

# Joint European Stakeholder Group



Tuesday 20 October 2015: Meeting 7

# 1. Introductions and Apologies

Barbara Vest

JESG Independent Chair

## **2. Review of Action Log**

Franklin Rodrick  
JESG Technical Secretary

# JESG Standing Actions

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ID	Topic	Lead Party	Source
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair	JESG S3
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/DECC	JESG S1
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	DECC / Ofgem / Industry parties with European parent companies	ECCAF 3/2
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem ( <a href="mailto:natasha.z.smith@ofgem.gov.uk">natasha.z.smith@ofgem.gov.uk</a> ) and DECC ( <a href="mailto:elena.mylona@decc.gsi.gov.uk">elena.mylona@decc.gsi.gov.uk</a> ).	All Stakeholders	JESG S6

# JESG Open Actions

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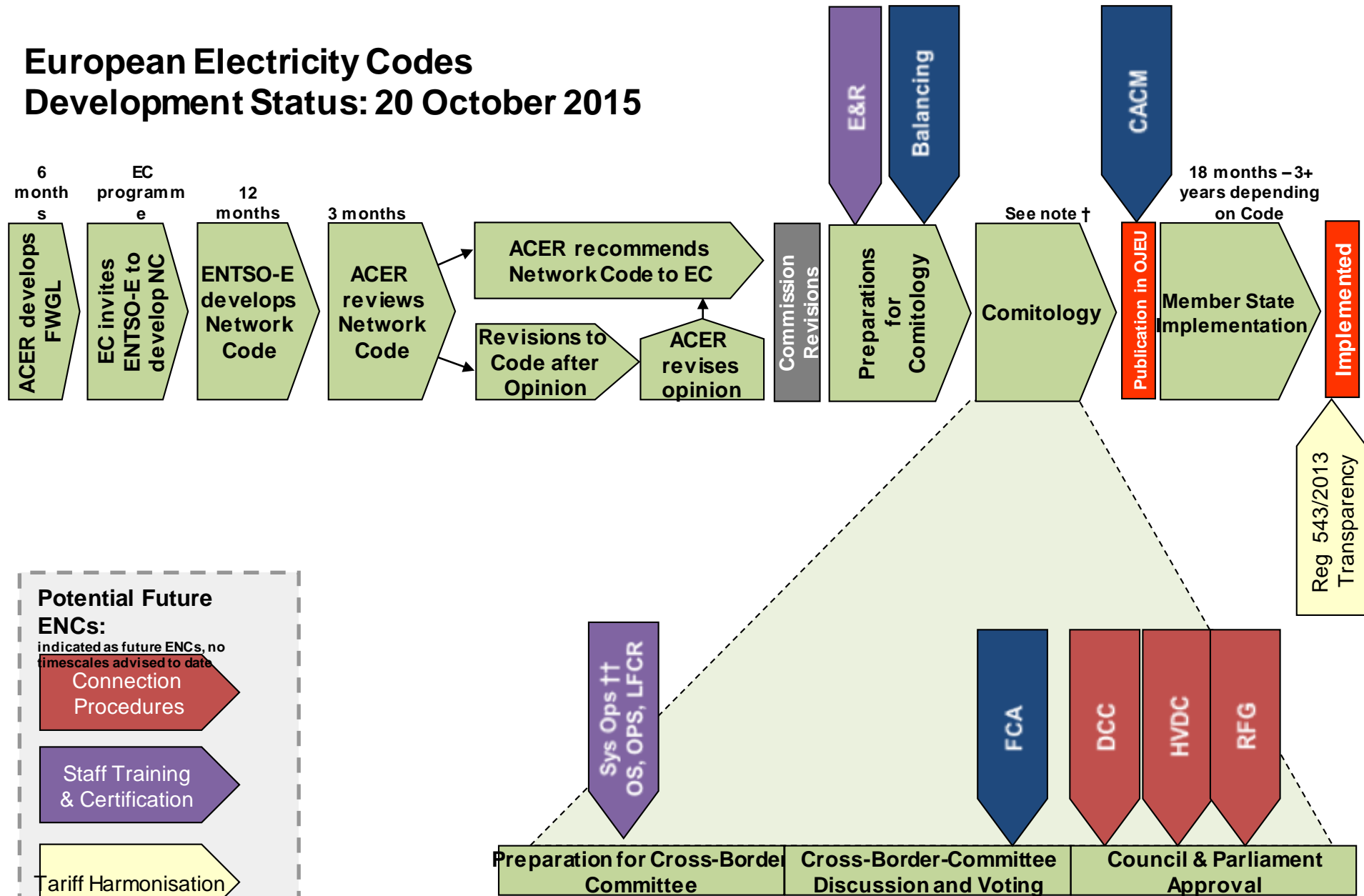
ID	Topic	Lead Party	Update
16	Options to increase engagement with stakeholder	All	New
17	Provide visibility of responses sent to ENTSO-E on stakeholder engagement	NGET	New
18	Check whether CACM methodologies once approved by NRAs will be required to go through Comitology to give them legal effect	DECC	New
19	Put Stakeholder committees onto slide for 6 month plan to see when JESGs need to discuss issues to take to those Stakeholder Committee meetings. Circulate the documents when available in the weekly update.	NGET	New
20	Look at how to avoid turning away people who haven't registered people for JESG and arrive on the day	Elexon	New

# **3. Summary Status of European Network Codes**

Franklin Rodrick

JESG Technical Secretary

## European Electricity Codes Development Status: 20 October 2015



† Timescales for the stages of Comitology are not specified and under the Commission's control

†† Current indications from the Commission is that OS, OPS and LFCR will be merged in to one single guideline.

All queries to: [europencodes.electricity@nationalgrid.com](mailto:europencodes.electricity@nationalgrid.com)

# 4. Feedback from ACER Market Stakeholder Committee

Steve Wilkin

Elexon

<https://www.entsoe.eu/major-projects/network-code-implementation/stakeholder-committees/Pages/default.aspx>



# **5. Update on JESG meetings and locations**

All

# **6. Cross Border Committee Meeting Update**

DECC

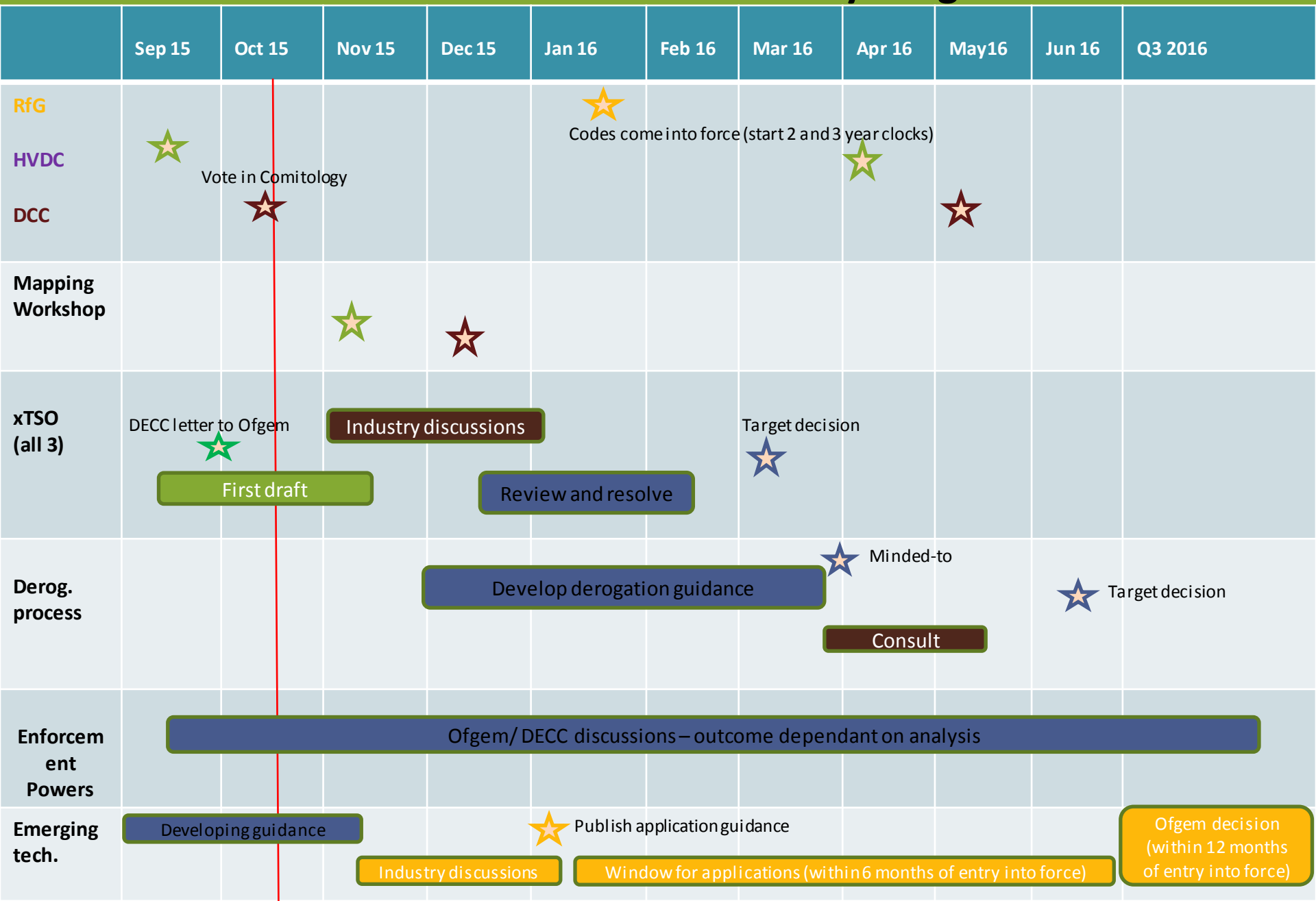
# 7. Florence Forum update

DECC

# 8. Grid Connection Codes Implementation

Ofgem

# Grid Connection Codes - Summary Program Plan



# 9. CACM Implementation

Ofgem

## **Implementation of the CACM Regulation:** Critical First Steps

20 October 2015

ofgem

# Implementing the CACM Regulation in GB

## Critical first steps: roles and responsibilities

1. Assignment of responsibilities to the appropriate TSOs operating in GB.
2. Designation of Nominated Electricity Market Operators (NEMOs) in GB.
3. Proposal and approval of Capacity Calculation Regions (CCRs).

Once roles and responsibilities have been allocated, the relevant parties will need to participate in pan European and regional processes to set out common methodologies, terms and conditions (M/T/Cs) – **includes 19 Mandatory methodologies.**

**In parallel changes may need to be made to the GB framework to fully implement the regulation and the M/T/Cs.**



- **14 October 2015** published our **final decision assigning responsibilities** under Article 1(3) of the CACM regulation to the **TSOs currently operational in GB**.
- Obligations have been **assigned to sub-groups of TSOs: OFTOs, TOs, ICs, and the SO**. Decision reflects our view that not all GB TSOs currently have the relevant functions required to comply with all obligations.
- Expect DECC/DETR to publish decision on voting rights before 14 November 2015.
- **Clear and transparent enforcement:** our current thinking is this would be achieved through a licence modification to the respective TSO licences, along with an ancillary document which breaks down the TSO responsibilities.

## Nominated Electricity Market Operators

- **16 July 2015** published consultation on our draft decisions on applications from APX Commodities Limited and Nord Pool Spot AS.
- **Consultation closed 14 August 2015**– received one confidential response.
- We will publish our final decision on applications not significantly in advance of the deadline for Member States to have at least one designated NEMO – **14 December 2015**

## Capacity Calculation Regions

- **ENTSO-e consulted on a draft proposal 24 August – 24 September 2015.**
- All TSOs must propose CCRs to All NRAs by 14 November 2015. All NRAs have six months to take a decision on the proposal (i.e. by 14 May 2016).

# Common methodologies, terms and conditions

All proposal must comply with Article 9 of the CACM Regulation, which includes:

- **9.4:** If TSOs/NEMOs fail to submit a proposal within the required deadlines, they must provide drafts and an explanation for failure to regulators and the Agency. The Agency must inform the Commission and, in cooperation with regulators, investigate if requested by the Commission the reasons for the failure. **The Commission will take appropriate steps to make possible the adoption of the proposal within four months of Agency information.**
- **9.11:** where regulators cannot reach agreement within the deadlines, or upon their joint request, **the Agency shall adopt a decision concerning the submitted proposals for terms and conditions or methodologies within six months**, in accordance with Article 8(1) of Regulation (EC) No 713/2009.

# 10. CACM – CCR update

Bec Thornton  
NGET

# 11. Future meeting dates

Franklin Rodrick

JESG Technical Secretary

# Forthcoming Meetings: ENTSO-E

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**For information: Registration has now closed**

**Building a European grid model – Kick off meeting: 26 October 2015**

ENTSO-E is developing methodologies for a common European grid model and the provision of data on generation and load.

**Source:** [www.entsoe.eu/news-events/events](http://www.entsoe.eu/news-events/events)

# Forthcoming Meetings: JESG

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## **JESG Meetings:**

Tuesday 17 November 2015 - London

Wednesday 2 December 2015 - London

[2016 Meeting dates can be found on the JESG Website.](#)

Registration is required and will be opened through the JESG Weekly updates.

## **CACM & FCA Implementation Subgroup Next Meeting:**

Wednesday 28 October PM – Elexon, London

To register please email [europeancodes.electricity@nationalgrid.com](mailto:europeancodes.electricity@nationalgrid.com)  
by Monday 26 October.

[europeancodes.electricity@nationalgrid.com](mailto:europeancodes.electricity@nationalgrid.com)

# **12. Future JESG agenda items**

Franklin Rodrick

JESG Technical Secretary



# **13. Any Other Business**

All

**Lunch: 12:00**

