

Joint European Stakeholder Group



Wednesday 25th January 2017: Meeting 18

Elexon, London

1. Welcome & Introductions

Barbara Vest
JESG Independent Chair

2. EC's Clean Energy Package

Tom Ireland

NGET

EC's Clean Energy (Winter) Package



JESG – Tom Ireland – European Strategy

25 January 2017

‘Clean Energy for All Europeans’ Package

- Background/ Context
- Anticipated EU Process & timetable
- Brexit
- Scope
- National Grid’s thoughts
- Other stakeholders thoughts
- Discussion/ questions/ further consideration

3. CACM TSO methodologies update: Fallback, Day ahead firmness deadline (DAFD), Intraday Cross Zonal Gate Times (IGTs) and Scheduled Exchanges

Ofgem

Katherine Prentice & Natasha Smith

CACM methodologies

Update to JESG Jan 2017

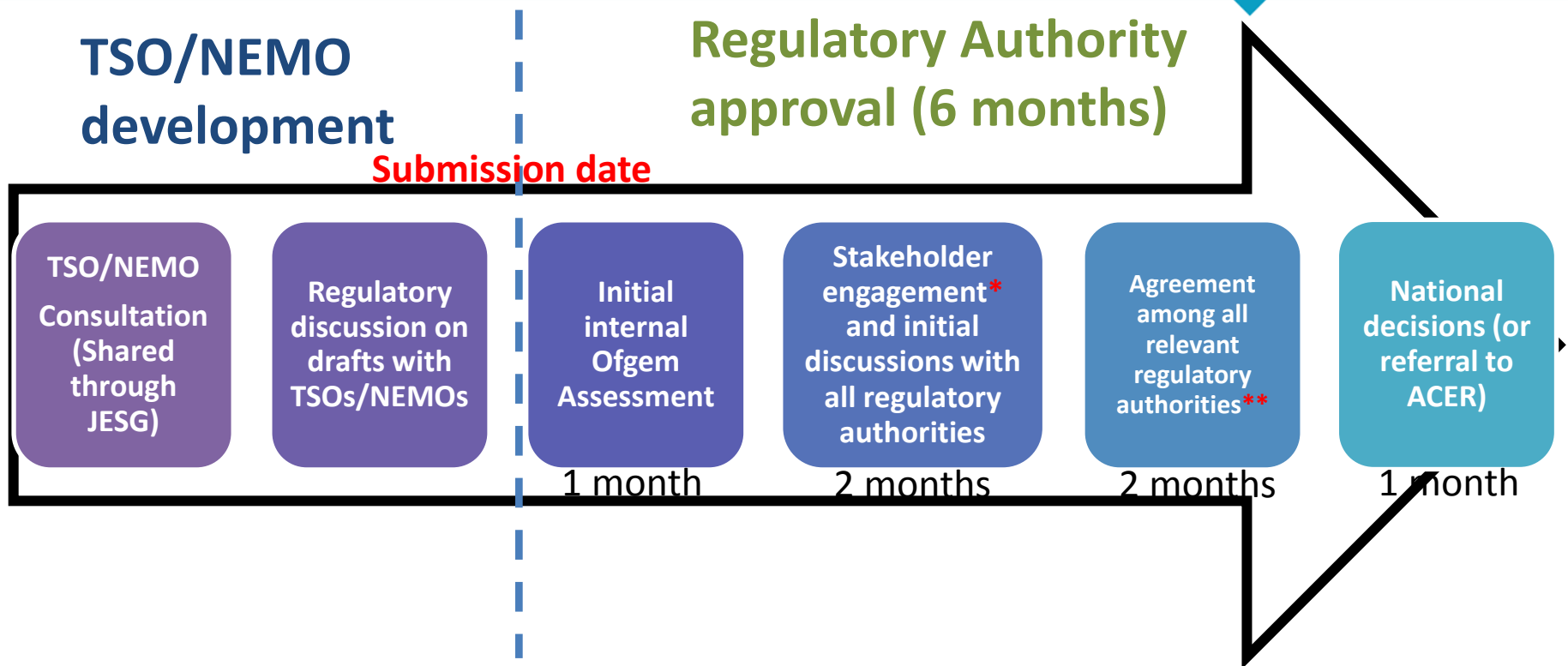
Katherine Prentice & Natasha Smith

ofgem

Aim of session

- Update on latest proposals received
- Timeline for assessment and decision
- Initial views and feedback from JESG
- Plan to return JESG later in process for an update

Indicative All Regulatory Authority Approval Process



* Through JESG, we may also consult on proposals in line with our Consultation Guidance.

** This may be done bilaterally in the case of regional decisions, or through the 'Energy Regulators' Forum' (ERF), established by regulators for the purpose of seeing unanimous agreement on terms, conditions and methodologies that require agreement among all regulators authorities under the guidelines.

Latest batch of proposals

Received 14 December 2016

- Fallback procedures x 2
- Intraday Cross Zonal Gate Times
- Day Ahead Firmness Deadline

Capacity Calculation
Region proposal
(Channel & IU)

Decision due: June 2016

All TSO proposals

Not submitted

- Scheduled exchange x2

- CACM: *“each TSO, in coordination with all the other TSOs in the capacity calculation region, shall develop a proposal for **robust and timely fallback procedures** to ensure efficient, transparent and non-discriminatory capacity allocation in the event that the single day-ahead coupling process is unable to produce results.”*
- Consultations received 14th December 2016
- Two regions:
- Channel region (France, the Netherlands and UK):
 - Solution is to hold explicit auctions
 - This proposal is aligned with HAR annex – being consulted on now.
- IU region (Ireland, Northern Ireland and UK):
 - Solution is to use interim intraday market auctions
 - This proposal is aligned with HAR annex – being consulted on now
 - Proposal to submit a new solution at I-SEM go-live

Intraday Cross Zonal Gate Times (IDCZGT) – Art. 59

Proposal sets out:

- Intraday Gate Opening Time: **22:00 CET (21:00 GB)**
 - Option to move earlier on a CCR basis. Earlier time to be submitted with Capacity Calculation Methodology (Due in September).
- Intraday Gate Closure Time: **1hr before delivery**
 - Interpretation of bid submission vs last capacity allocated left open

Questions we are assessing through our initial assessment

- Is the opening time of 21:00 GB time the best balance between TSO time requirements for capacity calculation, and providing capacity to the market as early as possible?
- Option for earlier opening times on CCR – what would the implications of this be?
- What are the impacts of the two interpretations of Gate closure time?

Day Ahead Firmness Deadline (DAFD) – Art. 69

- Day ahead firmness deadline means the point in time after which cross-zonal capacity becomes firm.
- Proposal sets this as 60 minutes before day-ahead gate closure time.

Next steps

Continue with initial assessment and seek agreement with regulators

- The CACM Regulation sets out: *“TSOs which intend to calculate scheduled exchanges resulting from single day-ahead coupling shall develop a proposal for a common methodology for this calculation.”*
- TSOs have interpreted this to mean that not all TSOs are required to submit a proposal
- GB TSOs have **not submitted this methodology** for Regulatory Authority approval for either DA and ID.
- We are discussing the regulators and ACER to come to a view of any interactions with this proposal and future methodologies under the CACM regulation

Next steps

Engage with ACER and engage TSOs

Ofgem is the Office of Gas and Electricity Markets.

Our priority is to protect and to make a positive difference for all energy consumers. We work to promote value for money, security of supply and sustainability for present and future generations. We do this through the supervision and development of markets, regulation and the delivery of government schemes.

We work effectively with, but independently of, government, the energy industry and other stakeholders. We do so within a legal framework determined by the UK government and the European Union.

5. GLDPM and Emergency & Restoration update

John Young
NGET

GLDPM update

- Approved by regulators on 10th January 2017
 - Ofgem decision here: <https://www.ofgem.gov.uk/publications-and-updates/decisions-generation-and-load-data-provision-methodology-and-common-grid-model-methodology>
- National Grid running consultation on GB implementation of GLDPM through JESG
 - Opened on 19th December
 - Closes 26th January

Consultation information, incl. code mapping and response pro-forma available here: <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/European-network-code/Decision-letters-and-Consultations/>

GB implementation

The GLDPM provides a mechanism for requesting data from customers required by the TSO for CGM process

- If necessary, and
- not already available to TSO

Provisional position (as outlined in consultation):

all *necessary data described in the GLDPM is already required by the Grid code**

*at present, until 'Regional Operational Security Analysis' is set up under TSOG

May need to be reviewed as requirements develop

6. Role of the JESG

Barbra Vest
JESG Chair

Role of JESG

- What do we see as the role of the JESG as we move forward with the implementation of the European Codes?
- What do we want to see on the agenda?
- Communication – is more needed and where and when? Webex?
- Frequency of meetings – does this work?

7. Actions log

Chrissie Brown

JESG Technical Secretary

JESG Standing items

ID		Topic
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/ DECC
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	DECC / Ofgem / Industry parties with European parent companies
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem (natasha.z.smith@ofgem.gov.uk) and DECC (elena.mylona@decc.gsi.gov.uk).	All Stakeholders

JESG Open Actions

ID	Topic	Lead Party	Update
44	Cross GB Codes ENC Changes Coordination. Step 1 engage Code Administrators, highlight to code leads	Code Administrators and JESG Technical Secretary	Ongoing
55	CB to contact NEMO's to discuss EU Code project plan and input	JESG Technical Secretary	Open – in progress
56	CB to publish all responses to the EID proposals onto the JESG website	JESG Technical Secretary	Complete.
57	CB to draft JESG response to Authority consultation on CMA remedies Code Governance	JESG Technical Secretary	Update to be given. Is membership happy to sign off response? are companies each submitting their own response? Member of JESG happy to progress drafting?

8. Future Meeting Dates & Agenda Items

Chrissie Brown

JESG Technical Secretary

2017 JESG Meetings (London)

Date
25 th January
21 st February
23 rd March
28 th April
25 th May
22 nd June
20 th July
23 rd August (venue TBC)
21 st September
23 rd November
12 th December

JESG Website: The full dates and details can be found on the [2016 Meeting dates on the JESG Website](#) Full 2017 dates to be published next week on website.

As always registration is required and will be opened through the JESG Weekly updates.

Future Agenda Items Suggestions

Stakeholders are invited to put forward agenda items for the forthcoming JESG meetings:

- 2017 meeting dates

9. Stakeholder Representation

Barbara Vest/ All

10. Any Other Business

All

Lunch: 12:15

(Opportunity to network & further discussions)

