Load Related Boundary Capex apportioned to Boundaries by Boundary (NLR) Level, summated and multiplied by Boundary Non Compliance Factors and then mapped to Generation Zones and divided by the Wider User Commitment Liability Base, excluding those Power Stations or Interconnectors in respect of which

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a Construction Agreement has terminated or The Company has been notified of a reduction in the Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity or Disconnection within the period in question.

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Where Load Related Boundary Capex is the capex required to increase capability in the network as determined by The Company for a given Financial Year, excluding any Attributable Works Capital Cost, multiplied by the User Risk Factor and the Global Asset Reuse Factor, as set out in the Annual Wider Cancellation Charge Statement.

Where Non Load Related Boundary Capex is the capex required to maintain capability in the network as determined by The Company for a given Financial Year, excluding any Attributable Works Capital Cost, multiplied by the User Risk Factor and the Global Asset Reuse Factor, as set out in the Annual Wider Cancellation Charge Statement.

Where the **User Risk Factor** is the share of total risk between generation and consumers, set at 0.5.

Where the **Global Asset Reuse Factor** for a given **Financial Year** is as set out in the **Annual Wider Cancellation Charge Statement**.

Where the **Boundaries** are as detailed in Section 8 of the **Seven Year Statement**.

Where **Boundary** (LR) Level is the depth of each **Boundary** as determined by **The Company** multiplied by the increase in required capability on that **Boundary** over the forthcoming four year period, as set out in the **Seven Year** Statement.

Where **Boundary (NLR) Level** is the depth of each **Boundary** as determined by **The Company** multiplied by the available capability on that **Boundary** in the year in question, as set out in the **Seven Year Statement**.

Where **Boundary Non Compliance Factors** are the ratio between the available capability and required capability on each **Boundary** as detailed in Section 8 of the **Seven Year Statement**, capped at 100%.

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Where Generation Zones are (a) as defined in the Seven Year Statement for the Financial Year in which the termination or reduction in Transmission Entry Capacity or reduction in Developer Capacity or reduction in Interconnector User Commitment Capacity occurs prior to the Charging Date (or where not so defined as set out in the relevant Cancellation Charge Statement) or (b) as defined in the Seven Year Statement for the Financial Year in which the notice of Disconnection or reduction in Transmission Entry Capacity occurs on or after the Charging Date.

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Where the Wider User Commitment Liability Base is the total amount of generation and Interconnector User Commitment Capacity in MW liable for the Wider Cancellation Charge in the year in question and the total amount of generation and Interconnector User Commitment Capacity in MW which will become liable for the Wider Cancellation Charge in the year in question and set out in the Annual Wider Cancellation Charge Statement.

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Where the **Cancellation Charge Profile** is the profile derived in accordance with the formula at Paragraph 3.10 or 3.11, as appropriate.

3.9 Where the Construction Agreement is terminated or Transmission Entry
Capacity or Developer Capacity or Interconnector User Commitment
Capacity is reduced before the Trigger Date

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Should a Construction Agreement be terminated, or Transmission Entry Capacity be reduced or Developer Capacity be reduced or Interconnector

<u>User Commitment Capacity be reduced</u> before the Trigger Date the Cancellation Charge shall be calculated as follows:

Cancellation Charge = Either the Actual Attributable Works Charge or, where on the Fixed Attributable Works Cancellation Charge, a charge calculated as follows:

Reduction in Transmission Entry Capacity or Reduction in Developer Capacity or Reduction in Interconnector User Commitment Capacity x Pre Trigger Amount,

Where:

Transmission Entry Capacity /Developer Capacity /Interconnector Us Deleted: 9
 <u>Commitment Capacity</u> expressed in MW.
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- Termination of Construction Agreement equates to a reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity to zero
- Pre Trigger Amount, which varies according to the number of Financial Years from the date of the Construction Agreement to the Trigger Date:
 - o up to the end of the first Financial Year (i.e. t =1), the lower of either (a) Pre Trigger Amount_t = (£1000/MW) or (b) a sum equivalent to the Cancellation Charge (and if not known an estimate of this) which would apply in the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs.
 - o Where t = 2, the lower of either (a) Pre Trigger Amount_t = (£2000/MW) or (b) a sum equivalent to the Cancellation Charge (and if not known an estimate of this) which would apply in the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs.
 - Where t ≥ 3 up to Trigger Date,the lower of either (a) Pre Trigger Amount_t = (£3000/MW) or (b) a sum equivalent to the Cancellation Charge (and if not known an estimate of this) which would apply in the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs.
- 3.10 Where the Construction Agreement is terminated or Transmission Entry
 Capacity or Developer Capacity or Interconnector User Commitment
 Capacity is reduced on or after the Trigger Date but prior to the Charging
 Date

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Where a Construction Agreement is terminated or Transmission Entry Capacity is reduced or Developer Capacity is reduced or Interconnector User Commitment Capacity is reduced on or after the Trigger Date but prior to the Charging Date a User shall pay the Cancellation Charge calculated as follows:

Cancellation Charge = the sum of (a) Fixed Attributable Works Cancellation Charge or Actual Attributable Works Cancellation Charge and (b) Wider Cancellation Charge

(a) Either the Actual Attributable Works Charge or, where on the Fixed Attributable Works Cancellation Charge, a charge calculated as follows:

Where:

- Termination of Construction Agreement equates to reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity to zero
- Fixed Attributable Works Cancellation Charge = Attributable Works
 Cancellation Amount x MW reduction in Transmission Entry
 Capacity or Developer Capacity or Interconnector User
 Commitment Capacity x Cancellation Charge Profile;

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- Cancellation Charge Profile_t which varies according to the number of Financial Years working back from the Charging Date to the Trigger Date:
 - In the Financial Year in which the Charging Date occurs (t=0), Cancellation Charge Profile = 1.0,
 - In the Financial Year which is 1 Financial Year prior to the Financial Year in which the Charging Date occurs (t=1), Cancellation Charge Profile = 0.75;
 - In the Financial Year which is 2 Financial Years prior to the Financial Year in which the Charging Date occurs (t=2), Cancellation Charge Profile = 0.5; and
 - o In the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs (t=3), Cancellation Charge Profile, = 0. 25.

AND

(b) Wider Cancellation Charge

Where:

- Termination of Construction Agreement equates to reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity to zero
- Wider Cancellation Charge = Zonal Unit Amount x reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity x Cancellation Charge Profile t
- Cancellation Charge Profile, which varies according to the number of Financial Years working back from the Charging Date to the Trigger Date:
 - In the Financial Year in which the Charging Date occurs (t=0), Cancellation Charge Profile = 1.0,
 - In the Financial Year which is 1 Financial Year prior to the Financial Year in which the Charging Date occurs (t=1), Cancellation Charge Profile = 0.75;
 - In the Financial Year which is 2 Financial Years prior to the Financial Year in which the Charging Date occurs (t=2), Cancellation Charge Profile = 0.5: and
 - In the Financial Year which is 3 Financial Years prior to the Financial Year in which the Charging Date occurs (t=3), Cancellation Charge Profile = 0.25.
- 3.11 Where the Transmission Entry Capacity or Interconnector User

 Commitment Capacity is reduced or Notice of Disconnection is given on or after the Charging Date

The Cancellation Charge payable on notice of Disconnection and/or a reduction in Transmission Entry Capacity or Interconnector User Commitment Capacity on or after the Charging Date is calculated on a £/MW

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basis as follows by reference to the **Zonal Unit Amount** for the **Financial Year** in which the notice is given:

Cancellation Charge = Wider Cancellation Charge

Where:

- Disconnection equates to reduction in Transmission Entry Capacity or Interconnector User Commitment Capacity to zero
- Wider Cancellation Charge = Zonal Unit Amount for year in which
 notice of disconnection or reduction is given x reduction in
 Transmission Entry Capacity or Interconnector User Commitment
 Capacity x Cancellation Charge Profile to the commitment of the
- Cancellation Charge Profile_t which varies according to the number of Financial Years notice given from the date of notification to Disconnection or reduction in Transmission Entry Capacity or Interconnector User Commitment Capacity:
 - where notice is given in the Financial Year in which such notice is to take effect (t=0) Cancellation Charge Profile = 1,
 - where notice is given in the Financial Year prior to the Financial Year in which such notice is to take effect (t=1), Cancellation Charge Profile = 0.75.
 - where notice is given in the Financial Year which is two Financial Years prior to the Financial Year in which such notice is to take effect (t=2), Wider Cancellation Charge = zero.

4 Annual Wider Cancellation Charge Statement

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- **4.1** By not later than 31 January prior to the start of each **Financial Year The Company** will publish a statement showing:
 - (a) the Zonal Unit Amount by Generation Zone for that Financial Year:
 - (b) the Wider User Commitment Liability Base for that Financial Year:
 - (c) the Total TO Capex for that Financial Year (where the Total TO Capex is the forecast of the Load Related Boundary Capex and Non Load Related Boundary Capex for a given Financial Year, excluding the total Attributable Works Capital Cost);
 - (d) a forecast of the **Total TO Capex** for the following three **Financial Years**:
 - (e) the Global Asset Reuse Factor for that Financial Year;
 - (f) the Boundary Non Compliance Factors for that Financial Year;

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- (g) a forecast of the **Zonal Unit Amount** by **Generation Zone** for the following three **Financial Years**:
- (h) the % of the Cancellation Charge that is required to be secured prior to (and including) and after the Key Consents in Place Date.
- 4.2 In the event that for any Financial Year it is proposed to change the Global Asset Reuse Factor or the % of the Cancellation Charge that is required to be secured prior to (and including) and after the Key Consents in Place Date from that set out in the Annual Wider Cancellation Charge Statement for the previous Financial Year, The Company shall not make such change without first consulting on the change (and its provision in electronic form on the Website and in electronic mails to CUSC Parties and such other persons who have supplied relevant details shall meet this requirement).

5. Statement of Cancellation Charge

5.1 With an Offer The Company shall provide each User with an indicative profile of the estimated spend in respect of the Attributable Works and a Notification of Fixed Cancellation Charge.

5.2 Cancellation Charge Statement

- 5.2.1 The Company shall issue a Cancellation Charge Statement to a User showing the amount of the payment required or which may be required to be made by the User to The Company in respect of the Cancellation Charge prior to the Charging Date at the following times and in respect of the following periods:-
 - (i) Forthwith on and with effect from the signing of the **Construction**Agreement, in respect of the period from and including the day of signing of the **Construction Agreement** until the next following 30 September or 31 March, whichever is the earlier; and thereafter
 - (ii) not less than 75 (seventy five) days (or if such day is not a Business Day the next following Business Day) prior to each 30 September and 31 March thereafter in respect of the period of six calendar months commencing on the immediately following 1 October or 1 April (as the

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case may be), until the earlier of either the termination of the relevant **Construction Agreement** or the **Charging Date**.

5.3 If a User does not elect for the Fixed Cancellation Charge (unless and until a User subsequently elects for a Fixed Cancellation Charge as provided for at Paragraph 7 or advises The Company that it does not wish to receive this) The Company shall provide a Notification of Fixed Cancellation Charge and an estimate of the Actual Attributable Works Cancellation Charge with each

Cancellation Charge Statement.

5.4 The Actual Attributable Works Cancellation Charge shall apply unless and until a User elects for a Fixed Cancellation Charge in accordance with

Paragraph 6.

5.5 Estimating the Actual Attributable Works Cancellation Charge

In the case of the Actual Attributable Works Cancellation Charge, the Cancellation Charge Statement shall set out a fair and reasonable estimate of the Actual Attributable Works Cancellation Charge for the 6 month period and, for the project generally. In addition the 6 month estimate of the Actual Attributable Works Cancellation Charge shall, for the purposes of assessing the Cancellation Charge Secured Amount, be prorated on a MW basis between those Users who share a component within the Attributable Works.

6 Electing for the Fixed Cancellation Charge

6.1 To elect for a the Fixed Cancellation Charge, a User must notify The

Company to this effect by (a) returning a signed copy of the Notification of Fixed Cancellation Charge with its acceptance of the Construction

Agreement or (b) , where a User does not elect at that time, it can elect 45

days (or if such day is not a **Business Day** the next following **Business Day**)

prior to each 30 September or 31 March thereafter by returning a signed copy of the **Notification of Fixed Cancellation Charge** as provided with the

relevant Cancellation Charge Statement.

6.2 Once a User has elected for the Fixed Cancellation Charge, the Pre Trigger

Amount, Attributable Works Amount and Cancellation Charge Profile will

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then be fixed as that set out in the **Notification of Fixed Cancellation Charge** by reference to which such election was made and a **User** cannot revert to the **Actual Attributable Works Cancellation Charge**.

7 Cancellation Charge Secured Amount Statement

- 7.1 Where a User has to provide security in accordance with Part Three of this Section 15 the Cancellation Charge Statement shall be accompanied by the Cancellation Charge Secured Amount Statement.
- 7.2 The Cancellation Charge Secured Amount shall be based on the highest level of Cancellation Charge due within the period covered by the Cancellation Charge Secured Amount Statement.
- **8** Interconnector Transition to Cancellation Charge
- **8.1** This provision only applies in respect of **Users** who are **Interconnectors**.
- 8.2 The provisions of this Section 15 shall apply in respect of the first Security Period which is not less than 6 months after the Implementation Date for CUSC Modification Proposal 222. In the period prior to that Security Period and as soon as practicable after the Implementation Date for CUSC Modification Proposal 222

8.2.1 The Company shall

- 8.2.1.1 offer to amend each User's Construction Agreement such that it will be substantially in the form of that set out Schedule 2, Exhibit 3 Part 1 (as it relates to the Cancellation Charge arrangements);
- 8.2.1.2 send to each User in respect of each Construction

 Agreement a Cancellation Charge Statement for that

 Security Period
- 8.2.2 the User shall put Security Arrangements in place in respect of its

 Construction Agreement in accordance with CUSC Section 15 to
 be effective from the start of that Security Period to the next
 following 31 March or 30 September (whichever is the earlier).
- 8.3 If The Company and a User fail to agree changes to the Construction

 Agreement either such person may refer the matter to the Authority under

 Standard Condition C9 Paragraph 4 of the Transmission Licence.

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PART THREE

- 1. CALCULATION OF CANCELLATION CHARGE SECURED AMOUNT AND CREDIT REQUIREMENTS
- 2. Each User which has a Construction Agreement shall provide security in respect of each of its Construction Agreements for the Cancellation Charge Secured Amount as applied and calculated in accordance with this Part Three of Section 15:
 - 2.1 in the case of a User which meets The Company Credit Rating at the date of the Construction Agreement in accordance with Paragraph 4; and
 - 2.2 in the case of a User which does not meet The Company Credit Rating at the date of the Construction Agreement or thereafter ceases to meet it, in accordance with Paragraph 5.
- 3. CALCULATION OF CANCELLATION CHARGE SECURED AMOUNT
- 3.1 Prior to the Trigger Date the Cancellation Charge Secured Amount is the Cancellation Charge as set out in the Cancellation Charge Statement for the relevant Security Period.
- 3.2 On or after the Trigger Date until the Charging Date the Cancellation Charge Secured Amount is that percentage of the figure shown as the Cancellation Charge in the Cancellation Charge Statement for the relevant Security Period determined as follows:

Prior to (and including) the Key	the % for that Financial Year as set out in
Consents In Place Date	the Annual Wider Cancellation Charge
	Statement.
From the Key Consents In Place	the % for that Financial Year as set out in
Date	the Annual Wider Cancellation Charge
	Statement.

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3.3 The User shall notify The Company once it considers that it has been granted the Key Consents. The Company shall respond as soon as practicable after such notification confirming that it is satisfied that this is the case or giving reasons why it is not so satisfied.

4. PROVISION OF SECURITY WHERE USER MEETS THE COMPANY CREDIT RATING

- Agreement and/or Bilateral Connection Agreement or Bilateral Embedded Generation Agreement and in any event no later than one (1) month after the date of the same confirm to The Company whether it meets The Company Credit Rating. Thereafter not less than 75 days before the 1 April and 1 October each year until 30 days after the Charging Date the User shall confirm to The Company whether it meets The Company Credit Rating (which in the case of a long term private credit rating shall be confirmed by Standard and Poor's or Moody's within a period of 45 days prior to the date of confirmation). The User shall inform The Company in writing forthwith if it becomes aware of no longer meeting The Company Credit Rating or if it is or is likely to be put on credit watch or any similar credit surveillance procedure which may give The Company reasonable cause to believe that the User may not be able to sustain meeting The Company Credit Rating for at least 12 months.
- 4.2 In the event that the User has elected to provide The Company with an indicative credit rating and The Company is of the reasonable opinion that the User has ceased to comply with the requirements of Paragraph 4.1 then The Company may require the User forthwith:
 - to apply to Standard and Poor's and/or Moody's for a further indicative long term private credit rating; or
 - (ii) to confirm to The Company that it shall provide the security referred to in Paragraph 4.4 below.
- **4.3** In the event of the **User**:

(i) not meeting The Company Credit Rating; or

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(ii) having a credit rating below The Company Credit Rating; or

(iii) not having obtained from Standard and Poor's or Moody's within 30 days of the written notification under Paragraph 4.2(i) above an indicative long

term private credit rating,

or if **The Company** becomes aware that:

(iv) the User ceases to meet The Company Credit Rating; or

(v) the User is put on credit watch or other similar credit surveillance

procedure as specified above which may give The Company reasonable

cause to believe that the User may not be able to maintain The

Company Credit Rating for at least 12 months; or

(vi) the User has not obtained from Standard and Poor's within 30 days of

the written notification by The Company under Paragraph 4.2(i) above a

further indicative long term private credit rating,

the User shall (where appropriate on receipt of written notification from

The Company) comply with the terms of Paragraph 4.4.

4.4 The **User** shall within 21 days of the giving of a notice under Paragraph 4.3 or

within 30 days of the **User** confirming to **The Company** under Paragraph 4.2(ii)

that it will provide the security specified below (whichever is the earlier), provide

The Company with the security specified below to cover the Cancellation

Charge Secured Amount for the relevant Security Period as notified by The

Company to the User.

4.5 The form of security provided shall be of a type set out in Paragraph 6.

4.6 If the facts of circumstances giving rise to the obligation of the **User** to provide

the security have ceased, then The Company shall release the security.

5. PROVISION OF SECURITY WHERE USER DOES NOT MEET OR CEASES

TO MEET THE COMPANY CREDIT RATING

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- 5.1 Each User hereby agrees that it shall at the date of the relevant Construction Agreement and/or Bilateral Connection Agreement or Bilateral Embedded Generation Agreement provide to The Company or procure the provision to The Company of, and the User shall until 28 days after the Charging Date maintain or procure that there is maintained in full force and effect (including by renewal or replacement) a security arrangement from time to time and for the time being as set out in Paragraph 6 to provide security for the Cancellation Charge Secured Amount.
- **5.2** If there shall be any dispute between the **User** and **The Company** as to:-
 - (i) the fairness and reasonableness of the estimate of the AttributableWorks Capital Charge; or
 - (ii) the calculation of the Cancellation Charge, or
 - (iii) whether there has been an **Event of Default** as provided in **CUSC**Section 5; or
 - (iv) the lawfulness or otherwise of any termination or purported termination of the Construction Agreement,

such dispute shall not affect the ability of **The Company** to make demands pursuant to the security arrangement to be provided pursuant to this **CUSC** Section 15 and to recover the amount or amounts payable thereunder, it being acknowledged by the **User** that but for such being the case **The Company's** security would be illusory by reason of the period of validity of the relevant security being likely to expire or capable of expiring before the final resolution of such dispute. The **User** accordingly covenants with **The Company** that it will not take any action, whether by way of proceedings or otherwise, designed or calculated to prevent, restrict or interfere with the payment to **The Company** of any amount secured under the security arrangement nor seek nor permit nor assist others to do so.

6. TYPES OF SECURITY

6.1 The User shall from time to time and for the time being as set out in Paragraph 5 provide security for the Cancellation Charge Secured Amount by any one of the following:-

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6.1.1 A Performance Bond or Letter of Credit from a Qualified Bank for Cancellation Charge Secured Amount for a given Security Period, such Performance Bond or Letter of Credit to be Valid for at least that given Security Period and to be renewed periodically where applicable in the manner stated in paragraph 6.2.3; or

6.1.2 A cash deposit in a Bank Account at least for the amount of the Cancellation Charge Secured Amount to be secured for a given Security Period, such cash deposit to be increased or reduced periodically where applicable in the manner stated in paragraph 6.2.4; or

6.1.3 A Performance Bond from a Qualified Company for the amount of the Cancellation Charge Secured Amount to be secured for a given Security Period, such Performance Bond to be Valid for at least that Security Period and to be renewed periodically where applicable in the manner stated in paragraph 6.2.3.

6.2 General Provisions regarding Security

6.2.1 Any Notice of Drawing to be delivered to Barclays Bank PLC or any other bank at which the Bank Account shall have been opened or a Qualified Bank or a Qualified Company may be delivered by hand, by post or by facsimile transmission.

6.2.2 If the User becomes aware that the bank issuing the Performance Bond or Letter of Credit ceases to be a Qualified Bank or that the company giving the Performance Bond ceases to be a Qualified Company, the User shall so notify The Company in writing as soon as it becomes so aware. If The Company becomes aware that the bank issuing the Performance Bond or Letter of Credit ceases to be a Qualified Bank or that the company giving the Performance Bond ceases to be a Qualified Company, The Company may notify the User to that effect in writing. Where the bank or the company so ceases to be either a Qualified Bank or a Qualified Company (as the case may be) as a consequence of The Company having reasonable cause to doubt the continued rating of the said bank or company, such notice shall be accompanied by a statement setting out The

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Company's reasons for having such doubt. The User shall within 21 days of the giving of such notice by The Company or the User whichever is the earlier provide a replacement Performance Bond and/or Letter of Credit from a Qualified Bank or Qualified Company, as the case may be, and/or provide a cash deposit in the required amount in a Bank Account. From the date the replacement Performance Bond or Letter of Credit or Bank Account cash deposit is effectively and unconditionally provided and Valid, The Company will consent in writing to the security which it replaces being released.

- **6.2.3** The following provisions shall govern the issuance, renewal and release of the **Performance Bond** or **Letter of Credit**:-
 - 6.2.3.1 The Performance Bond or Letter of Credit shall be Valid initially for the First Security Period. Such Performance Bond or Letter of Credit shall be for an amount not less than the Cancellation Charge Secured Amount for that First Security Period.
 - 6.2.3.2 On a date which is at least 45 days (or if such day is not a Business Day then on the immediately preceding Business Day) before the start of each following Security Period such Performance Bond or Letter of Credit shall be renewed so as to be Valid for not less than such Security Period and in the case of the last Security Period to be Valid, unless The Company agrees otherwise, for 45 days after the last day of such Security Period. Such renewed Performance Bond or Letter of Credit shall be for an amount not less than the Cancellation Charge Secured Amount to be secured during that Security Period.
- **6.2.4** The following provisions shall govern the maintenance of cash deposits in the **Bank Account**:-
 - 6.2.4.1 The amount of the User's cash deposit to be maintained in the Bank Account shall be maintained by the User from the date of the Construction Agreement at least to the end of the First

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Security Period. Such cash deposit shall be in the amount of the Cancellation Charge Secured Amount to be secured during that First Security Period.

6.2.4.2 If the amount of the Cancellation Charge Secured Amount to be secured from the start of each Security Period is an amount greater than the amount then secured, the User's cash deposit in the Bank Account in respect of the Security Amount shall be increased by the User to such greater amount on the date which is 45 days before the start of the given Security Period.

6.2.4.3 If the Cancellation Charge Secured Amount for a given Security Period is smaller than the amount then secured, the User's cash deposit in the Bank Account in respect of the Security Amount shall not be reduced to the amount so stated until the expiry of 7 days after the start of that given Security Period ("the Release Date").

6.2.4.4 The sum equal to the amount of reduction in the User's cash deposit in the Bank Account in respect of the Security Amount shall be paid by The Company to the User from the Bank Account on the Release Date.

6.2.4.5 Any interest accruing in respect of the User's cash deposit in the Bank Account in respect of the Security Amount shall be for the account of and belong to the User absolutely, and The Company agrees to take any steps required to be taken by it for the release from the Bank Account (or any other bank account in the name of The Company in which such interest is held) and payment to the User of such interest as soon as The Company shall have received notice from the User requesting such payment.

6.2.4.6 For the avoidance of doubt, the User's cash deposit in the Bank Account shall remain the sole property and entitlement of the User until such time when (and to such extent as) the Company exercises its right of set off against the User's cash deposit in

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accordance with the terms of the **CUSC**, and the **User** shall have no right to have the cash deposit returned to it for so long as it is under any prospective or contingent liability to the **Company**.

- **6.3** Notwithstanding any provision aforesaid:-
 - 6.3.1 The User may provide different securities to The Company at any one time, each securing a different amount, provided that the aggregate amount secured by such securities shall be not less than the amount of the Cancellation Charge Secured Amount required to be secured for that Security Period.
 - 6.3.2 The User may upon the expiry of at least 14 days prior written notice to The Company, substitute one type of security for another provided that unless The Company shall otherwise agree in writing such substituted security must be Valid from the first day of the relevant Security Period and committed at least 45 days before this in the following manner:-
 - (a) where a Performance Bond or a Letter of Credit is to substitute for other securities, it must be issued or given at least 45 days before the start of the Security Period to which it relates.
 - (b) where a cash deposit in a Bank Account is to substitute for other securities, it must be deposited into the Bank Account at least 45 days before the start of the Security Period to which it relates.
 - 6.3.3 Upon request by the User to The Company, securities substituted in the aforesaid manner shall, providing the substitute security shall be Valid, be released on the first day of the Security Period which the substitute security is securing. However, where the Cancellation Charge Secured Amount to be secured for any Security Period is less than the amount required to be secured in the preceding Security Period, the

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substituted security shall not be released until 7 days after the start of the **Security Period** that that substitute security is securing.

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PART FOUR RECONCILIATION OF ACTUAL ATTRIBUTABLE WORKS CANCELLATION CHARGE

- As soon as practicable and in any event within 60 days of the date, as appropriate, of termination of the Construction Agreement or reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity The Company shall:
 - (a) furnish the User with a statement showing a revised estimate of the Actual Attributable Works Cancellation Charge and will provide as soon as practicable evidence of such having been incurred; and
 - (b) furnish the User with justification of and supporting information in respect of its assessment of the actual or potential for reuse and any strategic benefits of the Attributable Works and any of the resulting Transmission assets.
- 2. As soon as reasonably practicable after termination of this Construction Agreement or reduction in Transmission Entry Capacity or Developer Capacity or Interconnector User Commitment Capacity and in any event within 12 months of such event The Company shall provide the User with a final statement of the Actual Attributable Works Cancellation Charge. If the Actual Attributable Works Cancellation Charge is greater than the payments made by the User in respect of The Company's estimate(s) of the Actual Attributable Works Cancellation Charge the User shall within 28 days of the said statement and invoice prepared by The Company pay to The Company the additional payments due by the User together with interest calculated thereon on a daily basis at Base Rate for the time being and from time to time from the date of previous payment(s) to the date of the final statement of the Actual Attributable Works Cancellation Charge and final invoice for the Attributable Works Cancellation Charge. If the Actual Attributable Works Cancellation Charge is less than the payments made by the User in respect of The Company's estimate(s) of the Actual Attributable Works Cancellation Charge The Company shall forthwith pay to the User the excess paid together with interest on a daily basis at Base Rate for the time being and from time to time from the date of payment of the fair and reasonable estimate of the Actual Attributable Works Cancellation Charge to the date of reimbursement by The Company of the said excess paid.

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