

Joint European Standing Group *Meeting 33*



19 February 2015

10:00 - 11.20

Elexon, London

1. Introductions



Barbara Vest
JESG Independent Chair

2. Review of the Action Log



Sara-Lee Kenney
JESG Technical Secretary

JESG Standing Actions

Action No	Action	Lead Party
S1	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET
S2	Engage with DECC and Ofgem to ensure appropriate and timely input can be provided from GB Stakeholders in to the Comitology process.	JESG Chair
S3	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S4	Provide update on future Network Codes and incentives being developed as and when appropriate.	NGET/Ofgem/DECC
S5	If required by the Commission, facilitate an industry-wide read-through of the Network Codes once they are released by the Commission. (formerly Open Action 135)	JESG Chair/Ofgem/DECC
S6	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem (natasha.z.smith@ofgem.gov.uk) and DECC (elena.mylona@decc.gsi.gov.uk). (formerly Open Action 140)	All
S7	Consider the need for how to best capture stakeholders' most recent priority issues before and during the Comitology process, in particular for the RFG, DCC and CACM Network Codes as the codes develop in the pre-comitology phase.	DECC

JESG Actions

Action No	Action	Lead Party	Status	Update
152	Arrange another stakeholder group workshop on RfG Network Code following publication of the next draft.	NGET/ DECC/ Ofgem	Open	New draft released to Member States and DECC/Ofgem Stakeholder session took place on 29 January 2015. An update on RfG will be provided by DECC at todays meeting.
179	Will the TERRE MoU be made available to NRAs and stakeholders?	NGET	Open	Update from Chris Fox NGET: NGET are fine in principle to release the MoU as we don't believe it is covered by the Non-Disclosure Agreement, however as this is a joint document NGET wanted to first check our partner TSOs are happy before we release it. Upon this approval NGET will circulate through the BSFG mailing list.
182	Speak to press contacts to publicise CACM, and consider if this needs to be raised as an agenda item at a future JESG.	Energy UK	Open	Update from Energy UK: Action ongoing as a watching brief is kept on the CACM developments and when is appropriate to liaise with press contacts to publicise.
187	Circulate for comment the proposals for the new JESG format, including the revised Terms of Reference	DECC, Ofgem, NGET	Open	Complete

JESG Actions (continued)

Action No	Action	Lead Party	Status	Update
188	Consult GB Code Panels on the proposed changes to JESG.	DECC, Ofgem	Open	Ofgem/DECC to update
189	Circulate the slides used at the Energy UK EU Network Codes workshop slides in the JESG weekly update	Energy UK, NGET	Open	Complete.
190	Provide feedback to JESG on the ENTSO-E Transparency Launch Event	Ofgem	Open	To be covered by Natasha Smith (Ofgem)
191	Consider if the June JESG date needs to be moved	Energy UK, NGET	Open	Meeting moved to Thursday 18th June. (Updated version of 2015 dates available on the website)
192	Feedback to JESG on the formation of the GB Regional Group and how it will work	NGET	Open	Covered under today's Agenda item 5 (Paul Wakeley – NGET)

3. Update on EU Network Codes

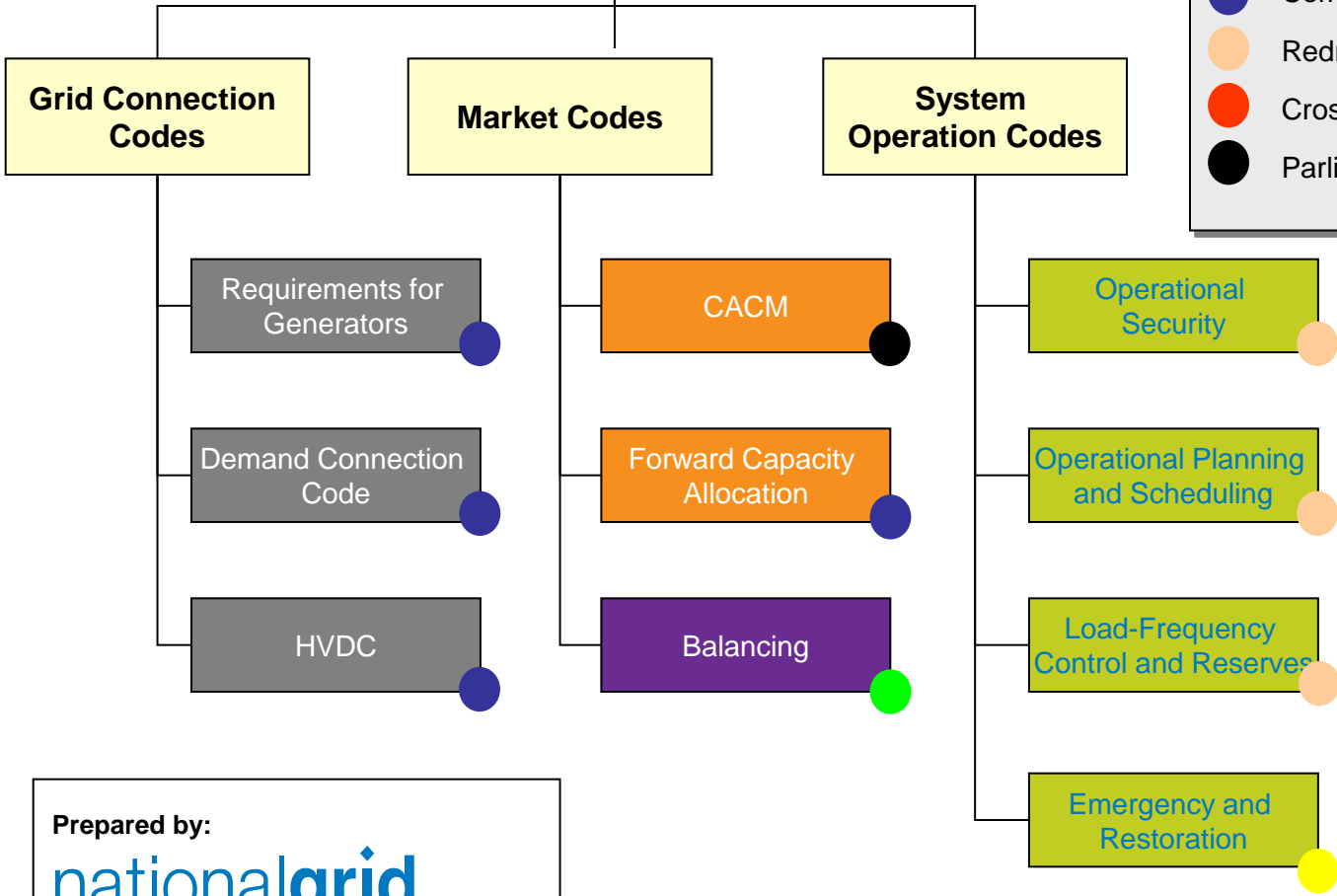


Sara-Lee Kenney
JESG Technical Secretary

European Electricity Codes Development Status

4 February 2015

Third Energy Package: Areas for Network Codes and Guidelines detailed in Articles 8(6) & 18(3) of Regulation 714/2009 (EC)



Drafting / Revisions

- Yellow circle: ENTSO-E Drafting
- Green circle: ACER Review
- Yellow and green striped circle: Revisions following ACER Review

Comitology / Approval

- Blue circle: Comitology preparations & informal discussions
- Orange circle: Redrafting as required by Commission
- Red circle: Cross-Border Committee
- Black circle: Parliament/Council Approval

Published in OJEU

Reg (EU) No 543/2013
Transparency Reg.

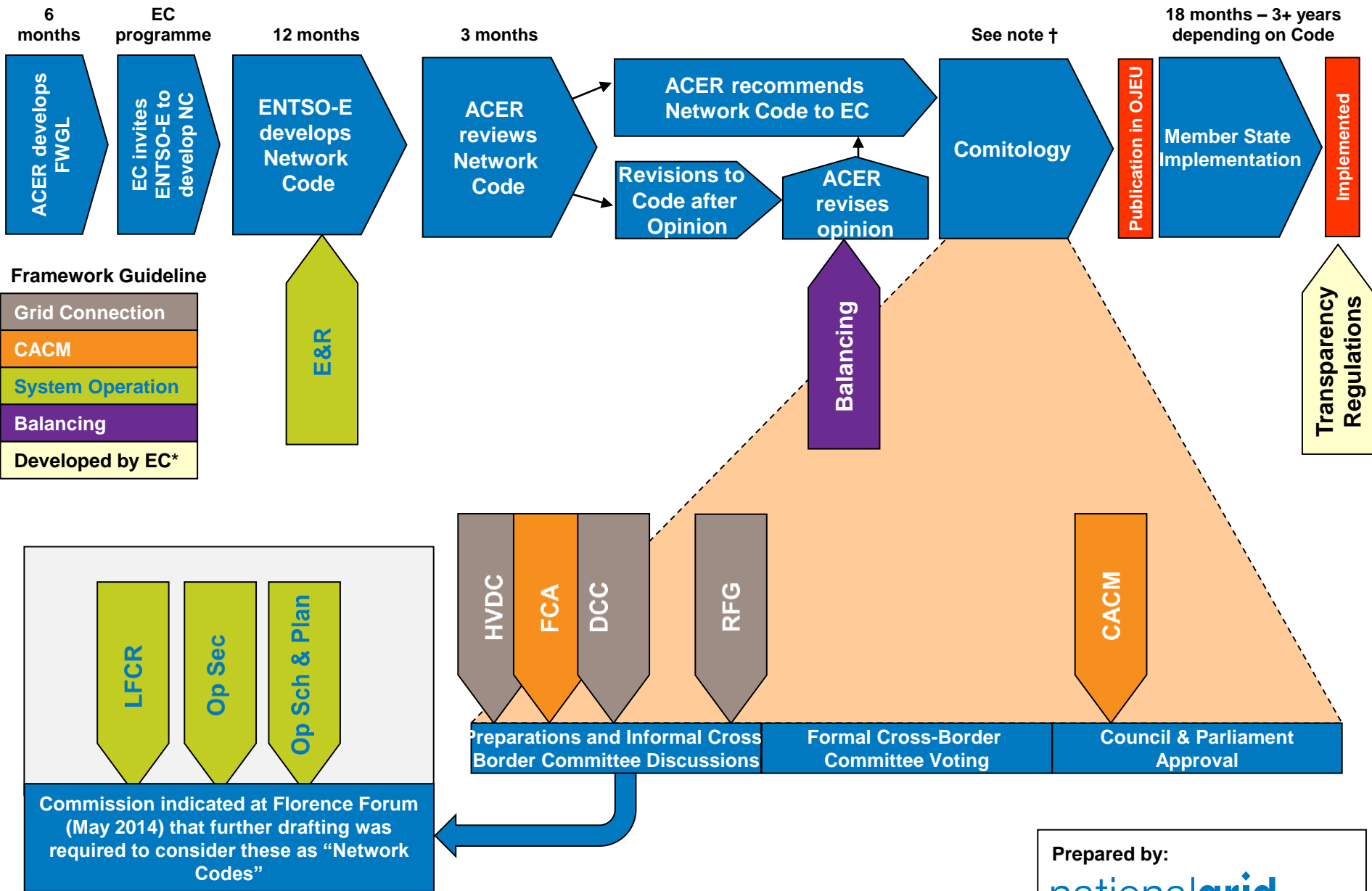
Future ENCs:
indicated as future ENCs, no timescales advised to date

Connection Procedures

Staff Training and Certification

Prepared by:
nationalgrid
europencodes.electricity@nationalgrid.com

European Electricity Codes Development Status: 4 February 2015

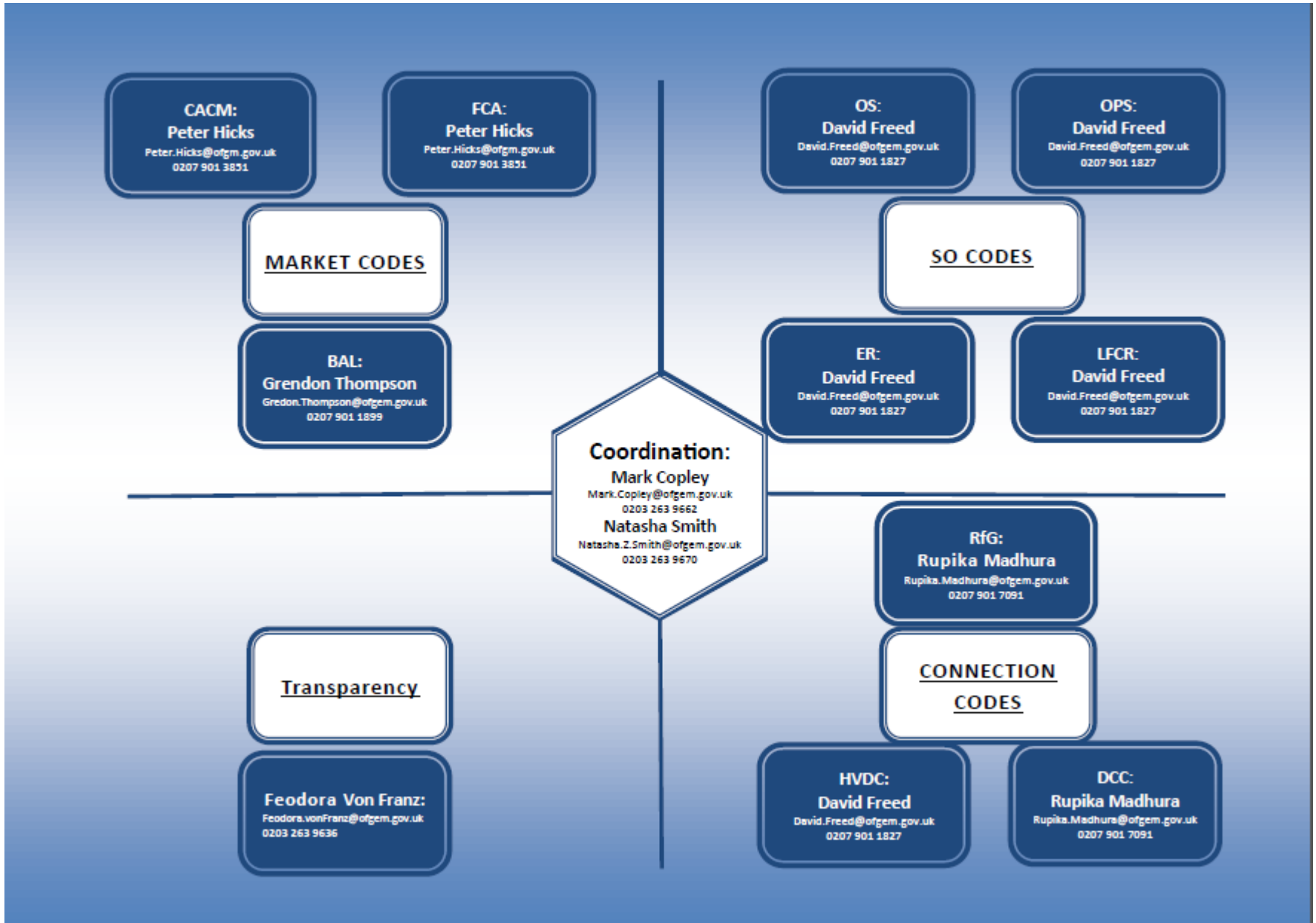


Prepared by:
nationalgrid
europeancodes.electricity@nationalgrid.com

* Areas developed by EC follow a different development process and there are no Framework Guidelines.

† Timescales for the stages of Comitology are not specified and under the Commission control

Ofgem European Network Code Contacts



4. Balancing Stakeholder Focus Group (BSFG)



Sara-Lee Kenney (On behalf of Chris Fox)
NGET

Balancing Stakeholder Focus Group (BSFG) Update

- The first BSFG was held on the 20 January at Elexon, London.
- The Draft Terms of Reference were reviewed which are now in the process of being finalised and will be uploaded to the JESG website.
- Simon Reid, the Energy UK representative on the ENTSO-E Stakeholder Advisory Group, provided an insight into the purpose and previous topics of the group.
- It was agreed that the BSFG will be organised around these ENTSO-E meetings and will be used by Simon to gather stakeholder views to represent at the meeting.
- The 'ENTSO-E Stakeholder Advisory Group' Terms of Reference are in the process of changing with scope being expanded from just pilot projects to cover all aspects of the European Network Code Electricity Balancing Implementation – hence link to BSFG is increasingly important.

BSFG meeting content and next steps...

- At the meeting, National Grid provided detailed updates on the following topics:
 - Project TERRE
 - Standard Products
- There was a lot of constructive discussions on these topics, which we can build on at future meetings, with positive feedback from stakeholders on the level of engagement from National Grid.
- As the BSFG will be used to share the latest information from European Work Groups and hence is likely to be *'unofficial'*, slides will only be circulated to the BSFG mailing list and not published to the JESG website.
- Instead, a headline report will be produced, similar to the JESG report, which will be published to the JESG section of National Grid's website.
- **The next BSFG will take place on 16 March from 13:00 – 16:00** in advance of the next ENTSO-E Stakeholder Advisory Group on the 17th March
 - Registration details for the BSFG will be provided through the JESG Weekly Updates

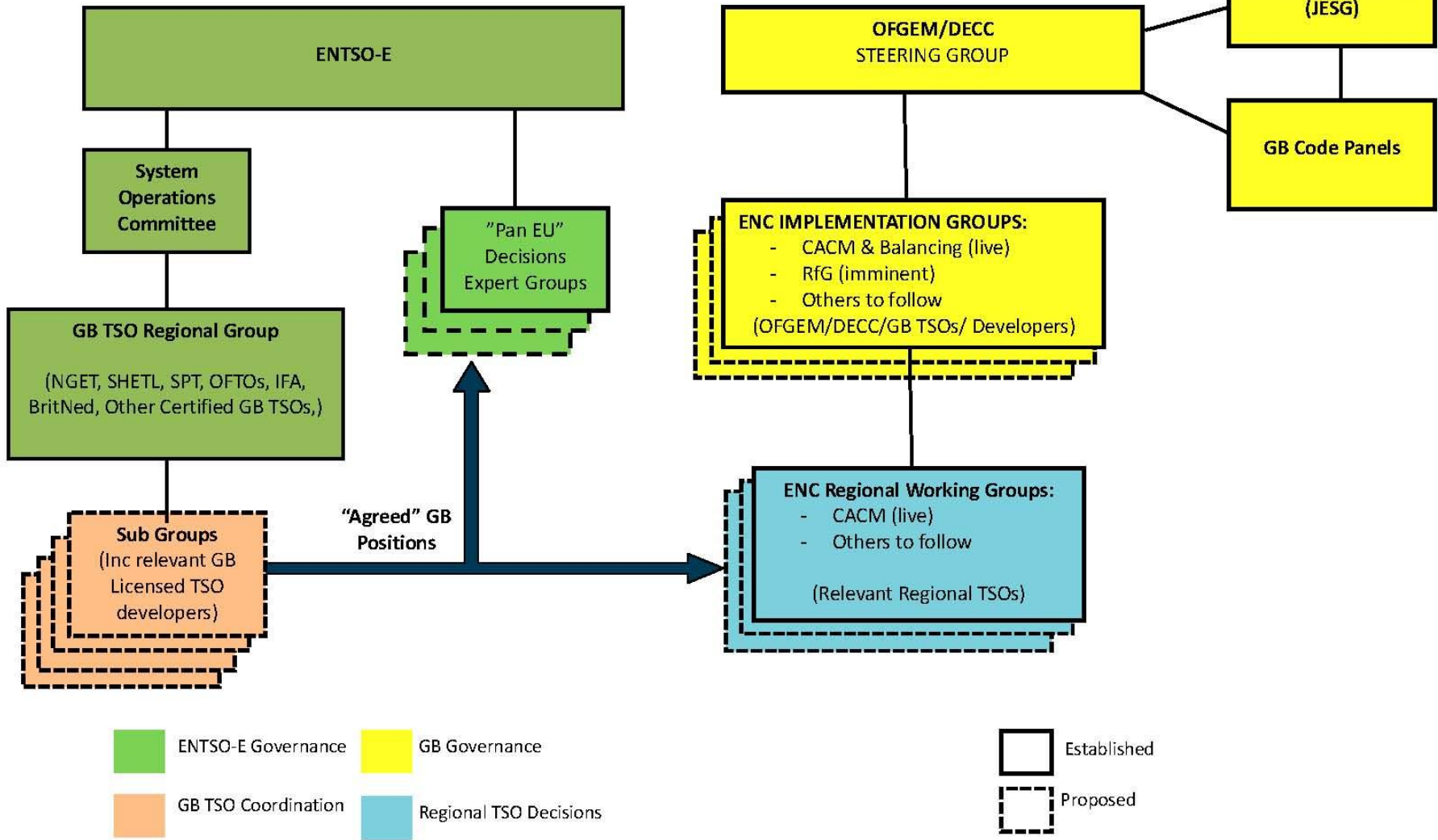
5. Update on the ENTSO-E GB Regional TSOs and associated subgroups



Paul Wakeley
NGET



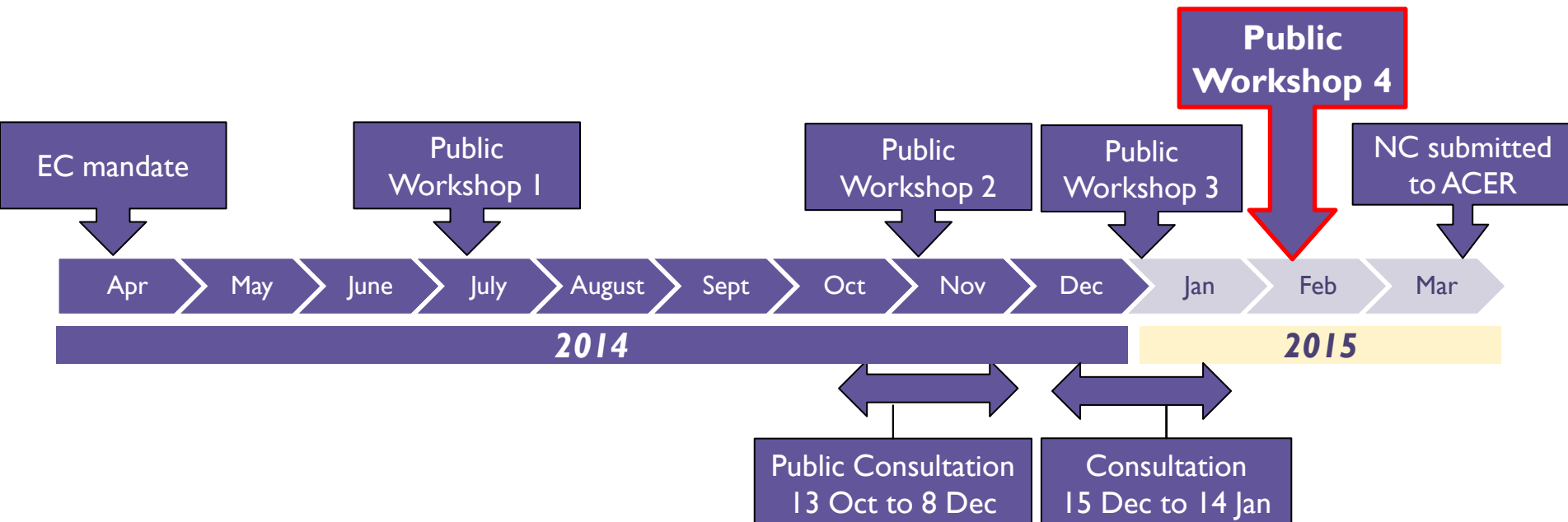
GB Governance Structure for Implementation of European Network Codes – January 2015 Snapshot



6. Emergency & Restoration Code: Update on the ENTSO-E Stakeholder Session held in Brussels



Paul Wakeley (On behalf of Peter Chandler)
NGET



- **About 1500 comments from the consultations**
- **Synthesis of the comments in Appendix 4 of the Supporting Document**

General Provisions

- **Notification to NRAs:** allows NRAs to approve plans as defined in national law
- **Consultation:** Reinforcement of the 'justification' step in consultations
- **Efficiency:** Efficiency means to take in the concrete situation the measures which is adequate, with the lowest possible impact to the parties and the lowest costs overall in the sense of national economy, i.e. the minimal necessary measure

General Provisions

- **Scope:** NC ER shall apply to new and existing type A PGM providing they qualify as Defence Provider and/or Restoration Provider (new concept)
- New concept introduced: **Service Provider** is a legal entity with a legal or contractual obligation to provide a service contributing to one or several measures of the Plan
- Some measures of the plans are based on capabilities that are **mandatory** for the SGU as in NC RFG, NC DC and NC HVDC.

System Defence Plan

- More detailed description of the **roles and responsibilities** of the different parties including the role of the Defence Service Provider
- More **detailed regulatory oversight arrangements**
- **Assistance for active power procedure** – Art. 18: changes for clarity and new text about the use of the interconnectors

Restoration Plan

- More detailed description of the **roles and responsibilities** of the different parties including the role of the Restoration Service Provider
- More **detailed regulatory oversight arrangements**
- More details about the **roles and the responsibilities of TSOs** to ensure efficient coordination and fast restoration:
 - Re-energisation strategy
 - Frequency management
 - Resynchronisation

Market Interactions

- **New concepts introduced** - Market Activities Suspension Triggers, Market Activities Restoration Triggers
- **Timelines:** when the TSOs shall develop the triggers and the communication procedure subject to NRA approval
- TSO shall be entitled to request Significant Grid Users to operate at an **Active Power set point** (instead of keeping their last Active Power set point)

Information Exchange and Communication, Tools and Facilities

- Art. 37: Additional requirements for **TSOs to provide information to** :
 - Transmission Grid connected DSOs
 - Defence Service Providers
 - Restoration Service Providers
- Art. 38: New requirement for **blackout proofed data communication system** to exchange the necessary information for Restoration Plan (for TSOs, DSOs, SGUs accord 20(8) and Restoration Service Providers)
- Art. 39: Backup **power supply for substations** changed to 24hrs to align it with the other time requirements for backup power supply

Compliance testing and review

- Changes to clarify that **TSO installations** are also covered by the chapter
- The **tests plans are defined in consultation** with DSOs, Services Providers, and Significant Grid Users involved in the Plans
- The **testing periodicity of LFDD relays** shall be defined at national level

What happens next ...

- Code is due to be submitted to ACER by 1 April 2015.
- ACER Review will take three months.
- Expect an opportunity for GB Stakeholders view to be captured on the final version of the Code, to inform Ofgem ahead of ACER Review.
 - A JESG subgroup will be arranged.

7. Forthcoming Events



Sara-Lee Kenney
JESG Technical Secretary

Forthcoming Events – ENTSO-E

- **ENTSO-E TYNDP 2016: Stakeholder Workshop on Inclusion of Transmission and Storage Projects**

Wednesday 25 February, 10:00-15:00 at ENTSO-E, Brussels

- **ENTSO-E TYNDP 2016: 2nd Public Workshop on the 2030 Scenarios Development**

Wednesday 11 March, 10:30 – 16:00 at ENTSO-E, Brussels

Source: www.entsoe.eu/news-events/events

Forthcoming Events – ACER

- **ACER 6th Public Debriefing**

Wednesday 25 February, 16:00-16:30 at Cours Saint Michel 30a, (rue Père de Deken 36) 1040 Brussels

- **ACER workshop on Electricity Transmission Tariff Harmonisation**

Tuesday 24 March, 12:00-16:00 at ACER, Ljubljana

Source: <http://www.acer.europa.eu/Events/>

Forthcoming Events: JESG

- **Next Meeting Date:** Tuesday 17 March, 10am Elexon

Europeancodes.electricity@nationalgrid.com

- **Note Date Change:** June JESG date has changed from Tuesday 16th to Thursday 18th (the updated list of dates has been published on the website)

<http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/Standing-groups/Joint-European-standing-group/>

8. Review of Stakeholder Representation



Barbara Vest
JESG Independent Chair

9. Any Other Business



Barbara Vest
JESG Independent Chair

Next Session: DECC-Ofgem Stakeholder Meeting 11.20 – 12:40



Sue Harrison - DECC

Lunch 12:40 – 13:00

