

1. Attendance & Introductions**Present:**

Name	Company
Donald Preston (DP)	SHET
Ian Fothergill (IF)	SHET
James Robb (JR)	SHET
David Russell (DR) Technical Secretary	NGET
Dena Barasi (Ofgem)	Ofgem
Shinlei Schlaff (SS)	NGET
Stuart Boyle (SB) Chair	NGET
Mary Owen (MO)	NGET
Deborah MacPherson (DM)	SPTL

Apologies:

Name	Company
Sean Kelly (SK)	Transmission Capital
Mo Sukumaran (MS)	SHET

2. Review Action Log/Minutes from 03-09-15

- Minutes agreed
- Action log reviewed and updated

3. Update and Matters Arising from OFTOs

- No OFTOs on the call to discuss

4. Update on 2015/16 TNUoS Forecast

- Draft tariffs on 16th September included Caithness Moray Project
- Final Tariffs to go out on Jan 30th - NGET may change the demand
- Five year forecast to be published 23rd Jan - Stuart Boyle asked if Donald could provide revenue forecasts for 2019/20

5. STCP 14-1, STCP 24-1 Information Exchange

The five year forecast that National Grid received in Oct as per STCP24-1 is broken down into more detail than that provided as per STCP 14-1. This prevents National Grid from being able to provide a detailed breakdown in the December Draft Tariffs

SB queried if it would be possible to provide the same detailed level of forecast for all data provided.

Action on all TOs to assess the impact on providing same level of detail for STCP24 -1 submissions and STCP 14-1 submissions.

Action for SB to set up a meeting after Feb 19th to discuss.

SB discussed that National Grid is considering publishing its business view of the incentive forecast but to aggregate all incentives rather than provide them individually. Any difference between forecast and actual would be carried forward to future years.

Action on all TOs to discuss with their respective finance departments.

6. TCMF update

- TCMF stakeholders asked if TOs could provide detail which projects have and haven't been included in the MOD/TIRG term.
- P272 Movement of NHH demand to HH:
 - The share of the peak for these customers is small but the proportion of the energy lost to NHH is large.
 - The impact of the move is an increase in the NHH tariffs for those customers left.
 - The timing of when a customer transfers from NHH to HH will impact on its TNUoS liability. Depending on when they transfer will cause winners and losers.

7. Scottish TO charging methodology

- Shinlei Schlaff left the meeting hence unable to discuss
- Deborah MacPherson brought up the issue that, within the Two Year Charging Statements, unit costs are significantly different across TOs.
- Queries as to how costs should be calculated to enable all TOs to be consistent in data.
- Action SS to arrange a meeting to discuss consistency

8. AOB

None

9. Date of next meeting

- Next meeting proposed Mid April 2015 – SB to confirm