

Transparency Regulation

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Regulation: 543/2013 – Transparency Regulation

- Regulation No 543/2013 (Transparency Regulation) has come into force with an implementation date of 5th January 2015
 - The regulation sets out a number of data items that TSOs have to submit for publication on Electricity Market Fundamental Information Platform (EMFIP)
- National Grid as TSO will be required to submit data on behalf of primary data owners

Related Industry Discussion

- P291 REMIT publication platform on Elexon's BMRS website has been sent to Ofgem for a decision
- National Grid raised Issue 47 to discuss route for data transfer to EMFIP under Transparency, several options discussed by group
- National Grid has raised P295 (1st Meeting 22nd July) to propose Elexon is the conduit for GB data with some data being published on the BMRS. Outage data publication under P291 and P295 linked.

Transparency Data requirements

(Art 6)	-Total		

(Art 8) -Year-ahead Forecast Margin

(Art 9) - Transmission Infrastructure changes impacting ICs (future work)

(Art 10 a & b) – Unavailability of Transmission Infrastructure (impacting ICs)

(Art 13) – Congestion management actions

(Art 14) – Generation units (existing and planned) >=100MW Scheduled generation. Forecast solar and wind.

(Art 16) – Actual Generation

(Art 17) – Balancing

(Art 7) -Unavailability of Consumption units

(Art 10c) –OFTO Outage >100MW

(Art 14) – installed generation > 1MW

(Art 15) – Planned and unplanned Availability of production units >=100MW

Blue – Internal National Grid change only

Yellow – External facing change

National Grid Assumptions

- Article 6 Total Load will include an estimate for small generation
- Article 8 Year ahead forecast margin calculation consistent with Article 6
- Some data submissions are required on an annual basis and PDFs may be submitted

Specific Interconnector obligations

(Art 10 a & b) – Unavailability of Planned Interconnector outages (impact >=100MW) or changes in availability (>=100MW)

(Art 11) – Interconnector available capacities, ramping restrictions, or interday transfer limits. Yearly report on capacity and critical limitations

(Art 12) – Interconnector capacity requested, allocated, price, revenue etc

Interconnector information will not be submitted to EMFIP via National Grid. One of the options discussed by the Issue 47 group was that Interconnector information is submitted to the BMRS (for publication) as well as EMFIP by the Interconnector platform

Interaction between REMIT and Transparency

- REMIT requires the publication of 'inside information' on a public website before trading on the information
- P291 introduced a route for outage information to be published on the BMRS (plus other information considered 'inside information'). P291 is not mandatory.
- Transparency requires the publication of all outage information both planned and unplanned - mandatory. P295 proposes Elexon is the data conduit to EMFIP with the publication of some / all Transparency data on BMRS
- P295 first workgroup meeting on 22nd July 2013

Main impacts on external parties

Much of the information required under the Transparency Regulation National Grid already receive. One of the main impacts on third parties will be in relation to outage information (both longer term and short term) for which additional information under Transparency will be required

Questions

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