

## Headline Report

<b>Meeting number:</b>	Meeting 12
<b>Date of meeting:</b>	Wednesday 25 May
<b>Location:</b>	Elaxon, London

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available on the JESG website<sup>1</sup>. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Sara-Lee Kenney [europeancodes.electricity@nationalgrid.com](mailto:europeancodes.electricity@nationalgrid.com)

### 1 JESG Actions Review

- The Technical Secretary noted the JESG Standing Actions and updates on current actions. The current version of the JESG action log, including any additions from this meeting, is [attached to this Headline Report](#).

### 2 Grid Connection

#### **Requirements for Generators (RfG), Demand Connection Code (DCC), High Voltage Direct Current (HVDC)**

- The RfG network code was published in the Official Journal of the European Union (OJEU) on 14 April 2016 and is officially referred to as "*Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators*". As an EU regulation it takes precedence over any Member State laws or requirements, where there is conflict between the Regulation and the law of Member States, the Regulation prevails.
- The DCC and HVDC Network Codes are currently with the European Parliament and Council for final approval ahead of being published in the Official Journal of the European Union (OJEU). Subject to this approval, it is anticipated the Network Codes will enter into force Q2 2016.
- GB implementation for RfG GC0048 and DCC GC0091 is being carried out under the joint governance of the Grid Code Review Panel (GCRP) and Distribution Code Review Panel (DCRP). The implementation for HVDC GC0090 is being carried out under the governance of the GCRP.
- The RfG Generator Banding Consultation has now closed, the replies will be assessed and communicated through the JESG.

### 3 Markets

#### **Capacity Allocation and Congestion Management (CACM)**

- The CACM Guideline was published in the OJEU on 25 July, and is officially referred to as "*Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management*". As an EU regulation it takes precedence over any Member State laws or requirements, where there is conflict between the Regulation and the law of Member States, the Regulation prevails.

#### **Forward Capacity Allocation (FCA)**

- The FCA Guideline is currently with the European Parliament and Council for final approval ahead of being published in the Official Journal of the European Union (OJEU). Subject to this approval, it is anticipated the FCA Guideline will enter into force Q3 2016.
- The GB implementation of both CACM and FCA is carried out under the JESG Subgroup 'CACM/FCA Implementation'.

#### **Electricity Balancing (EB)**

- The EB Network Code is currently with the Commission for Comitology preparations post ACER's qualified recommendation.
- Further work and stakeholder engagement is currently being undertaken in relation to the Imbalance Settlement Period and Cost Benefit Analysis (ISP CBA) and therefore the Network Code is yet to enter Comitology. It is anticipated in July 2016 the Commission will finalise the Impact Assessment and the Network Code will enter inter-service consultation followed by Comitology after the Summer 2016.

<sup>1</sup> <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/European-network-code/Joint-European-Stakeholder-Group/>

- The discussion and GB implementation of the EB Network Code is carried out under the JESG subgroup BSFG (Balancing Stakeholder Focus Group).

#### 4 System Operation

##### **Transmission System Operation Guideline (TSOG)**

(The *Operation Security (OS)*, *Operational Planning and Scheduling (OP&S)* and *Load Frequency Control Reserves (LFCR)* Network Codes have been merged to form one Transmission System Operation Guideline).

- At the 4 May 2016 Cross Border Committee Meeting, the TSOG received a positive vote and has therefore been adopted by Member States. The guideline will now be translated and sit with the European Parliament and Council for final approval ahead of being published in the Official Journal of the European Union (OJEU). Subject to this approval, it is anticipated the guideline will enter in force Q4 2016.
- TSOG to GB Code Mapping Workshops are currently taking place along with the next steps for GB Implementation, further updates will be provided at the 21 June JESG meeting.

##### **Emergency and Restoration (ER)**

- The Commission has released an updated draft text of the ER Network Code to Member States and discussions will continue at the Cross Border Committee Meetings.

#### 5 CACM Regulation: Capacity Calculation Regions Update

- Natasha Smith (Ofgem) provided an update on the National Regulatory Approval (NRA) decision on the Capacity Calculation Regions.
- This decision is the first required under the CACM Regulation, where all NRAs have to agree on the regions set out in the proposal in order to make this legally binding.
- The NRA's were unable to agree on a decision within the timescales set and therefore this has been referred to ACER to review and make the decision. ACER has 6 months to review and make a decision.
- NRA's and Transmission System Operators (TSOs) are looking into what the consequences will be as a result of this decision not being made but it was noted that the sooner a decision is made the better to avoid delaying other deliverables.
- Once a decision has been made Ofgem will communicate this to Stakeholders and through the JESG Weekly updates along with the necessary information published Ofgem's Website.

#### 6 TSO Obligations under the European Network Codes

- Natasha Smith (Ofgem) provided an update on the TSO Obligations Consultation for the FCA Guideline and the Grid Connection Codes (RfG, HVDC, DCC) which was launched by Ofgem and closed on 13 May.
- Ofgem are currently assessing the consultation replies and expect to publish a decision in June ahead of the 21 June JESG (this will therefore feature as an agenda item at this meeting).
- The consulting on TSO Obligations has previously been undertaken for the CACM Guideline and it is expected this will also take place for the Transmission System Operation Guideline (TSOG) and future ENCs.
- For the TSOG TSO Obligations, it is expected these will sit predominately with the System Operator however the same process will be applied for consulting on this which will be an initial assessment undertaken by NGET, followed by analysis from Ofgem, then a consultation launched to collate industry feedback.
- It is expected a TSOG TSO Obligations Ofgem Consultation will be launched in a couple of months' time and this will also be advertised through the JESG Weekly Update.

#### 7 CACM Regulation: GLDP & CGMM Methodologies Update

- Rob Selbie (NGET) provided an update on the Generation and Load Data Provision Methodology (GLDPM) & Common Grid Model Methodology (CGMM).
- Both methodologies are a requirement under the CACM Regulation and are an All TSO Proposal. The methodologies were submitted to the NRA's on 14 June.
- ENTSO-E held a Public Consultation on the methodologies and both documents have been reworked following the feedback received.
- The documents have been refined and structured in an article format, improved to cover responsibilities and in addition to this missing timescales have been added.
- There is now a supporting explanatory document for the methodologies which removes the guidance material in the methodologies into this separate supporting document.
- Stakeholders discussed the supporting explanatory document and the content of this in relation to is this purely guidance material or does this set out requires and the legality of this. Ofgem have discussed this

topic previously with the European Commission and the indication given was that legal binding documents are titled as such.

- Further discussion will be held at this afternoon's CACM/FCA Subgroup and at the June JESG.

## 8 JESG Helpful Information Review

- Sara-Lee Kenney (JESG Technical Secretary) invited Stakeholders feedback on the information produced and published on the JESG Website under the 'Helpful Information' tab.
- Stakeholders advised that they found all documents produced helpful and they are of great assistance for helping others understand and navigate their way through the ENC Programme. As the documents are targeted at different knowledge levels there is something for everyone.

## 9 AOB

### **Nominated Electricity Markets Operators (NEMOs) Market Coupling Operator (MCO) plan**

- Natasha Smith (Ofgem) advised the above submissions have been received and Ofgem will consult on the MCO plan in the coming weeks. Further information will be provided in the JESG Weekly Updates.

### **Cross GB Codes Modifications as a result of ENC Implementation**

- Stakeholders queried what arrangements are currently in place to manage the modifications required to the GB codes as a result of the ENCs implementation where more than one GB code will be affected. How will this be effectively managed, communicated and avoid multiple iterations? Ofgem advised this should come through in the GB Code Mapping undertaken for each of the ENCs and the discussion at code panel level also. Stakeholders highlighted that the GB Code Administrators would need to be made aware and coordination required between them on how to best manage this. The JESG Technical Secretary took an action to facilitate an initial conversation on this with a view for further development and discussion required and presentation at a future JESG.

### **Balancing Network Code: Imbalance Settlement Period**

- Stakeholders asked if there has been any progress or update on this. The GB Costs Benefit Analysis was submitted at the end of April and the indications given to date are at high level there is no benefit in GB harmonising and it is indicated this is the same for Central Europe.

## 10 Next Meeting and Future Agenda Items

The next JESG meeting will be held on the **Tuesday 21 June from 10-12:30 at Elexon Offices in London. Registration and meeting details will be announced through the JESG Weekly Update emails.**

### **Suggest Agenda Items:**

Stakeholders are invited to submit agenda items for this meeting or any future meetings to the Technical Secretary [europencodes.electricity@nationalgrid.com](mailto:europencodes.electricity@nationalgrid.com).

# Action Log

## Standing Actions

ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/DECC	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	DECC / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem (natasha.z.smith@ofgem.gov.uk) and DECC (elena.mylona@decc.gsi.gov.uk).	All Stakeholders	Standing Item	JESG S6

## Open Actions

ID	Topic	Lead Party	Status	Update
27	Possibility to schedule a JESG meeting in late spring Brussels in 2016 Also: to look at forthcoming Eurelectric and any Energy UK Brussels Meetings to link in with a future JESG date	Energy UK	On Hold	JESG Stakeholders agreed value in holding a JESG in Brussels but suggested to place on hold and revisit later on in 2016.
41	DECC have under Stakeholder sessions on the view for the future Energy Market Design and took and action at the April JESG to communicate to the JESG and through the JESG Weekly Updates the next planned sessions and updates so far. Also: How are GB views collated ahead of the Florence Forum meetings and is there a plan to hold a workshop ahead of the June Florence Forum?	DECC	Open	
42	Look to hold a Glasgow JESG either side of the Autumn Customer Seminars (October).	Technical Secretary	Open	Open - The structure, format and dates for future NGET Customer Seminars is currently being developed. Further information to follow pending this review.
43	National Grid to present at the June JESG on the TSOG code updates, mapping and implementation set up to date including the approach to coordination and of modifications across more than one GB code as a result of TSOG implementation	NGET	New	
44	Cross GB Codes ENC Changes Coordination. Step 1 engage Code Administrators, highlight to code leads	JESG Technical Secretary	New	

## Recently Closed Actions

ID	Topic	Lead Party	Status	Update
	None for this meeting			

## Meeting Attendees

Name	Company
<b>Barbara Vest</b>	<b>Chair</b>
<b>Sara-Lee Kenney</b>	<b>Technical Secretary</b>
Garth Graham	SSE
Helen Stack	Centrica
Joe Underwood	Drax
John Costa	EDF Energy
Kamila Nugumanova	ESB
Lorcán Murray	Britned
Michela Beltracchi	Nord Pool
Natasha Smith	Ofgem
Peter Bolitho	Waters Wye Associates
Rajni Gogna	National Grid Interconnectors (NGIC)
Rob Selbie	National Grid Electricity Transmission (NGET)
Steve White	Smartest Energy
Steve Wilkin	Elexon