

ECCAF – Meeting 4



Elexon

29 April 2014; 14:00

WIFI Details

SSID: ELEXON-GUEST

Key: elex0ongue5t

Username:

Password:

1. Introductions and Apologies

Barbara Vest (Energy UK)
ECCAF Chair

2. Action Log Update

**Paul Wakeley (National Grid)
ECCAF Technical Secretary**

Action Updates

ID	Action	Lead Party	Target Date	Status	Update
2/2	Arrange session with Code Administrators (and Stakeholder) on initial mapping of RFG and CACM.	PW	March 2014	Closed	RFG Meeting held on 7 March and 27 March CACM Meeting to be scheduled for 29 April 2014.
3/1	Ensure the Terms of Reference for the CMWG are circulated to the Code Administrators and published on the website	PW	April 2014	Closed	Circulated and published
3/2	Share any intelligence about how other member states are approaching demonstrating compliance, through information gained from other government departments, regulators or parent companies.	DECC / Ofgem / those stakeholders with European parent companies	April 2014	New	

3. Network Code and Comitology Update

NGET / DECC / Ofgem

European Network Code Development Status

3 April 2014

Third Energy Package: Areas for Network Codes specified in Article 8(6) of Regulation 714/2009

Grid Connection Codes

Requirements for Generators

Demand Connection Code

HVDC



Market Codes

CACM

Forward Capacity Allocation

Balancing



System Operation Codes

Operational Security

Operational Planning and Scheduling

Load-Frequency Control and Reserve

Emergency and Restoration



Drafting / Revisions



ENTSO-E drafting



ACER Review



Revisions following ACER Review

Comitology / Approval



Pre-Comitology



Cross Border Committee



Parliament/Council Approval

Published in OJEU

Reg (EU) No 543/2013
Transparency Reg.

Future ENCs

not expected to start until late 2014

Connection Procedures

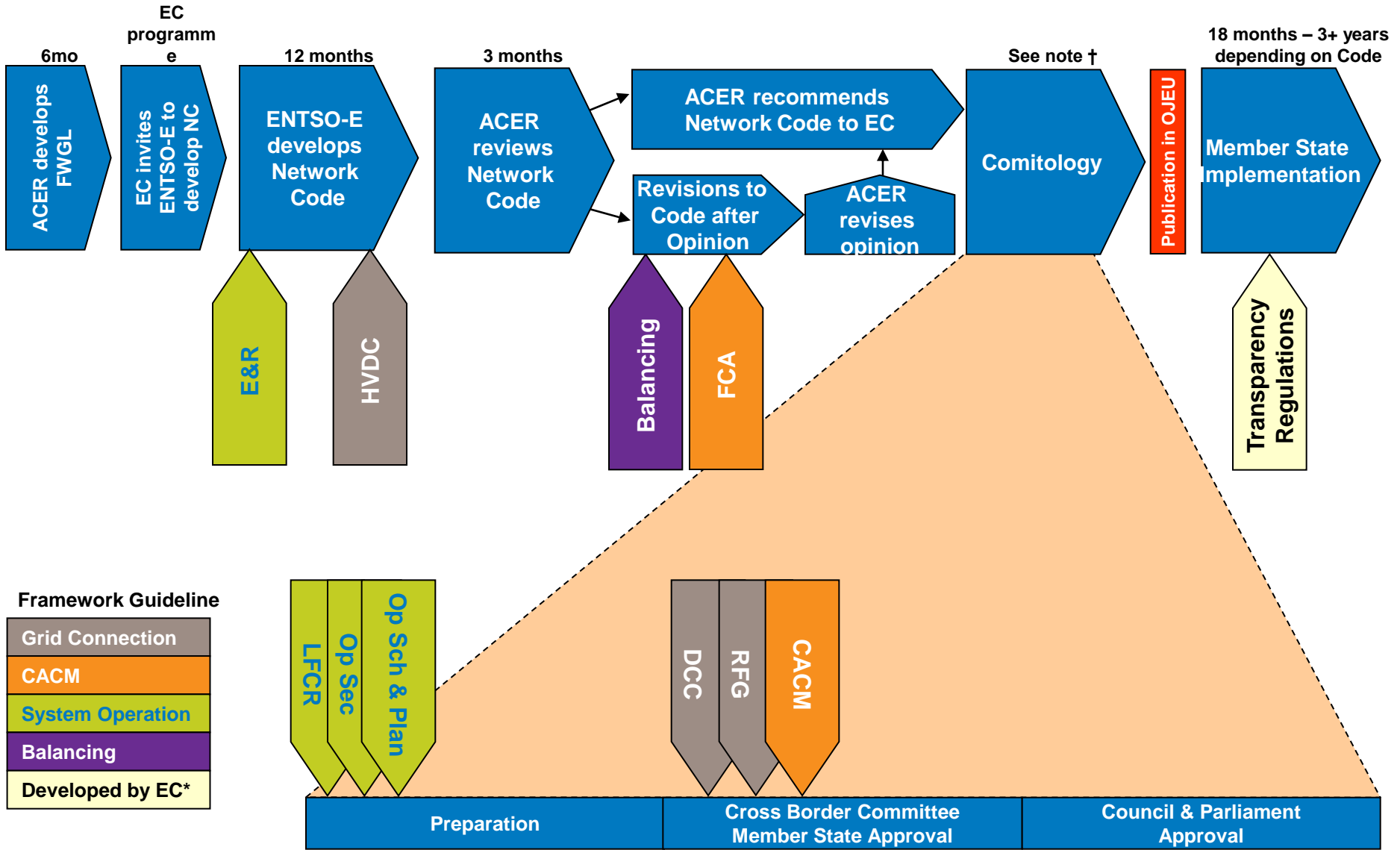
Staff Training and Certification

Prepared by:

nationalgrid

europencodes.electricity@nationalgrid.com

European Network Code Development Status: 3 April 2014



Prepared by:
nationalgrid
europencodes.electricity@nationalgrid.com

* Areas developed by EC follow a different development process and there are no Framework Guidelines.
 † Timescales for the stages of Comitology are not specified and under the Commission control

4. Report from CMWG

4a. Requirement for Generators (Articles 34-end)

CMWG – 27 March

- CMWG held on 27 March
- Covered Articles 23 – end of RFG Network Code

Key Findings

- Majority of technical requirements map to either Grid Code or D-Code
- Some consequential changes to CUSC if requirements are specified in Bilateral Contracts
- Three categories of outstanding issues:
 - To be considered by DCRP/GCRP Workgroup
 - To be considered by ECCAF
 - To be flagged to DECC/Ofgem
- Items marked in Red were added at the second meeting.

DCRP/GCRP Workgroup to Consider: nationalgrid

(For ECCAF Information Only)

- How D-Code/G-Code are structured going forwards:
 - Need to ensure that if requirements are in two different GB Codes they are consistent / equivalent;
 - Need to be clear where requirements for types of generators are located, i.e. a Type D at 132kV will be distribution connected in England and Wales and transmission connected in Scotland;
- How do we interpret “Relevant Network Operator”:
 - This may mean that Type D requirements are different depending on if they are in England and Wales, or Scotland at 132kV
 - For Distribution, this is being interpreted as one set of GB requirements, and not DSO specific requirements.

DCRP/GCRP Workgroup to Consider: nationalgrid

(For ECCAF Information Only)

- Any references to Article 4(3) need to refer to a process in the relevant GB Code and refer to the GB Governance process, with the obligation placed on the relevant TSO or DNO as per the text.
- Process for use of equipment certificates for compliance will need to be considered, and how certificates from outside GB are used.

Issues to flag to ECCAF

Issue	ECCAF Treatment
<p>Global issue of treatment and handling of definitions. Queries over GB vs (multiple) EU definitions</p>	<p>Definitions are an ongoing area of work for Commission / ENTSO-E / ACER so will park for now, to be become an ECCAF focus topic when more clarity is gained from the first Network Code to progress through Comitology as to how definitions will be handled on a pan-European level. ENTSO-E does hold a common repository of definitions in their meta-data repository</p>
<p>Article 11(4) Type D general system management requirements. At present written like central dispatch and it is not clear how they work in principle.</p>	<p>Drafting in ongoing and these articles may be affected.</p>
<p>Article 18. Concern over Connection Point and how this applies in GB, as all connection points are onshore in GB</p>	<p>ECCAF will return to these articles once further clarity has been gained in the drafting.</p>

Issues to flag to ECCAF

Issue	ECCAF Treatment
Articles 52 – 56. Consideration needs to be given to the derogation process (Title 5) in RFG, as a similar process is expected to apply across multiple Network Codes.	<i>To be considered by ECCAF</i>

Non-Code Issue for DECC/Ofgem

(For ECCAF Information Only)

- Scope
 - Article 3(2), Article 3(3). Legislation required to give NRA the necessary powers. Licence changes to oblige others.
 - Article 3a(1): Secondary legislation to make requirements enforceable?
 - Article 3a(2): Obligation on DECC/Ofgem
 - Article 3a(3): Legislation required to give NRA the necessary powers
- Article 3a(4): Existing Generators: Ofgem to write / lead a one-off process (to consider someone an 'existing' generator).
- Article 4(1): Regulatory Aspects. Are changes required to modify GB Code objectives to match European objectives.
- Article 5: Cost recovery. Ofgem to consider overall approach.
- Article 6: Confidentiality. Legal advice required. Broader issues for GB under the EU Codes

Non-Code Issue for DECC/Ofgem

(For ECCAF Information Only)

- Article 6: Confidentiality. Legal advice required. Broader issues for GB under the EU Codes
- Article 14(3): Relevant Network Operator: If obligations are placed on TSOs at 132kV enforcement mechanisms may be required in GB.
- Article 25 (Notification for Type A): Needs to tie in with Ofgem process for FIT notifications
- Article 33(7) Identification of costs and benefits of application of rules to Existing Power Generating Modules - Obligation placed on Authority. Do they have the ability to do this?
- Articles 52 - 56 Derogations. Further consideration required on how Derogations will work, and how these will be addressed across-Network Codes.
- Articles 57 - 61. Transitional Arrangements for Emerging Technologies. DECC/Ofgem to run this process.

4. Report from CMWG

4b. Capacity Allocation and Congestion Management

CMWG – 29 April

- CMWG held on 29 April
- To discuss CACM
- Verbal update ...

5. Agenda Items for May Meeting

6. Any Other Business

Chair

Dates of future meeting

- Date for October 2014 meeting [GG]

Thank You

