JESG Actions – Update 10 August 2012

This document contains details for some of the outstanding actions from the July JESG, and has been circulated to JESG members for information.

Action No	Action	Lead Party
55	Send a note around JESG members in advance of the August JESG, regarding meeting up the night before	BV

Information from Garth Graham / Barbara Vest:

Based on our previous experience I'd like to suggest we again meet on the **evening of Wednesday 15th at 7pm at the main bar at the 'Pleasance Courtyard'** (Fringe Venue 33 #) which is located @ 60 Pleasance, Edinburgh EH8 9TJ. We can then grab a quick bite to eat and decide which shows people would like to see.

As you come into the 'Pleasance Courtyard' from the street you enter an open courtyard area (passing the Box Office on your left as you go through the archway into the venue) with tables / umbrellas set out in front of you, some stands selling food etc., to your right and off-centre in front of you a long bar ... which, for simplicity we'll call the 'main bar' so we all know where to meet(!). NOTE whilst the rooms where the shows are performed are inside, in most cases you queue outside - and the 'main bar' whilst under cover, is open to the elements as well - so if its raining / overcast please dress appropriately.

In terms of shows to watch, as you can see with 16 venues on site and each show generally lasting an hour we can expected circa 40+ shows being held just in the 'Pleasance Courtyard' alone over the course of our evening visit - so there is plenty of choice for everyone(!). Being a 'midweek' evening there should generally be tickets available for all but the most popular shows.

Reviews for the show can be found at:

http://www.edinburgh-festivals.com/

Tickets for most shows are in the region of £12 per show.

Further details etc., on the Pleasance Courtyard from the Fringe website is below:

The Pleasance Courtyard has over 450,000 visitors, sixteen venues, six bars, three cafes and every kind of entertainment under the sun. It's little wonder that for many people the Pleasance is the heart of the Fringe. 'The best of all possible worlds' (Observer).

Food available, including a brand new menu at the Craggs Bistro. Snacks available all day.

Further details about what's on at the 'Pleasance Courtyard' can be found: http://www.pleasance.co.uk/edinburgh/

Please note there are a number of 'Pleasance' venues in Edinburgh for the Fringe, including the 'Pleasance Dome' which is some 10 minutes walk from the 'Pleasance Courtyard'.

Action No	Action	Lead Party
35	Write to ENTSO-E, ACER and the Commission to indicate that the JESG believes that the number and scope of changes in the RFG Network Code following the consultation warrants further consultation	Barbara Vest

A reply has now been received from ENTSO-E and the European Commission copies of which are enclosed. *Please see the following files:*

Action 35(a) – Final letter to DG ENER ACER and ENTSO E July 2012

Action 35(b) – ENTSO-E response

Action 35(c) - Commission response

Action No	Action	Lead Party
39	Circulate the table of requirements for types of generators as referenced in Section 5 of the 2 May ENTSO-E RFG User Group Minutes	Tom Ireland

The table is enclosed (Please see attached file "Action 39 - Table of requirements after consultation with categories").

The table is provided as it was produced for the RFG User Group Minutes in May. The drafting of the RFG Code has changed since this time, and no further checks have been made between \the table and the requirements of the final Network Code.

Action No	Action	Lead Party
47	Confirm if the frequency and voltage ranges in Tables 2, 3.1 and 3.2 of the Demand Connection Code are the same as the current GB requirements	NGET

The frequency and voltage ranges stated in the draft Demand Connection Code are consistent with current GB arrangements as detailed in CC.6.1.3 (frequency) and CC.6.1.4 (voltage) of the Grid Code (Issue 4 Revision 12)

Action No	Action	Lead Party
51	Circulate details of the expected consultation on Forwards Markets	Will Kirk-Wilson

Information from Mark Copley, ENTSO-E

ENTSO-E is not aware of an additional consultation on Forward Markets.

The reason for the delay in the Forward Markets Network Code (which was part of the CACM Framework Guideline) was to allow the Commission to engage consultants to work on Forwards¹.

ENTSO-E is expecting to receive an official request to start work on the Forward Markets Network Code in October 2012. A drafting team (convenor, Mark Lane, Eirgrid) has been appointed and has started work. They have also issued an open letter asking parties to register interest in attending a stakeholder group on forwards².

Action No	Action	Lead Party
56	Circulate the 20 pages of comments on the OP&S Network Code.	GG

Note from Garth Graham

In respect of action 56 from the 17th July JESG meeting, please find attached a copy of my initial (rough) comments on the 25th June 2012 version of the Operational Security Code along with some very helpful comments from the National Grid member of the ENTSO-E drafting Team, David Coan.

See enclosed file "Action 56 - GG Comments on 25th June Draft Operational Security N Code 7Jul12"

In reply, David Coan noted his mains points as:

- The drafting team knows that more work is needed on the definitions and co-ordination with other codes like the terms already defined in RfG and CC&CM.
- I think all references to Grid Users should be only referring to significant grid users and this needs to be defined as being significant to operational security
- I expect the next version to have more clauses where the text '...as approved by NRA' will appear

My comments were rushed as there was a very tight turn round from the draft coming out on the 25th June, the meeting on the 2nd July and the submission of the comments on the 8th July - hence they are a bit 'rough around the edge' (typos, such as two 'Article 7 (15)s' instead of one for (14) and one (15)) - but I think JESG members can appreciate the spirit in which they were prepared (and that they were not up to my usual standard!) and read them accordingly.

http://ec.europa.eu/energy/gas_electricity/studies/doc/electricity/2012_transmission.pdf

https://www.entsoe.eu/news/announcements/newssingleview/article/entso-e-invites-expressions-of-interest-to-participate-in-forward-markets-and-balancing-network-code/?tx_ttnews%5BbackPid%5D=28&cHash=51b8a64533132db2fa3414ac54e8c3e3