

Promoting choice and value for all gas and electricity customers

# European Network Codes Demand Connection Code

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DECC-Ofgem Electricity Stakeholder meeting 11 October 2012



#### **Overview**

- Public consultation has closed notable GB engagement
- ENTSO-E currently reviewing comments, holding discussions with DSO expert group and redrafting DCC
- ACER's major concerns persist
- ACER met with ENTSO-E and Cion to discuss concerns
- Time is pressing for both stakeholder engagement and changes to be made



### Timeline

- 20<sup>th</sup> July 2011 Framework Guideline on Grid Connection
- 12<sup>th</sup> Sep 2012 Public Consultation Closed ~1500 comments
- 25<sup>th</sup> October ACER, ENTSO-E Cion trilateral flags concerns
- Pre 13<sup>th</sup> November

NRAs to engage with respective TSOs Stakeholders need to engage – feed in through trade bodies

- 1 Oth New work on Lloon Charten Marting
- 13<sup>th</sup> November User Group Meeting
- 27<sup>th</sup> November ENTSO-E internal clearance process begins
- 5<sup>th</sup> January 2013 ENTSO-E submit code
- 5<sup>th</sup> April 2013 ACER opinion on DCC



#### **ACER's concerns**

- 3 Major Issues plus those common to RfG
  - Justification of the requirements;
  - General frequency requirements (Article 7 of the draft Network Code);
  - General Demand Side Response requirements:
     Active power control and System frequency response (Articles 15, 16 and 17 of the draft Network Code).
- Are there other issues? Large industrial users?

For more information on ENCs: contact Reuben.Aitken@ofgem.gov.uk



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