## Headline Report

Meeting number:	Meeting 13
Date of meeting:	Tuesday 21 June
Location:	Elexon, London

This note sets out the headlines from the latest meeting of the Joint European Stakeholder Group (JESG) and is provided in addition to the presentations from the meeting which are available on the JESG website<sup>1</sup>. The material in the presentation is not duplicated in this report.

If you have any queries in relation to the content of this report, please email the JESG Technical Secretary Sara-Lee Kenney <u>europeancodes.electricity@nationalgrid.com</u>

#### 1 JESG Actions Review

The Technical Secretary noted the JESG Standing Actions and updates on current actions. The current
version of the JESG action log, including any additions from this meeting, is <u>attached to this Headline</u>
<u>Report</u>.

#### 2 Grid Connection

Requirements for Generators (RfG), Demand Connection Code (DCC), High Voltage Direct Current (HVDC)

- The RfG network code was published in the Official Journal of the European Union (OJEU) on 14 April 2016 and is officially referred to as "*Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators*". As an EU regulation it takes precedence over any Member State laws or requirements, where there is conflict between the Regulation and the law of Member States, the Regulation prevails.
- The DCC and HVDC Network Codes are currently with the European Parliament and Council for final approval ahead of being published in the Official Journal of the European Union (OJEU). Subject to this approval, it is anticipated the Network Codes will enter into force Q3 2016.
- GB implementation for RfG GC0048 and DCC GC0091 is being carried out under the joint governance of the Grid Code Review Panel (GCRP) and Distribution Code Review Panel (DCRP). The implementation for HVDC GC0090 is being carried out under the governance of the GCRP.
- The RfG Generator Banding Consultation has now closed, the replies will be assessed and communicated through the appropriate channels including the JESG.

#### 3 Markets

#### Capacity Allocation and Congestion Management (CACM)

 The CACM Guideline was published in the OJEU on 25 July, and is officially referred to as "Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management". As an EU regulation it takes precedence over any Member State laws or requirements, where there is conflict between the Regulation and the law of Member States, the Regulation prevails.

#### Forward Capacity Allocation (FCA)

- The FCA Guideline is currently with the European Parliament and Council for final approval ahead of being published in the Official Journal of the European Union (OJEU). Subject to this approval, it is anticipated the FCA Guideline will enter into force Q3 2016.
- The GB implementation of both CACM and FCA is carried out under the JESG Subgroup 'CACM/FCA Implementation'.

#### Electricity Balancing (EB)

- The EB Guideline is currently with the Commission for Comitology preparations with initial discussions at the Cross Border Committee Meetings.
- Further consideration is required in relation to the Imbalance Settlement Period and Cost Benefit Analysis (ISP CBA) and therefore the Network Code is yet to enter Comitology.
- The discussions and GB implementation of the EB Guideline is carried out under the JESG subgroup BSFG (Balancing Stakeholder Focus Group).

<sup>&</sup>lt;sup>1</sup> <u>http://www2.nationalgrid.com/UK/Industry-information/Electricity-codes/European-network-code/Joint-European-Stakeholder-Group/</u>

#### 4 System Operation

#### Transmission System Operation Guideline (TSOG)

(The Operation Security (OS), Operational Planning and Scheduling (OP&S) and Load Frequency Control Reserves (LFCR) Network Codes have been merged to form one Transmission System Operation Guideline).

- At the 4 May 2016 Cross Border Committee Meeting, the TSOG received a positive vote and has therefore been adopted by Member States. The guideline will now be translated and sit with the European Parliament and Council for final approval ahead of being published in the Official Journal of the European Union (OJEU). Subject to this approval, it is anticipated the guideline will enter in force by Q1 2017.
- GB implementation for TSOG (workgroup GC0095) is being carried out under the joint governance of the Grid Code Review Panel (GCRP) and Distribution Code Review Panel (DCRP).
   Emergency and Restoration (ER)
- The Commission has released an updated draft text of the ER Network Code to Member States and discussions will continue at the Cross Border Committee Meetings.
- 5 Transmission System Operation Guideline Update
- John Young (NGET) provided and update on the Transmission System Operation Guideline (TSOG), plans for GB Implementation and Cross Code Dependencies.
- Mapping the TSOG to the GB Framework has been undertaken by the industry and this includes any Grid Code impacts.
- A joint Grid Code Review Panel and Distribution Code Review Panel Implementation workgroup (GC0095) has been established to look at the implementation of the TSOG and once available the website link for this workgroup will be circulated through the appropriate channels including the JESG Weekly Update.
- The first meeting of the GC0095 workgroup will take place on the 11 July in Warwick, register here.
- As with CACM, FCA and the Connection Codes (RfG, HVDC and DCC), the assignment of TSO obligations will also be required for TSOG. The initial draft has been undertaken by NGET and Ofgem will look to consult on this. Please see the JESG Weekly Updates for further information.
- Stakeholders asked for further details around the ENTSO-E associated groups for TSOG implementation and further details around the impact to GB users. John Young took an action to produce and circulate through the JESG Weekly Update.

#### 6 Balancing Guideline Update

- Chris Fox (NGET) provided a brief update on the Electricity Balancing Guideline ahead of a more detailed update at the July/August JESG and wider Stakeholder Sessions.
- An updated version of the EB Guideline was released to Member States at the beginning of June ahead of the 23 June Cross Border Committee Meeting.
- The latest version of the Balancing Guideline does not include the Imbalance Settlement Period (ISP) however this is a temporary removal and re-insertion is expected ahead of the 15-16 September Cross Border Committee Meeting.
- Other keys changes include a platform approach ensuring a democratic, flexible process to achieving the European Target model, that avoids multiple changes and stranded assets therefore (no more regional CoBAs).
- Chris also provided an update on Project TERRE and forthcoming stakeholder sessions, all events are advertised through the JESG Weekly Updates.
- 7 CACM Regulation: Market Coupling Operator Plan
- Marcelo Torres (Ofgem) provided an update on the Market Coupling Operator (MCO) Plan established under the CACM Regulation.
- The plan sets out how NEMO's will jointly set up and perform the Market Coupling Operator (MCO) Functions (the "MCO Plan") pursuant to article 7(2) of CACM along with draft agreements, proposed timescales for implementation and impacts.
- An all NRA decision is expected by 14 October 2016.
- 8 CACM Regulation: Northern Ireland & Ireland Implementation & Compliance
- Peter Lantry (Eirgird) provided an overview of the approach Northern Ireland and Ireland have taken to Implementation and Compliance for delivering the ENC requirements.
- SONI and Eirgrid are appointed as the designated Nominated Electricity Market Operators (NEMOs) for Northern Ireland and Ireland to which Peter provided an overview of these requirements and the approach taken for implementation and compliance along with the links to GB.
- In addition to the detailed slides a supporting document can also be found <u>here</u>.

#### 9 AOB

None

#### 10 Next Meeting and Future Agenda Items

The next JESG meeting will be held on the Wednesday 20 July from 10-12:30 at Elexon Offices in London. Registration and meeting details will be announced through the JESG Weekly Update emails.

#### Suggest Agenda Items:

Stakeholders are invited to submit agenda items for this meeting or any future meetings to the Technical Secretary <u>europeancodes.electricity@nationalgrid.com</u>.

## **Action Log**

#### **Standing Actions**

ID	Торіс	Lead Party	Status	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	Standing Item	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/ DECC	Standing Item	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	DECC / Ofgem / Industry parties with European parent companies	Standing Item	ECCAF 3/2
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem (natasha.z.smith@ofgem.gov.uk) and DECC (elena.mylona@decc.gsi.gov.uk).	All Stakeholders	Standing Item	JESG S6

#### **Open Actions**

ID	Торіс	Lead Party	Status	Update
27	Possibility to schedule a JESG meeting in late spring Brussels in 2016 Also: to look at forthcoming Eurelectric and any Energy UK Brussels Meetings to link in with a future JESG date	Energy UK	On Hold	JESG Stakeholders agreed value in holding a JESG in Brussels but suggested to place on hold and revisit later on in 2016.
41	DECC have under Stakeholder sessions on the view for the future Energy Market Design and took and action at the April JESG to communicate to the JESG and through the JESG Weekly Updates the next planned sessions and updates so far. Also: How are GB views collated ahead of the Florence Forum meetings and is there a plan to hold a workshop ahead of the June Florence Forum?	DECC	Open	
42	Look to hold a Glasgow JESG either side of the Autumn Customer Seminars (October).	Technical Secretary	Open	Open – The structure, format and dates for future NGET Customer Seminars is currently being developed. Further information to follow pending this review.

ID	Торіс	Lead Party	Status	Update
44	Cross GB Codes ENC Changes Coordination. Step 1 engage Code Administrators, highlight to code leads	Code Administr ators and JESG Technical Secretary	Ongoing	
45	Email GC0095 website link through JESG Weekly Update	JESG Technical Secretary	New	
46	Further details around the ENTSO-E associated groups for TSOG implementation and further details around the impact to GB users to be circulated through the JESG Weekly Update.	NGET	New	

### **Recently Closed Actions**

ID	Торіс	Lead Party	Status	Update
43	National Grid to present at the June JESG on the TSOG code updates, mapping and implementation set up to date including the approach to coordination and of modifications across more than one GB code as a result of TSOG implementation	NGET	Closed	Covered at today's meeting, wider engagement will continue.

# **Meeting Attendees**

Name	Company
Barbara Vest	Chair
Sara-Lee Kenney	Technical Secretary
Marta Krajewska	National Grid Interconnectors
Peter Lantry	EirGrid
Robert McCarthy	EirGrid
Marcelo Torres	Ofgem
Peter Wibberley	Yellow Wood Energy
Barry Hussey	CER
Kevin Hagan	CER
Esther Sutton	Uniper
Kate Dooley	Energy UK
Helen Stack	Centrica
Olaf Islei	Epexspot
John Costa	EDF Energy
Lorcán Murray	Britned
Natasha Smith	Ofgem
Peter Bolitho	Waters Wye Associates
Chris Fox	National Grid Electricity Transmission (NGET)
John Young	National Grid Electricity Transmission (NGET)
Simon White	Smartest Energy

Steve Wilkin	Elexon
Alice Barrs	RWE
On Phone:	
Garth Graham	SSE