

## Headline Report

**Meeting number:** Meeting 16

**Date of meeting:** Wednesday 23<sup>rd</sup> November 2016

**Location:** Elexon, London

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available on the JESG website<sup>1</sup>. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Chrissie Brown at [europeancodes.electricity@nationalgrid.com](mailto:europeancodes.electricity@nationalgrid.com)

### • JESG Actions Review

- The Technical Secretary noted the JESG Standing Actions and updates on current actions. The current version of the JESG action log, including any additions from this meeting, is [attached to this Headline Report](#).

### • GB Implementation approach

- Christopher Fox, representing NGET, presented the slides outlining the EID proposal and options for ENC implementation. These can be found on the JESG website.
- Stakeholders debated the pros and cons of each of the options outlined in the slides (full EID, EID lite 1 and the current approach)
- It was requested that stakeholders, where possible, should provide their details and not remain anonymous to aid in the JESG membership looking at the different sub sets of opinion and view point but should respondents wish to remain anonymous this is understood. In addition that a commentary as to why stakeholders have provided their scoring would be beneficial.
- It was requested that some 'working examples' were provided for each of the options to aid stakeholders in their interpretations of the options when providing their scoring. Elexon and NGET took away an action to provide examples and some guidance ahead of voting being produced and submitted (please see actions below) this will be provided in the next JESG weekly update and in addition sent to a smaller 'subgroup' of attendees present at the JESG meeting.

### • Markets

#### **Capacity Allocation and Congestion Management (CACM)**

- Olaf Islei provided an overview of the NEMOs public consultation on four CACM proposals as follows:
  - Algorithm
  - Products
  - Max/Min Prices
  - Back-up
- The link to the presentation and additional information can be found here:
  - <http://www.epexspot.com/en/press-media/news>

### • AOB

#### **CACM45/57**

- Gareth Pearce of National Grid Interconnectors provided a verbal update on the consultation that has been published. He outlined that Ofgem indicated that the CACM 45/57 Multiple NEMO Arrangements be amended by TSOs (i.e. those certified as being operators of interconnectors in GB) and the proposals should be resubmitted by 10/12/16, in tandem with which (as part of this amendment phase) a stakeholder consultation is also being conducted by the relevant TSOs. Accordingly, that the consultation has been launched and will remain open for responses until 28/11/16. Please refer to the suite of documents which can be accessed via the following link: <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/European-network-code/Decision-letters-and-Consultations/>
- Please note that all responses should be forwarded to [gareth.pearce@nationalgrid.com](mailto:gareth.pearce@nationalgrid.com) in the first instance.

<sup>1</sup> <http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/European-network-code/Joint-European-Stakeholder-Group/>

## Generation Load and Data Provisions Methodology (GLDPM) Mapping Outputs

It was noted that this consultation will be published shortly; the exact date is to be confirmed. This will be communicated via future JESG weekly updates.

- Natasha Smith noted ACER's non-binding recommendation on capacity calculation methodologies and its decision on CCRs. In addition she brought to the JESG memberships attention that they understand interconnector TSOs intend to consult on the Harmonised Allocation Rules and the regional design of Long Term Transmission Rights to be offered by TSOs within each CCR.
- Esther Sutton noted the following consultation was open and noted the imminent closure date. An ESMA Consultation Paper:  
<https://www.esma.europa.eu/press-news/consultations/consultation-draft-rtis-and-its-under-sftr-and-amendments-related-emir-rtis>  
This regards REGULATION (EU) 2015/2365 of 25 Nov 2015 on transparency of securities financing transactions and of reuse and amending Regulation (EU) 648/2012.

### • Next Meeting and Future Agenda Items

The next JESG meeting will be held on the **Tuesday 13 December starting at 10am, at Elexon Offices in London. Registration and meeting details will be announced through the JESG Weekly Update emails.**

### Suggest Agenda Items:

Stakeholders are invited to submit agenda items for this meeting or any future meetings to the Technical Secretary [europencodes.electricity@nationalgrid.com](mailto:europencodes.electricity@nationalgrid.com).

## Action Log

### Standing Actions

ID	Topic	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/DECC	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	DECC / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem ( <a href="mailto:natasha.z.smith@ofgem.gov.uk">natasha.z.smith@ofgem.gov.uk</a> ) and DECC ( <a href="mailto:elena.mylona@decc.gsi.gov.uk">elena.mylona@decc.gsi.gov.uk</a> ).	All Stakeholders	Standing Item	JESG S6

## Open Actions

ID	Topic	Lead Party	Status	Update
42	Look to hold a Glasgow JESG either side of the Autumn Customer Seminars (January).	Technical Secretary	Open	Open – The structure, format and dates for future NGET Customer Seminars is currently being developed. Further information to follow pending this review. Updated: Seminars to be held in Jan 2017, decision to be made on whether to hold JESG either side.
44	Cross GB Codes ENC Changes Coordination. Step 1 engage Code Administrators, highlight to code leads	Code Administrators and JESG Technical Secretary	Ongoing	
51	CB to provide the 2017 JESG dates in the next weekly update	JESG Technical Secretary	New	
52	CB to provide links to CACM presentation given at JESG on 23/11 and ESMA consultation paper due to closing date being imminent.	JESG Technical Secretary	New	
53	Steve Wilkin to provide a BSC example of how each of the proposed EID options would work. To be provided by COP on 28/11/2016. Legal text detail not required.	Steve Wilkin	New	
54	NGET to provide a paragraph to explain each of the three EID options ahead of voting closure to aid stakeholders when voting on the options.	CF/AT	New	

## Recently Closed Actions

ID	Topic	Lead Party	Status	Update
41	DECC have under Stakeholder sessions on the view for the future Energy Market Design and took and action at the April JESG to communicate to the JESG and through the JESG Weekly Updates the next planned sessions and updates so far. Also: How are GB views collated ahead of the Florence Forum meetings and is there a plan to hold a workshop ahead of the June Florence Forum?	DECC	Closed	BEIS will lead discussion with JESG members once the Electricity Market Design proposals have been published (likely to be on 30 November), workshops can be set up so that stakeholders can feed in views to BEIS during the negotiations.  The Forums are open to stakeholders so JESG members should feed in their views through their EU associations.
47	Set up GB Stakeholder Meeting ahead of October Comitology meeting (EBGL expected to be discussed)	Chris Fox (NGET)	Closed	Complete.

48	Contact Interconnector TSOs to provide visibility of JESG meetings should they wish to use the afternoon to set up stakeholder engagement sessions. Ofgem to provide list of contacts to Technical Secretary.	Technical Secretary & David McCrone (Ofgem)	Closed	Complete.
49	NGET to engage with Code Administrators to gain their Panel's views on the EID proposals. Update presentation slides on the EID and circulate via JESG weekly update.	AT/CF	Closed	Complete.
50	Ofgem to provide update, where possible, on CMA remedies as this could impact the EID options.	NS	Closed	Consultation on CMA Code Governance remedies published by Ofgem: <a href="https://www.ofgem.gov.uk/publications-and-updates/industry-code-governance-initial-consultation-implementing-competition-and-markets-authority-s-recommendations">https://www.ofgem.gov.uk/publications-and-updates/industry-code-governance-initial-consultation-implementing-competition-and-markets-authority-s-recommendations</a>

## Meeting Attendees

Name	Company
<b>Barbara Vest</b>	<b>Chair</b>
<b>Chrissie Brown</b>	<b>Technical Secretary</b>
Esther Sutton	Uniper
Helen Stack	Centrica
Olaf Islei	Epexspot
John Costa	EDF Energy
Lorcán Murray	Britned
Natasha Smith	Ofgem
Chris Fox	National Grid Electricity Transmission (NGET)
Alex Thomason	National Grid Electricity Transmission (NGET)
Kyla Berry	National Grid Electricity Transmission (NGET)
Simon White	Smartest Energy
Steve Wilkin	Elexon
Mike Kay	None
Joseph Underwood	Drax Power
Gareth Pearce	NG Interconnectors
Rajini Gogna	NG Interconnectors
David Coan	DBEIS
Fruzsina Kemenes	Innogy
Garth Graham	SSE