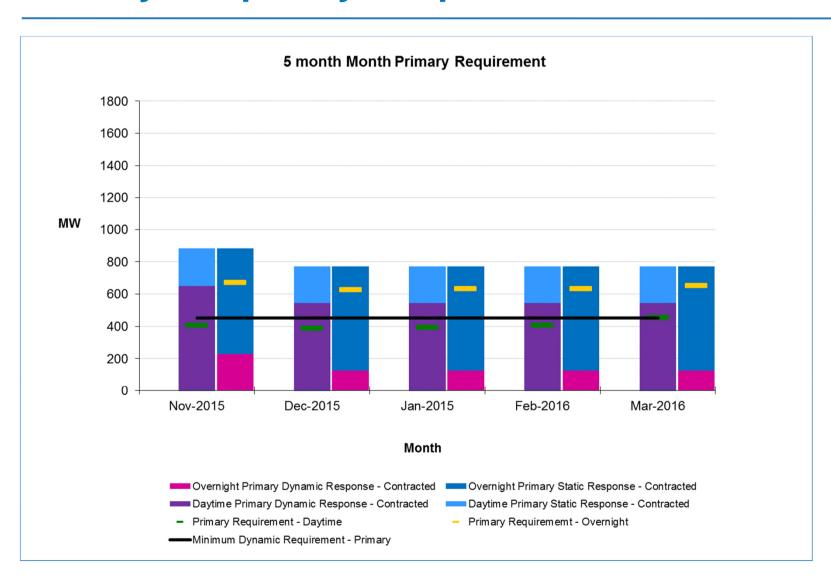
Service Developments

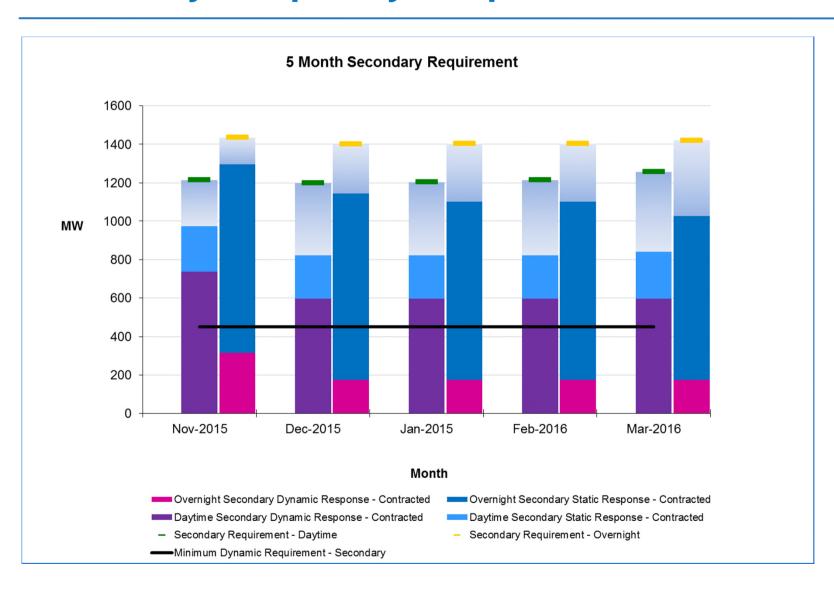
Rebecca Yang

Primary Frequency Response

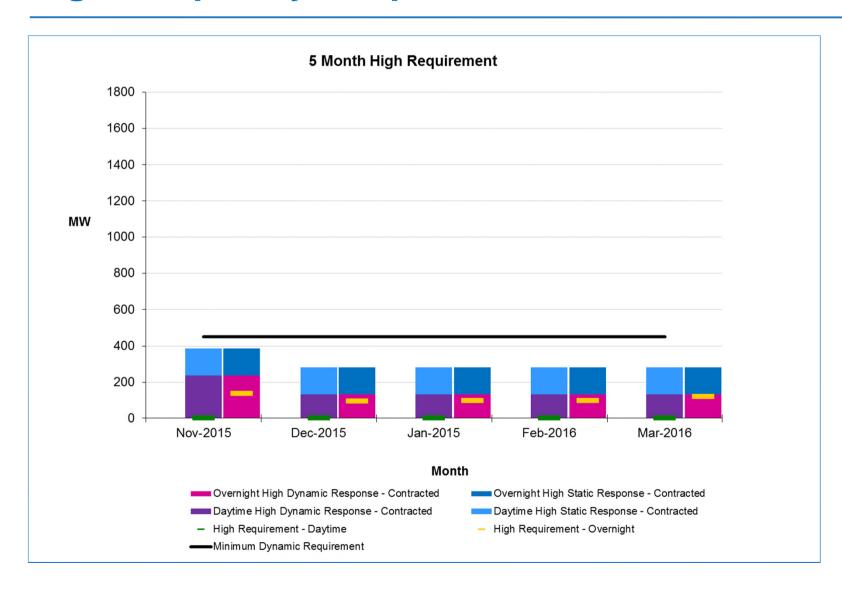




Secondary Frequency Response



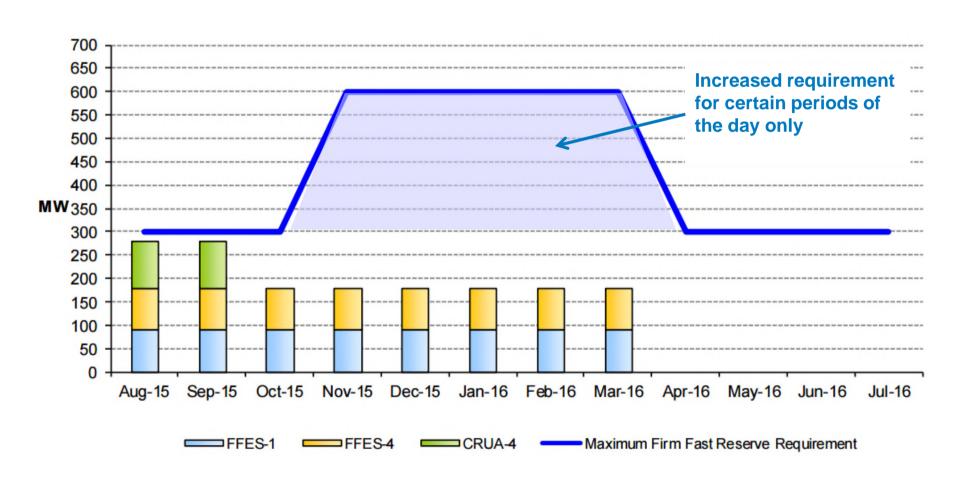
High Frequency Response





Fast Reserve

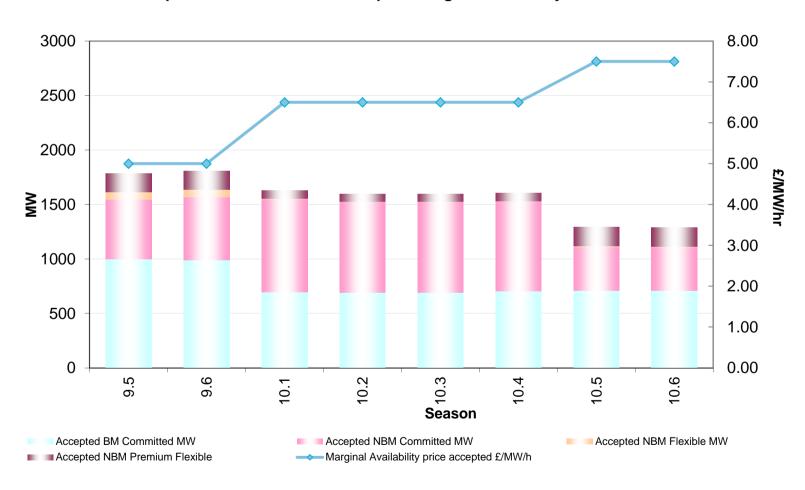
Fig.1 - Contracted Firm Fast Reserve





STOR TR27 Highlights

Accepted De-rated MW and Accepted Marginal Availablity Price



Service Developments

Enhanced Frequency Response

- NGET has identified the need for enhanced frequency response
 - Start delivery in 500ms, full delivery in 1s
- Invitation for Expressions of Interest from industry in tendering for this service
 - Batteries suitable and other technologies are also welcome
- Tender exercise in Q4 for tranches of 1-50MW
- Contract term will be 4 years to start in 2017

Enhanced Frequency Response

- We welcome your comments and proposals
- Deadline for submissions is 23rd October

http://www2.nationalgrid.com/Enhanced-Frequency-Response

Year of second by second frequency data available to support analysis

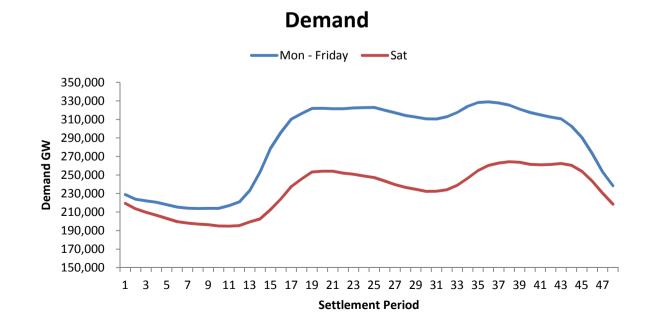
Contact <u>adam.sims@nationalgrid.com</u>

Annual STOR Service Review

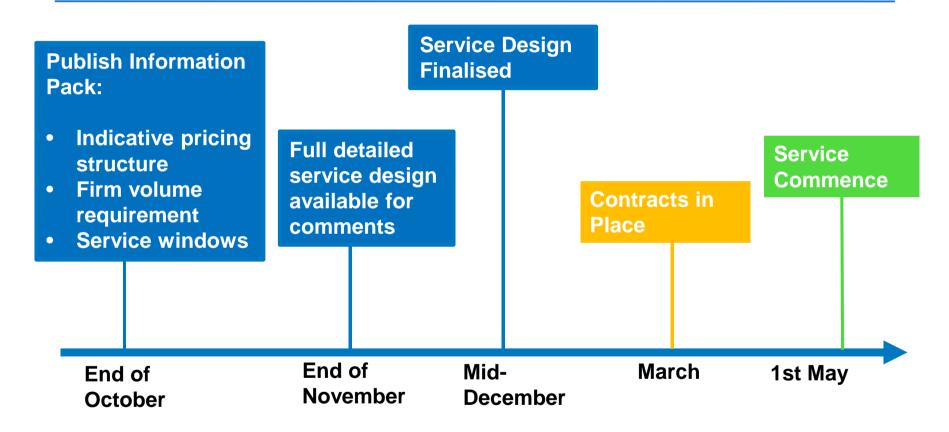
- Outline Change Proposal published on 2nd October
- Key changes proposed:
 - Reduction in minimum volume to 1MW
 - Suspension amendment for STOR contracts
 - Publishing of MW data from tender submission
 - Amendments to STOR windows
- Welcome your response on the proposal. Deadline for submission - 30th October 2015
- Contact: Nicholas Blair 01926 656797
 commercial.operation@nationalgrid.com

Demand Turn Up Service Development

- A Demand Turn Up service is under development to deal with changing in demand profile
- Initial service requirement for 2016 & 2017
 - May & September : 200 375MW
 - June, July & August: 500 1000MW



Demand Turn Up Service – Next Steps



Contact Nicholas Blair 01926 656797 <u>nicholas.blair@nationalgrid.com</u>

