

Progress Report on
Proposed CUSC
Modifications to the
Connection and Use of
System Code

October 2016

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1 INTRODUCTION

This Progress Report is prepared in accordance with Section 8.14 of the CUSC and provides, inter alia, details of current CUSC Modification Proposals and matters arising during the preceding month regarding the prioritisation and timetabling of CUSC Modification Proposals.

2 DETAILS OF CUSC MODIFICATION PROPOSALS REFUSED

This section details CUSC Modification Proposals refused by the Panel Secretary or by the CUSC Modifications Panel (in accordance with Paragraphs 8.14.3 and 8.16.5 of the CUSC).

- There were no CUSC Modification Proposals refused in September 2016.

3 NEW CUSC MODIFICATION PROPOSALS

No new modifications were raised in October.

4 AMALGAMATIONS

This section contains details of any decision of the CUSC Modifications Panel to amalgamate CUSC Modification Proposals in accordance with Paragraph 8.19.3 of the CUSC.

- There were no amalgamations in October 2016.

5 AUTHORITY DECISIONS

This section details any Authority decisions that have been published since the last progress report was published.

- None have been published.

Note:

Please notify the CUSC Team of any minor housekeeping changes required to the CUSC by email to cusc.team@nationalgrid.com for addition to the register which, once populated, will form part of future Progress Reports.

6 SCHEDULING & TIMETABLES

This section of the Progress Report gives a high level timetable for each CUSC Modification Proposal in progress. Where specific milestone dates are known, they will be added; otherwise dates are marked as indicative "(indic.)". Where an indicative Authority Determination date is given, this is based on the date of CUSC Modification Report submission plus 25 working days, in line with Ofgem's published commitment to issue decisions on at least 90% of proposed changes within 25 working days. The shaded area shows progress to date, with additions or updates since the last month's report recorded in **red**.

7 MODIFICATION SUMMARY TABLE

CM P No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementatio n date
237	Response Energy Payment for Low Fuel Cost Generatio n	26/09/2014	19/12/2014 24/03/2015	29/05/2015	03/06/2015	24/06/2015	31/07/2015	14/08/2015	17/06/2016	01/07/2016	
243	A fixed Response Energy Payment option for all generating technologie s	29/05/2015	03/09/2015	26/02/2016	03/03/2016	04/04/2016	29/04/2016	12/05/2016	17/06/2016	01/07/2016	
250	'Stabilising BSUoS with at least a twelve month notice period'	28/08/201 5	14/03/201 6	19/01/201 7	03/12/201 7	24/02/201 7	31/03/201 7	07/04/201 7	12/05/201 7	26/05/201 7	

CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
251	'Removing the error margin in the cap on total TNUoS recovered by generation and introducing a new charging element to TNUoS to ensure compliance with European Commission Regulation 838/2010'	28/08/2015	29/02/2016	24/06/2016	30/06/2016	21/07/2016	30/09/2016	14/10/2016	18/11/2016	01/04/2017	
255	'Revised definition of the upper limit of Generation Charges in the charging methodology with removal of the reference to the 27% charging cap'	27/11/2015	12/02/2016	29/04/2016	04/05/2016	25/05/2016	24/06/2016	08/07/2016	12/08/2016	01/04/2017	

CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
259	Clarification of decrease in TEC as a Modification	29/01/2016	01/04/2016	29/07/2016	01/08/2016	22/08/2016	30/09/2016	14/10/2016	18/11/2016	02/12/2016	
261	'CMP261 'Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with the €2.5/MWh annual average limit set in EU Regulation 838/2010 Part B (3)'	18/03/2016	07/07/2016	25/10/2016	25/10/2016	15/11/2016	25/11/2016	02/12/2016	09/12/2016	16/12/2016	
262	'CMP262 'Removal of SBR/DSBR Costs from BSUoS into a "Demand Security Charge'	18/03/2016	16/05/2016	19/07/2016	13/09/2016	20/09/2016	30/09/2016	07/10/2016	04/11/2016	11/11/2016	

CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
264	'Embedded Generation Triad Avoidance Standstill'	27/05/2016	02/08/2016	25/10/2016	25/10/2016	04/11/2016	23/11/2016	28/11/2016	28/12/2016	04/01/2017	
265	'Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market'	27/05/2016	02/08/2016	25/10/2016	25/10/2016	04/11/2016	23/11/2016	28/11/2016	28/12/2016	04/01/2017	
266	Removal of Demand TNUoS charging as a barrier to future elective Half Hourly settlement.	24/06/2016	15/08/2016	30/09/2016	04/10/2016	18/10/2016	28/10/2016	07/11/2016	28/11/2016	05/12/2016	
267	'Defer the recovery of BSUoS costs, after they have exceeded £30m, arising from any IAE raised in a given charging year, over the subsequent 2 charging years'	02/08/2016	19/08/2016	11/10/2016	17/10/2016	24/10/2016	15/11/2016	23/11/2016	05/12/2016	09/12/2016	
268	'Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits'	31/08/2016	16/09/2016	18/10/2016	20/10/2016	03/11/2016	15/11/2016	22/11/2016	01/12/2016	06/12/2016	

CMP No	CMP Title	1st CUSC Modification Panel Meeting	Publish Workgroup Consultation	Workgroup Report to Panel	Publish Code Administrator Consultation	Closing date of Code Administrator Consultation	Date of Panel Vote	Submit CUSC Modifications Report to Authority	Authority Determination	Date of Implementation	Comments on changes, slippages and impact on implementation date
269	'Potential consequential changes to the CUSC as a result of CMP264'	n/a	n/a	25/10/2016	03/10/16	17/10/2016	28/10/2016	12/10/2016	04/11/2016	25/11/2016	
270	'Potential consequential changes to the CUSC as a result of CMP265'	n/a	n/a	25/10/2016	25/10/2016	04/11/2016	23/11/2016	28/11/2016	28/12/2016	04/01/2017	
271	'Improving the cost reflectivity of demand transmission charges'	01/11/2016	09/02/2017	28/04/2017	04/05/2017	28/05/2017	30/06/2017	14/07/2017	18/08/2017	25/08/2017	
274	'Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS'.	01/11/2016	09/02/2017	28/04/2017	04/05/2017	28/05/2017	30/06/2017	14/07/2017	18/08/2017	25/08/2017	

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CMP274	'Winter TNUoS Time of Use Tariff (TToUT) for Demand TNUoS'.				
Proposer	UK Power Reserve	Submitted	29 September 2016	Submitted priority	Normal
<ul style="list-style-type: none"> This CUSC modification proposal aims to improve the cost reflectivity of demand transmission charges. It is proposed that the transmission charging methodology should include a "Winter-round" time of use demand tariff which reflects the existing Demand Residual element of the existing methodology so that revenue recovery is levied over a longer period of assessment. 			<ul style="list-style-type: none"> CMP274 was presented at the CUSC Panel meeting on 30 September 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable along with CMP271. See CMP271. 		

CMP271	'Improving the cost reflectivity of demand transmission charges'.				
Proposer	RWE	Submitted	22 September 2016	Submitted priority	Normal
<ul style="list-style-type: none"> This CUSC modification proposal aims to improve the cost reflectivity of demand transmission charges. It is proposed that the transmission charging methodology should include a Peak Security demand tariff levied at Triad, a Year Round demand tariff and revenue recovery levied on year round supplier demand. 			<ul style="list-style-type: none"> CMP271 was presented at the CUSC Panel meeting on 30 September 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable aligned to CMP274. At the CUSC Panel meeting on 25 October 2016 the Panel discussed the application of 3 businesses who wished to participate in the modification but are not CUSC parties. The Panel agreed to admit them to the Workgroup as Workgroup members if the Code Administrator could manage the meeting size. The Code Administrator confirmed it was happy so they were admitted. 		

CMP270	‘Potential consequential changes to the CUSC as a result of CMP265’				
Proposer	EDF Energy	Submitted	18 August 2016	Submitted priority	Normal
<ul style="list-style-type: none"> This modification aims to address a number of consequential changes required to non-charging sections of the CUSC to reflect the CMP265 Proposal or any alternative proposals agreed by the CMP265 Workgroup. 			<ul style="list-style-type: none"> CMP270 was presented at the CUSC Panel meeting on 26 August 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable with the CMP264/CMP265 Workgroup. See CMP264 		

CMP269	“Potential consequential changes to the CUSC as a result of CMP264”				
Proposer	Scottish Power	Submitted	18 August 2016	Submitted priority	Normal
<ul style="list-style-type: none"> This modification aims to address a number of consequential changes required to non-charging sections of the CUSC to reflect the CMP264 Proposal or any alternative proposals agreed by the CMP264 Workgroup. 			<ul style="list-style-type: none"> CMP269 was presented at the CUSC Panel meeting on 26 August 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable with the CMP264 / CMP265 Workgroup. See CMP264 		

CMP268					
‘Recognition of sharing by Conventional Carbon plant of Not-Shared Year-Round circuits’					
Proposer	SSE	Submitted	26 July 2016	Submitted priority	Urgency
<ul style="list-style-type: none"> CMP268 proposes to change the charging methodology to more appropriately recognise that the different types of “Conventional” generation do cause different transmission network investment costs, which should be reflected in the TNUoS charges that the different types of “Conventional” generation pays ideally ahead of the December Capacity Auction. 			<ul style="list-style-type: none"> CMP268 was presented at the CUSC Panel meeting on 29 July 2016. The CUSC Panel agreed by majority the modification should be developed by a Workgroup following a standard timetable. Authority directed that this proposal should be developed following an urgent timetable. Panel submitted a recommended timetable to the Authority for approval. Workgroup Report presented to the Panel and is currently out at Code Administrator Consultation. It is on track to be submitted to the Authority on time. 		

CMP267	'Defer the recovery of BSUoS costs, after they have exceeded £30m, arising from any IAE raised in a given charging year, over the subsequent 2 charging years'				
Proposer	EDF Energy	Submitted	18 July 2016	Submitted priority	Urgency
<ul style="list-style-type: none"> CMP267 aims to defer unforeseen increase in BSUoS costs arising from an Income Adjusting Event (IAE) by two years. This proposal only applies to IAE's which, in their total in any given charging year, have a combined effect on "raw BSUoS" of over £30m. 			<ul style="list-style-type: none"> CMP267 was presented at the Special CUSC Panel meeting on 19 July 2016. The CUSC Panel unanimously agreed the modification should be developed by a Workgroup recommending it following the Urgency timetable recommended by the Code Administrator. Workgroup noted to be on track. FMR now on track for submission date. 		

CMP266	Removal of Demand TNUoS charging as a barrier to future elective Half Hourly settlement				
Proposer	National Grid	Submitted	16 June 2016	Submitted priority	Normal
<ul style="list-style-type: none"> This modification specifically seeks to <i>prevent double charging of TNUoS for a meter electing to be HH settled, all demand within Measurement Class F & G will be charged under the TNUoS NHH methodology from April 2017 up until HH settlement is mandatory for all consumers.</i> 			<ul style="list-style-type: none"> CMP266 was presented at the CUSC Panel meeting on 24 June 2016. The CUSC Panel unanimously agreed the modification should be developed by a workgroup. The Workgroup have met and discussed scope of proposal and are due to meet again on 3 August 2016. Workgroup not on track. Panel agreed to a one month extension and reduce consultation from 15 days to 10 days. Workgroup Report presented to the Panel and is currently out at Code Administrator Consultation. It is on track to be submitted to the Authority on time. 		

CMP265	'Gross charging of TNUoS for HH demand where embedded generation is in Capacity Market'				
Proposer	EDF Energy	Submitted	26 th May 2016	Submitted priority	Urgent (Not recommended by Panel)
This modification specifically seeks to address the issue that half hourly metered (HH) demand for TNUoS purposes is currently charged net of embedded generation			<ul style="list-style-type: none"> • The Proposer requested that CMP265 is considered as Urgent. • The Panel agreed by majority that CMP265 should not be considered as Urgent and should be developed by a Workgroup. The Panel understood the Proposers reasoning for requesting urgency and agreed to request the Workgroup to progress to a shortened timetable. The Panel's request not to accept urgency will be submitted to the Authority and will be awaiting their response. • At the June CUSC Panel the Workgroup requested and were granted approval of suggested amendments to the Terms of Reference. • See CMP264. 		

CMP264	'Embedded Generation Triad Avoidance Standstill'				
Proposer	Scottish Power	Submitted	19 th May 2016	Submitted priority	Normal
<p>This modification seeks changes to the Transport and Tariff Model and billing arrangements to remove the netting of output from New Embedded Generators until Ofgem has completed its consideration of the current electricity transmission Charging Arrangements (and any review which ensues) and any resulting changes have been fully implemented.</p>			<ul style="list-style-type: none"> The Panel discussed the proposed timetable for this modification and agreed to request the Workgroup to progress to a shortened timetable. At the June CUSC Panel the Workgroup requested and were granted approval of suggested amendments to the Terms of Reference. As both modifications are being progressed together by one Workgroup, a joint updated was provided to the Panel. These modifications were not on track and additional meetings had been required to develop them further. At the teleconference on 28 July 2016, 400 comments had been made to the Workgroup Report. The Panel recognised the volume of effort required to progress both modifications and approved a one month extension for the Workgroup Report to be presented back at the September Panel meeting although they also noted that a further extension may be requested in the future. Summary relevant to CMP264/CMP265/CMP269 CMP270. Workgroup consultation closed with 45 responses received. 23 options developed. Timetable noted to be tight but achievable although the Panel noted that an extension to the timetable may be requested in the future. Workgroup Report presented to the Panel and is currently out at Code Administrator Consultation. It is on track to be submitted to the Authority on time. 		

CMP262	'CMP262 'Removal of SBR/DSBR Costs from BSUoS into a "Demand Security Charge'				
Proposer	VPI Immingham	Submitted	10 th March 2016	Submitted priority	Urgent (Urgency granted by Ofgem)
<p>CMP262 aims to create a new cost recovery mechanism, a "Demand Security Charge" specifically for recovery of all SBR/DSBR costs, which is only levied on demand side Balancing Mechanism Units (BMUs).</p>			<ul style="list-style-type: none"> • CMP262 was presented to the CUSC Panel on the 18th of March 2016. The Panel unanimously agreed that it be treated as urgent and developed by a workgroup • The Authority approved CMP262 should be progressed as Urgent on the 31 March 2016. • The Workgroup consultation closed on the 31st of May and received sixteen responses. • The Workgroup Report is due to be presented to the CUSC Panel at a Special CUSC Panel meeting on 12 July 2016. • On track following on from the Special CUSC Panel on 19 July 2016 the Code Administration Consultation had been launched and was due to close on 10 August 2016. The Legal Text for this modification had taken more time than anticipated due to complex formulae within the text. The Panel are due to vote on this modification at the August CUSC Panel meeting. • Issues identified with the report and Workgroup members understanding of the baseline. Panel directed the Workgroup to re-form and re-vote as necessary. • Panel voted at September Panel. Panel had mixed opinions with 3 members voting for the original, 3 voting for WACM1, 2 members voting for WACM2 and 1 preferring the baseline. • Submitted to the Authority. 		

CMP261	‘CMP261 ‘Ensuring the TNUoS paid by Generators in GB in Charging Year 2015/16 is in compliance with the €2.5/MWh annual average limit set in EU Regulation 838/2010 Part B (3)’				
Proposer	SSE	Submitted	8 TH March 2016	Submitted priority	Urgent (Panel and Ofgem agree NOT URGENT)
CMP261 aims to ensure that there is an ex post reconciliation of the TNUoS paid by GB generators during charging year 2015/16 which will take place in Spring 2016 with any amount in excess of the €2.5/MWh upper limit being paid back, via a negative generator residual levied on all GB generators who have paid TNUoS during the period 1 st April 2015 to 31 st March 2016 inclusive.		<ul style="list-style-type: none"> • CMP261 was presented to the CUSC Panel at a special C USC Panel meeting on the 9th March 2016. CMP261 was raised as urgent, however the Panel agreed by majority not to request urgency from the Authority and have requested the Workgroup to progress the modification in a shortened timescale. • The Authority responded to this request on 17th March 2016 agreeing that CMP261 should not be considered as urgent, however should be progressed in line with an accelerated timetable. • Two month extension agreed at the May CUSC Panel. Workgroup report to be presented at July Panel although will be discussed again at June Panel and Panel may agree to a Special CUSC Panel before July Panel. • The Workgroup is on track and is currently progressing towards the publication of the CMP261 Workgroup Consultation at some point at the start of July. • This Workgroup was not on track. The Workgroup Consultation closed 28 July 2016 and the Workgroup received nine responses which they will review and consider when developing options for WACMs prior to voting. The Panel approved an extension the Panel will be able to review the Workgroup Report at the August Panel meeting and vote at the September Panel. • Workgroup is not on track. Unknown length of extension requested with an aim to present the Workgroup report back to Panel in September. • Workgroup Report presented to the Panel and is currently out at Code Administrator Consultation. It is on track to be submitted to the Authority on time. 			

CMP259	'Clarification of decrease in TEC as a Modification'				
Proposer	RWE	Submitted	21 st January 2016	Submitted priority	Normal
<p>CMP259 aims to amend the CUSC to enable a User to request both a TEC reduction and a subsequent TEC increase in the form of a single modification application to National Grid</p>			<ul style="list-style-type: none"> • CMP259 was presented at the CUSC Panel meeting on 29th January 2016. The CUSC Panel unanimously agreed the modification should be developed by a workgroup. • The Workgroup consultation closed on the 3rd of May and received eight responses. • A one month extension was agreed at the May CUSC Panel meeting, the Workgroup will now report back to the Panel on the 24th of June. • The Workgroup requested a one month extension as they were due to meet shortly and intended to discuss any other Workgroup alternative requests and vote ahead of presenting the workgroup report back to the Panel in July. • A one month extension was approved by the Panel. • The Panel approved the paper and were happy for it to progress to Code Administrator Consultation. • On track. • Panel voted at the September Panel. Five members preferred the Baseline, three voted for the original and one preferred WACM1. • Submitted to the Authority 		

CMP251	‘Removing the error margin in the cap on total TNUoS recovered by generation and introducing a new charging element to TNUoS to ensure compliance with European Commission Regulation 838/2010’				
Proposer	British Gas	Submitted	28 th August 2015	Submitted priority	Urgency requested by Proposer
<p>CMP251 aims to ensure that there is no risk of non-compliance with European Regulation 838/2010 by removing the error margin introduced by CMP224 and by introducing a new charging element to the calculation of TNUoS.</p>			<ul style="list-style-type: none"> • CMP251 was presented to the CUSC Panel on the 28th August 2015. The Proposer requested that the Modification be treated as urgent. The Panel decided unanimously that CMP251 should not be treated as urgent and should be developed by a Workgroup. The Panel Chair has written to the Authority informing them that the Panel will not be requesting urgency. • The Workgroup aim to report back to the December 2015 Panel meeting. • At the November Panel meeting, a two month extension was granted. The Workgroup now plan to report back to the Panel on the 26th February 2016. • At the January CUSC Panel meeting, the Panel agreed a one month extension, the Workgroup will now report back to the March 2016 meeting. • Another one month extension to the Workgroup timetable was granted at the February CUSC Panel meeting, the Workgroup will now report back to the April CUSC Panel meeting. • The Workgroup Consultation was published on the 29th February 2016 and closed on the 29th of March 2016 receiving ten responses. • On the 29th of April the CMP251 Workgroup report was presented the CUSC Panel. The Panel asked that the CMP251 Workgroup look at the CMP261 legal opinion as part of their Terms of Reference and were asked to report back with an amended report to the May CUSC Panel. • A one month extension was agreed at the May Panel meeting on the 27th of May. The Workgroup will now report back to the Panel on the 24th June. • The Panel noted that although the paper had been presented as a late paper to the Panel, they were happy for it to progress to CA Consultation. • The Code Administrator Consultation had been launched. The Panel expect to vote on this modification at its August Panel meeting. • Panel deferred vote to next meeting due to uncertainty of potential legal impact for CMP261 and potential risk of send back if this was not fully understood – delay would note impact overall timetable. • Panel voted at the September meeting. Majority voted for the Baseline with one member voting for WACM5. • Submitted to the Authority. 		

CMP250		'Stabilising BSUoS with at least a twelve month notice period'			
Proposer	Drax Power	Submitted	28 TH August 2015	Submitted priority	Normal
CMP250 aims to eliminate BSUoS volatility and unpredictability by proposing to fix the value of BSUoS over the course of a season, with a notice period for fixing this value being at least 12 months ahead of the charging season.		<ul style="list-style-type: none"> • CMP250 was presented at the CUSC Panel meeting on 28th August 2015. The Panel unanimously agreed that CMP250 should be developed by a Workgroup and set an initial Workgroup timetable of four months, to report back to the December 2015 Panel meeting. • At the November Panel meeting, a three month extension was granted. The Workgroup now plan to report back to the CUSC Panel on the 18th March 2016. • At the January CUSC Panel meeting, the Panel agreed a two month extension to CMP250, the Workgroup will now report back to the May 2016 Panel meeting. • The Workgroup Consultation was published on the 15th of March 2016 and will close on the 14th of April 2016. • The Workgroup Consultation closed on the 14th of April and received sixteen responses. • A two month extension was agreed at the May Panel meeting on the 27th of May. The Workgroup will now report back to the Panel on the 29th of July. • Workgroup were currently on track however the impact of the additional new modifications requiring Urgency could have a knock on impact due to additional industry commitment in the future. The Panel approved extension for CMP250 to report back September. The Workgroup spent some time reviewing the decision from the Authority decision for CMP244/256 to see if there were any lessons that could be learnt. • Workgroup on track. • Workgroup not on track due to Workgroup unavailability and peak in workload, three month extension requested and granted until January 2017 Panel. 			

CMP243					
A fixed Response Energy Payment option for all generating technologies					
Proposer	Drax Power	Submitted	29 th May 2015	Submitted Priority	Normal
<ul style="list-style-type: none"> CMP243 aims to allow all generators, regardless of technology type, the option of choosing whether their Response Energy Payment (REP) is based on the current methodology or a fixed value suggested at £0/MWh. 			<ul style="list-style-type: none"> CMP243 was presented to the CUSC Panel meeting on 29th May 2015 and the Panel unanimously agreed that CMP243 should be developed by a Workgroup and set an initial Workgroup timetable of four months, to report back to the September 2015 Panel meeting. A two month extension was agreed at the August Panel meeting on the 28th of August 2015. The Workgroup will now report back to the CUSC Panel on the 27th November 2015. At the October 2015 CUSC Panel meeting, a further one month extension was given for the CMP243 Workgroup. They now plan to report back to the CUSC Panel to 18th December 2015. The Workgroup Consultation was published on the 3rd of November 2015 and closed on the 24th November 2015, three responses were received. At the November Panel meeting, a one month extension was granted. The Workgroup now plan to report back to the CUSC Panel on the 27th January 2016. At the January CUSC Panel meeting the Panel agreed to request the Workgroup to report back to the Special CUSC Panel meeting on 8th February 2016 with any additional analysis or wording within the Workgroup Report which they think would help the Authority make an informed decision on the modification. The Workgroup Report was accepted by the CUSC Panel at the February 2016 meeting. The Code Administrator Consultation was published on the 3rd of March and will be open for twenty working days closing on the 4th April 2016. The Code Administrator Consultation closed on the 4th of April and received three responses. On the 29th of April, the Panel voted on CMP243 and agreed that CMP243 better facilitated CUSC Objective (b) by majority and agreed it should be sent to the Authority for their determination. CMP243 was submitted to the Authority on the 13th May 2016 		

CMP237	Response Energy Payment for Low Fuel Cost Generation				
Proposer	National Grid	Submitted	18 September 2014	Submitted Priority	Normal
CMP237 seeks to take into account the different financing approaches of generators with low or negative energy costs for those that receive additional financial incentives, by settling the Response Energy Payment at £0/MWh.		<ul style="list-style-type: none"> • CMP237 was presented to the CUSC Modifications Panel on 26th September 2014 and the Panel agreed that CMP237 should be developed by a Workgroup and set up an initial Workgroup timetable of 4 months to report back to the January 2015 CUSC Panel meeting. • The CUSC Panel granted a month extension to the CMP237 timetable at the November CUSC Panel meeting, the Workgroup will now report back to the CUSC Panel on the 27th February 2015. • The Workgroup Consultation closed on 21st February 2015 and received five responses and a CUSC Workgroup Alternative Request. • A three month extension was agreed via email in February 2015. The Workgroup will now report back to the CUSC Panel on the 29th May 2015. • The Workgroup have issued a second Workgroup Consultation which closes on 23rd April 2015. • The second Workgroup Consultation closed on the 23rd of April and received five responses and an alternative request. The Workgroup will report back to the Panel on the 29th of May 2015. • The CUSC Panel agreed that the Workgroup had met its Terms of Reference and accepted the Workgroup Report. CMP237 will be open for Code Administrator Consultation from 3rd June 2015 for a period of 15 Working days. • The Code Administrator Consultation closed on the 24th June 2015 and received five responses. The Panel vote will be on the 31st July 2015. • The Panel voted by majority that the Original option best facilitated the Applicable CUSC Objectives and therefore should be implemented. • The Final Modification Report was sent to the Authority on 14th August 2015. • Ofgem are awaiting the CMP243 Final Modification Report before making a decision on CMP237. 			