

Joint European Stakeholder Group



Tuesday 13th December 2016: Meeting 17

Elexon, London

1. Welcome & Introductions

Barbara Vest

JESG Independent Chair

2. GB Implementation approach

John Young and Alex Thomason

NGET

EID Consultation Feedback

John Young

13th December

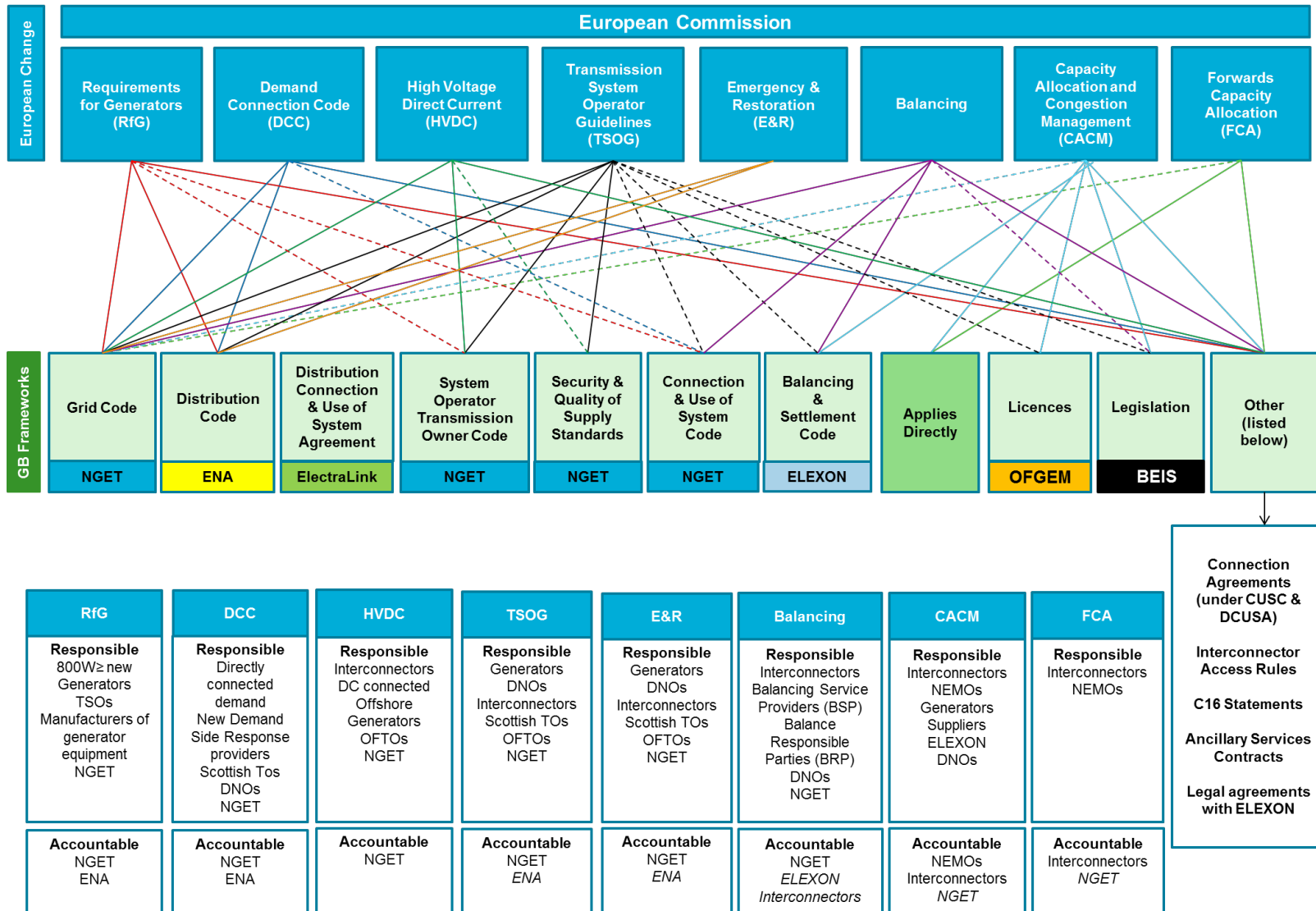
ENC Implementation Approach

Consultation recap and discussion

- **JESG asked for views on options for ENC implementation approach**
- **Options considered:**
 - Current process
 - EID-light
 - Full EID considered
- **Re-cap/refresh follows...**

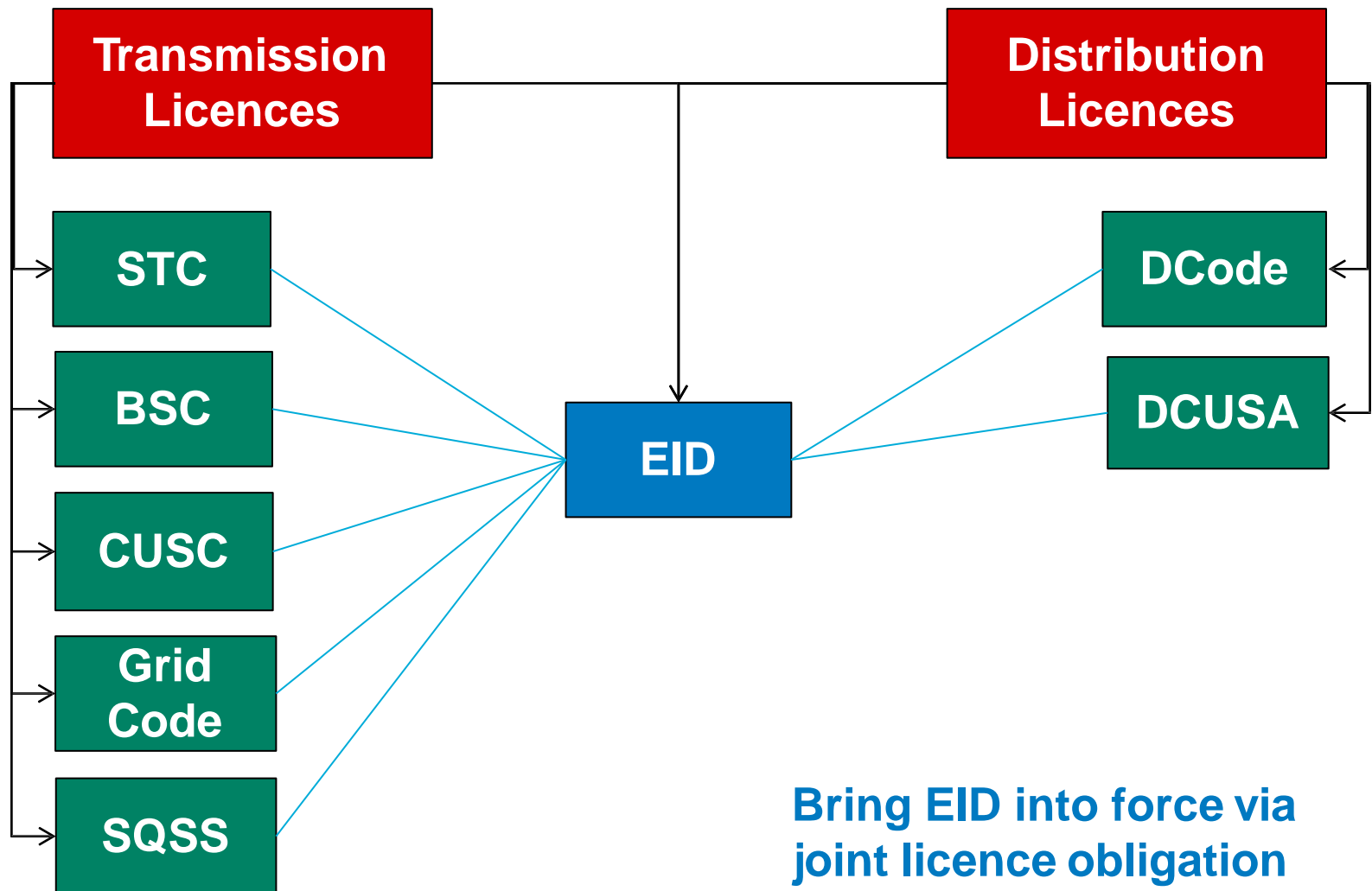
ENC Implementation Approach (from Nov JESG)

Current Approach – Multiple Interactions to manage



ENC Implementation Approach (from Nov JESG)

Alternative Options – Full EID – Framework for delivery



ENC Implementation Approach (from Nov JESG)

EID-Lite Option 1

- Create a new “EID” section in corresponding GB codes
 - New sections would require separate governance process from “GB” content of code (due to restrictions on changing EU law)

BSC	Grid Code	STC	CUSC	SQSS	DCode	DCUSA
EID	EID	EID	EID	EID	EID	EID

- JESG initial view: Of the proposed options, this was the most favoured by JESG attendees

**Current
Approach**

**EID-Lite
Option 1**

Full EID

ENC Implementation Approach (from Nov JESG)

Alternative Options – EID-Lite Variants

- Based on feedback from JESG and the validation call held on 3rd November 2016, EID-Lite options 2, 3 and 4 were ruled out
- However, stakeholders will have the option to provide comments on these options and complete the scoring matrix for them if they would like to

**Current
Approach**

EID-Lite 1

EID-Lite 2

EID-Lite 3

EID-Lite 4

Full EID

ENC Implementation Approach (from Nov JESG)

Assessment Criteria

- Assessment criteria have been developed in order to assess the different options. These are available in a scoring matrix spreadsheet.

Ease of use

GB Stakeholders

TSO/DNOs

Additional documents required

Guidance notes required

Governance & Licence

Changes required

Consistency across users

Ease of future changes

Code governance direction of travel

Timescales

Re-work

All ENC follow same implementation approach

Appropriate timescales

Implementation & Compliance

GB Compliance demonstration

Coordination of changes

Ability to undo changes

ENC Implementation Approach

Consultation Responses

18 responses received:

- Majority filled in scoring matrix
- Qualitative comments also received
- Responses will be circulated

Results:

- Majority in favour of status quo
- Some support for EID-light
- General lack of support for full EID

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Consultation Responses - summary

Organisation	Current Method	EID -light	Full EID	Comments only
SP Energy Networks	171	163	117	
RWE	148	133	103	
Northern Power Grid	159	147	109	
NIE networks	174	160	115	
Western Power Distribution	174	160	115	
ENA	174	160	115	
UKPN	174	160	115	
Deep Sea PLC	166	151	100	
Centrica	142	115	111	
Elxon	165	140	71	
Smartest Energy	0	156	0	
ESB	84	128	102	
ADE				✓
AMPS				✓
Uniper	103	100	63	
GCRP				✓
NGET CA	125	166	142	
BSC Panel				✓
Total in favour	14	4	0	

ENC Implementation Approach

Feedback on proposals

Some feedback from other stakeholder groups

Energy UK workshop

- Vocal support in favour of radical change to codes structure
- EID not far enough

Scottish Renewables workshop

- EID proposal not discussed explicitly
- Feedback on the difficulty of tracking and participating in incremental changes

Any other feedback?

ENC Implementation Approach

Way forward

Summary

- Majority of consultation response supporting **current process**
- Some support for **EID-light**
- Little support for **full EID**

Next steps?

- National Grid to raise mods responsible for raising
- Code Administrators and Code Panels to manage mods and workgroups in the most coordinated and efficient way possible

3. Review of Action Log

Chrissie Brown

JESG Technical Secretary

JESG Standing items

ID		Topic
S1	Continue to review the membership of the JESG and engage additional industry parties where appropriate.	JESG Chair
S2	Prepare a commentary / comparison document between the Network Code and the existing GB arrangements at appropriate stages in the Code development for each Network Code.	NGET/Ofgem/ DECC
S3	Share any intelligence about how other member states are approaching demonstrating compliance through information gained from other government departments, regulators or parent companies	DECC / Ofgem / Industry parties with European parent companies
S4	Stakeholders are requested to provide specific examples of inconsistent or problematic definitions in the Network Codes to Ofgem (natasha.z.smith@ofgem.gov.uk) and DECC (elena.mylona@decc.gsi.gov.uk).	All Stakeholders

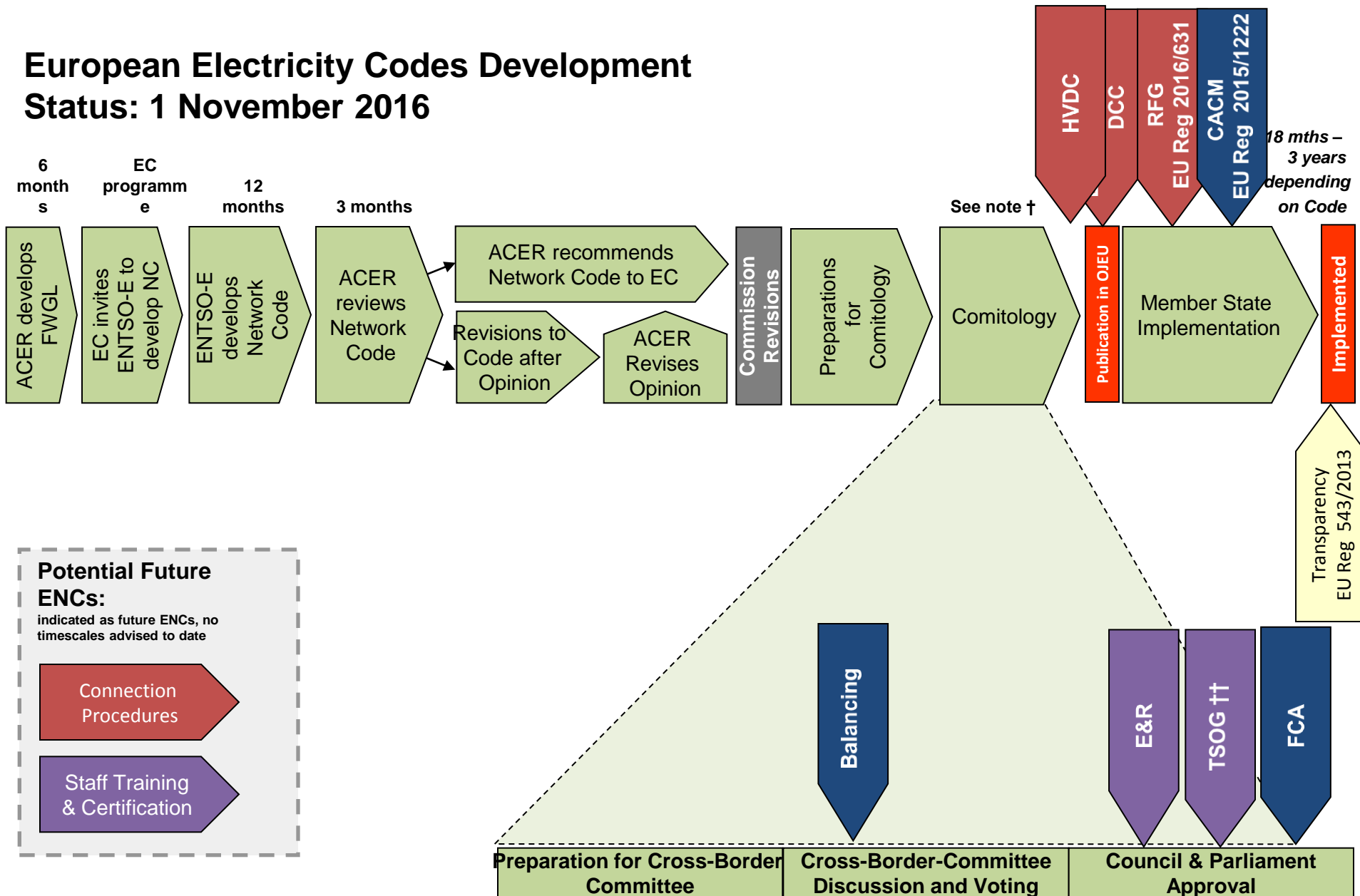
JESG Open Actions

ID	Topic	Lead Party	Update
42	Look to hold a Glasgow JESG either side of the Autumn Customer Seminars (January).	Technical Secretary	CLOSED. Meeting to be held in London 25 th Jan subject to enough agenda items being brought forward.
44	Cross GB Codes ENC Changes Coordination. Step 1 engage Code Administrators, highlight to code leads	Code Administrators and JESG Technical Secretary	Ongoing
51	CB to provide the 2017 JESG dates in the next weekly update	JESG Technical Secretary	Complete.
52	CB to provide links to CACM presentation given at JESG on 23/11 and ESMA consultation paper due to closing date being imminent.	JESG Technical Secretary	Complete.
53	Steve Wilkin to provide a BSC example of how each of the proposed EID options would work. To be provided by COP on 28/11/2016. Legal text detail not required.	Steve Wilkin	Complete.
54	NGET to provide a paragraph to explain each of the three EID options ahead of voting closure to aid stakeholders when voting on the options.	CF/AT	Complete.

4. Summary Status of European Network Codes

Christopher Fox (NGET)

European Electricity Codes Development Status: 1 November 2016





† Timescales for the stages of Comitology are not specified and under the Commission's control
 †† OS, OPS and LFCR have been merged in to form one single Transmission System Operation Guideline.


All queries to: europancodes.electricity@nationalgrid.com


Stakeholder Engagement


Key:

 GB Meeting

 European Meeting

 Decision

 Potential GB Meeting

 Potential European Meeting



6. Future Meeting Dates & Agenda Items

Chrissie Brown
(JESG Technical Secretary)

2017 JESG Meetings (London)

Date
25 th January
21 st February
23 rd March
28 th April
25 th May
22 nd June
20 th July
23 rd August (venue TBC)
21 st September
23 rd November
12 th December

JESG Website: The full dates and details can be found on the [2016 Meeting dates on the JESG Website](#) Full 2017 dates to be published next week on website.

As always registration is required and will be opened through the JESG Weekly updates.

Future Agenda Items Suggestions

Stakeholders are invited to put forward agenda items for the forthcoming JESG meetings:

- 2017 meeting dates

7. Stakeholder Representation

Barbara Vest/ All

8. Post referendum work and the winter package (new electricity market design, risk preparedness regulation) update

Sue Harrison (DBEIS)

8. Any Other Business

GLDPM – John Young
All

GLDP methodology update

Current status;

- Submitted by 'all TSOs' in June 2016
- Received positive feedback from Regulators and expect approval in early January 2017

Next steps;

- NG to run consultation on GB specific implementation through JESG
- Expect consultation to go live this week for ~5 weeks
- JESG subgroup position that no significant changes are required to Grid code
- Code mapping spreadsheet and guidance notes will be provided

Final position will be published in Q1 2017 taking account of consultation responses

Lunch: 13:00

(Opportunity to network & further discussions)

