Joint European Stakeholder Group







Tuesday 21st February 2017: Meeting 19

Elexon, London

1. Welcome & Introductions

Barbara Vest
JESG Independent Chair

2. GB Implementation Plan

John Young & Rob Wilson NGET



Purpose of today

- Initial draft code modification plan shown in Nov 2016
- Opportunity today to:
 - Provide update on progress of modification plan
 - Show rationale for changes including:
 - Reduction in modifications
 - Merging of modifications
- Further discussions to be held with code administrators to finalise plan including timescales

November 2016: Initial Plan for code modifications

- Built on basis of workgroup progress and code mapping
 - Dependent on status of codes first point where all have either entered into force or text is reasonably stable
- Presented at stakeholder forums in Nov/Dec 2016
- Significant number of modifications identified
 - Feedback that number was high

February 2017: Updated plan for code modifications

- Greater level of understanding of all modification packages
- Reassessed on a rolling basis looking at:
 - Whether a modification was actually required
 - Where there are dependencies
 - Where the areas of code affected/timescales facilitated merging together
- Timescales also been considered, will continue to be worked on in conjunction with code administrators

February 2017: Updated plan for code modifications

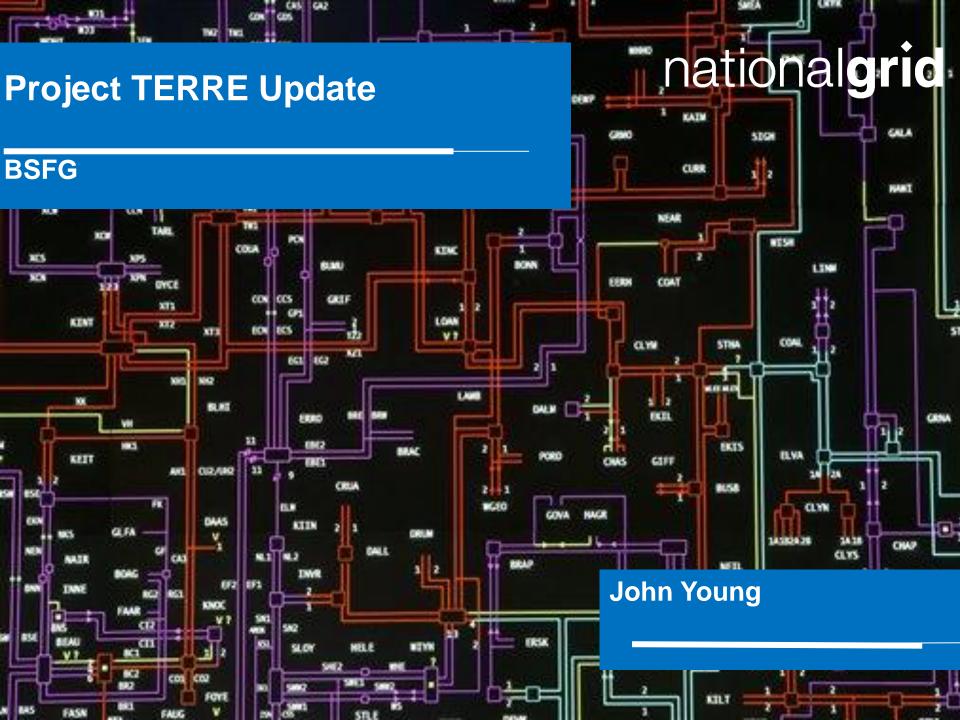
- Examples of modifications removed:
 - Work being done outside codes (eg through legislation or methodologies)
 - Consequential changes to I/C access rules will be revised separately
 - C16 covered by normal review process
- Examples of initial modifications being merged:
 - RfG banding and fault ride through a dependency identified where neither could be approved without knowing the result of the other
 - ■TSOG coordinated security analysis and regional outage coordination similar themes and timescales
 - ■E&R system defence plan and restoration plan interdependencies
 - ■E&R market suspension and total/partial shutdown any change to latter dependent on development of suspension plan

Next Steps

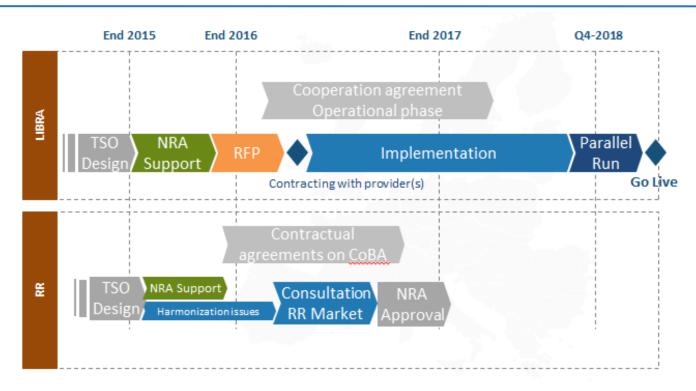
- Continue discussions with Code Administrators
- Modifications to then be 'raised' at respective code panels.
- Implementation of Grid Code Open Governance provides opportunity to revisit some existing work which is currently in progress e.g. GC0048

3. TERRE Consultation update

John Young NGET



TERRE: central project update



Key Areas of Focus:

- Launch of procurement phase (Request for Procurement)
- Workshops on harmonisation of national markets
- Consultation Preparation

TERRE Consultation II

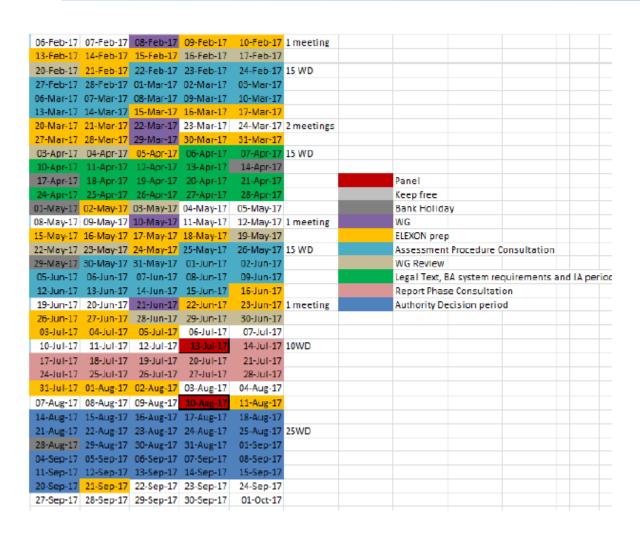
Follow on from first consultation last summer

- Additional detail on TERRE design
 - Counter activations
 - Unforeseeably Accepted / Rejected bids
 - Treatment of HVDC losses
- RR Harmonised market
- Transparency
- Governance
- Planning
 - Platform implementation
 - Harmonised market implementation
 - Parallel run phase

TERRE Consultation Timings

- Launch with stakeholder meeting mid- end May
- Open for comment for approximately 8 weeks
- Stakeholder meeting following assessment of feedback
- Submission of Approval package to regulators October

P344 Progress



- Cross-code working group 8th Feb
- First consultation phase starts 22nd
 Feb
- Proposal of High level solution to National TERRE process
- 2 Meetings to discuss results of consultation 22nd and 29th March

GC 0097 work

- First Workgroup 20th Jan
- Joint Workgroup 8th Feb
- Using P344 solution proposal as basis for discussion
- Timeline designed to address BSC linked elements first

Any questions related to the central TERRE project or P344, please contact Elliott.Harper@elexon.co.uk or sophie.tilley@nationalgrid.com

In relation to GC0097 please contact richard.woodward@nationalgrid.com

4. Actions log

Chrissie Brown
JESG Technical Secretary

JESG Standing items

ID		Topic
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/ DECC
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	DECC / Ofgem / Industry parties with European parent companies
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem (natasha.z.smith@ofgem.gov.uk) and DECC (elena.mylona@decc.gsi.gov.uk).	All Stakeholders

טו	Topic	Lead Party	Update
44	Cross GB Codes ENC Changes Coordination. Step 1 engage Code Administrators, highlight to code leads	Code Administrators and JESG Technical Secretary	Ongoing
58	NGET to discuss GPLDM rules stakeholder input with GG following meeting	NGET (John Young)	Complete
59	CB to circulate articles and summary on Clean Energy Package in weekly update email	СВ	Complete
60	Add CACM methodologies to NGET website	СВ	In progress, website issues. Will circulate link on weekly update w/c 27 th Feb.

8. Future Meeting Dates & Agenda Items

Chrissie Brown
JESG Technical Secretary

2017 JESG Meetings (London)

Date
3 rd March
'4 th April
5 th May
2 nd June
^{lOth} July
^{'3rd} August (venue TBC)
11 st September
3 rd November
2 th December

<u>JESG Website:</u> The full dates and details can be found on the <u>2016 Meeting dates on the JESG Website</u> Full 2017 dates to be published next week on website.

As always registration is required and will be opened through the JESG Weekly updates.

Future Agenda Items Suggestions

Stakeholders are invited to put forward agenda items for the forthcoming JESG meetings:

- 2017 meeting dates
- March:
 - -XBID
 - TSO proposals on gate timings, fallback and day-ahead firmness deadline
 - NEMO proposals

9. Stakeholder Representation

Barbara Vest/ All

10. Any Other Business

All

Lunch: 12:00 (Opportunity to network & further discussions)





