

## Transmission Charging Methodologies Forum

### Meeting Report: 16<sup>th</sup> April 2013

*This report outlines the key discussions and actions of the GB TCMF meeting. All presentations, agendas, meeting notes and future meeting dates are available at the TCMF web page of the National Grid Industry Information website at <http://www.nationalgrid.com/uk/Electricity/Charges/TCMF>*

#### ATTENDEES

Patrick Hynes	National Grid	Guy Phillips	E.ON
Jade Clarke	National Grid (technical secretary)	Tim Russell	Russell Power
Andrew Wainwright	National Grid	Bob Brown	Cornwall Energy
Adelle McGill	National Grid	Amisha Patel	ESBI
Tushar Singh	National Grid (part)	Andy Pickin	GBS
Jackeline Crespo-Sandoval	National Grid (part)	Stuart Dawson	Mainstream Renewable Power Ltd
Diana Chklar	RWE	John Tindal	SSE
Pavel Miller	Energy UK	Adam Lacey	Ofgem
Simon Vicary	EDF	Ben Blackwell	UK Power Reserve
Karl Maryon	Haven Power	James Healy	Smartest Energy
Steve Davies	DECC	Alex Troth	Opus Energy
Fiona Navesey	DECC	Donald Smith	Ofgem

#### APOLOGIES

Paul Mott	EDF	Gary Keane	Poyry
Catherine Birkbeck	Scottish Renewables	Garth Graham	SSE

#### 1. Actions from meeting

The Minutes and Actions were circulated; these are available on the National Grid charging website at <http://www.nationalgrid.com/uk/Electricity/Charges/TCMF>.

Action (Outstanding: <b>Completed</b> ; <b>New</b> )	Responsibility	Due Date	Comments
Send out contact details of all presenters to TCMF attendees.	Jade Clarke	April	Completed post-meeting
Include transparency of future tariffs under various TransmiT scenarios in next TCMF agenda	Jade Clarke	May	

#### 2. CMP213 Project Transmit TNUoS Developments

Following feedback received from stakeholders this special TCMF was arranged to assist understanding of CMP213 during the Code Administrator Consultation.

CMP213 is the modification proposal to take forward changes to the CUSC as a result of Ofgem's Significant Code Review (SCR) of the transmission charging arrangements. This is to ensure that the TNUoS charging methodology recognises the following

- that the impact on incremental transmission network cost varies for generators with different characteristics as well as location;
- that HVDC circuits that parallel the main transmission network are represented within the charging methodology; and
- to extend the charging methodology to include island transmission connections comprised of sub-sea cable technology.

CMP213 was sent out to Code Administrator consultation for 20 working days on 10<sup>th</sup> April 2013 with responses requested by 9<sup>th</sup> May 2013. If you would like to respond to the Code Administrator consultation, please fill in the response pro forma published alongside the consultation and return to [cusc.team@nationalgrid.com](mailto:cusc.team@nationalgrid.com) by 5pm on 9<sup>th</sup> May 2013<sup>1</sup>.

### **3. CUSC Process and Code Administrator Consultation – Jade Clarke**

This presentation contained an overview of the CUSC Modification process which CMP213 has been through since it was raised in June 2012.

### **4. Sharing (defect, original & alternatives) – Andrew Wainwright**

The presentation contained the background and rationale of the sharing aspect of the proposal along with an explanation of the original proposal. Alternatives around diversity and hybrid Annual Load Factor were also presented. Sharing on peripheral circuits was also discussed, including the Original proposal to change the MITS definition for charging and the use of a Counter Correlation Factor to take into account sharing on circuits classed as "local".

### **5. HVDC and Islands (defect, original & alternatives) – Adelle McGill**

The presentation on the HVDC aspect of the proposal focused on which costs go into the expansion factor calculation for both the original and alternatives, and how incremental MW flow is proposed to be modelled for charging purposes.

The presentation on the Islands aspect of the proposal focused on which costs go into the expansion factor calculation for both the original and alternatives. Illustrative local circuit tariffs for island links were also presented.

### **6. Impact Assessment (process & stage 2 results) – Jackeline Crespo-Sandoval**

National Grid, working with the CMP213 Workgroup, has undertaken impact assessment using the same model as used by Ofgem in the Project TransmiT Significant Code Review (SCR). The results of this assessment were summarised in this presentation, and National Grid's intent to provide revised figures as part of its consultation response was noted.

### **7. Legal text and Proposed Implementation– Tushar Singh**

This presentation focused on the way in which the legal text would be changed which depends on which of the 26 WACMs is implemented. The legal text is therefore presented in a modular manner in Volume 4 of the Code Administrator consultation.

Potential implementation and transition options were also discussed.

### **8. A.O.B**

None

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<sup>1</sup> <http://www.nationalgrid.com/uk/Electricity/Codes/systemcode/amendments/currentamendmentproposals/>

**Dates of forthcoming meetings:**

Tuesday 21<sup>st</sup> May @ National Grid House