

European Network Code Overview: Update for Code Panels

Update on Codes currently being drafted or revised by ENTSO-E

ENTSO-E Website:

<https://www.entsoe.eu/resources/network-codes/>

18 March 2013

Framework Guidelines	Network Code	What it's about	Status update	Milestones to completion
Grid Connections	Requirements for Generators	The RFG Network Code has been revised and resubmitted to ACER.		
	Demand Connection Code	The DCC Network Code has been completed by ENTSO-E and is currently subject to review by ACER.		
	HVDC	Sets functional requirements for HVDC connections and offshore DC connected generation.	Included within the Framework Guidelines for Electricity Grid Connections. Code identified in EC work programme for development in 2013. Initial scoping, drafting and stakeholder engagement is ongoing.	Awaiting drafting mandate from EC. Formal start expected: Q1 2013.
Capacity Allocation and Congestion Management	Capacity Allocation and Congestion Management	ACER has produced its revised opinion on the CACM Network, and submitted its qualified recommendation to the Commission.		
	Forward Capacity Allocation	Sets out rules for buying capacity in timescales before Day Ahead and for hedging risks.	Drafting commenced: 1 October 2012. Code is undergoing ENTSO-E approval prior to public consultation.	ENTSO-E public consultation expected: April - May 2013 GB stakeholder workshops (under JESG): 16 & 17 May 2013. ACER review of final Code: October - December 2013. Comitology expected: Q1 2014.
Electricity Balancing	Electricity Balancing	Sets out the rules to allow TSOs to balance the system close to real time and to allow parties to participate in those markets.	Drafting commenced: 1 January 2013. Drafting is ongoing.	ENTSO-E public consultation expected: July - August 2013 ACER review of final Code: Q1 2014 Comitology expected: Q2 2014.
System Operation	Operational Security	The OS Network Code has been completed by ENTSO-E and is currently subject to review by ACER.		
	Operational Planning & Scheduling	Explains how TSOs will work with generators to plan the transmission system in everything from the year ahead to real time.	ENTSO-E workshops: 23 May, 25 July, 21 November 2012, 14 February 2013. GB stakeholder workshops (under JESG): 17 & 18 December 2012. Formal consultation completed: 7 January 2013. Latest draft Code published: 7 February 2013. Network Code undergoing final approval prior to submission to ACER.	Code subject to further refinement, prior to submission to ACER by 1 April 2013. DECC-Ofgem stakeholder workshop: 17 April 2013. ACER review of final Code: April - June 2013. Comitology expected: Q3 2013.
	Load Frequency Control & Reserves	Provides for the coordination and technical specification of load frequency control processes and specifies the levels of reserves (back-up) which TSOs need to hold and specifies where they need to be held.	Drafting commenced: 1 July 2012. First draft Code published: 4 July 2012. ENTSO-E workshop: 12 July 2012, 12 March 2013. Code currently out for public consultation. Consultation closes: 2 April 2013.	ENTSO-E workshops: 25 April 2013. GB stakeholder workshops (under JESG): 19 & 20 March 2013. ACER review of final Code: July - September 2013. Comitology expected: Q4 2013.