

16 October 2012

Framework Guidelines	Network Code	What it's about	Status update	Milestones to completion
Grid Connections	Demand Connection Code	<p>Focuses on the connection of industrial loads and DSOs and sets out requirements which will apply to the demand side of the power system, contributing to system security and efficient load management.</p> <p>5 new capabilities are proposed: Demand Side Response for Reserve Services, Demand Side Response for System Frequency Control, Reactive Power Exchange Capabilities, Voltage Withstand Capabilities, Frequency Withstand Capabilities.</p>	<p>Stage 1 stakeholder consultation calling for stakeholder input closed 9 May 2012: responses from 21 organisations.</p> <p>Stage 2 consultation on draft Code ran from 27 June until 12 September 2012.</p> <p>ENTSO-E Workshop: 9 August 2012.</p> <p>Further GB stakeholder workshop (held under JESG): 21 &amp; 22 Aug 2012.</p>	<p>ENTSO-E are revising the Code following the public consultation.</p> <p>Final submission of Code due by: 31 December 2012.</p> <p>ACER review of final Code: January - March 2013.</p> <p>Comitology expected: Q2 2013.</p>
	HVDC	<p>Rules for the use of HVDC technology as part of a transmission system, and for radially connected offshore HVDC Power Pack Module configurations.</p>	<p>Included within the Framework Guidelines for Electricity Grid Connections.</p> <p>ENTSO-E communicated to EC (4 May 2012) that the DC element has been removed from RfG Code and there is a desire to bring forward timescales on the HVDC Code.</p>	<p>Awaiting response from EC as to timetable for Code development.</p> <p>Formal start expected: January 2012.</p>
Capacity Allocation and Congestion Management	Forward Capacity Allocation (Previously 'Forward Markets')	<p>Aims to couple existing European electricity markets to create a pan-European internal market. Harmonises market rules for calculating and allocating capacity in the Forwards Markets.</p>	<p>The KPIP (Key Policy Issues Paper) was approved by ENTSO-E Assembly on 26 June 2012.</p> <p>EC official mandate to commence drafting received. Drafting commenced: 1 October 2012</p>	<p>Initial drafting of the Network Code is underway.</p> <p>Formal consultation expected - April - May 2013.</p> <p>ACER review of final Code: October - December 2013.</p> <p>Comitology expected: Q1 2014.</p>
Electricity Balancing	Electricity Balancing	<p>Rules for cross-border exchange of reserves and balancing energy which is consistent with operational standards.</p>	<p>ACER Framework Guidelines published: 18 September.</p>	<p>EC invitation to ENTSO-E to draft expected: Q4 2012.</p> <p>Public Consultation expected: April / May 2013.</p> <p>ACER review of final Code: Q4 2013.</p> <p>Comitology expected: Q1 2014.</p>
System Operation	Operational Security	<p>Establishes common security principles, including harmonising of quality of system operation and coordination of operational activities. Applicable to TSO, DSOs, generators and consumption.</p>	<p>Second draft Code published: 25 June 2012.</p> <p>ENTSO-E workshop: 20 Apr 2012, 2 July 2012, 19 September.</p> <p>ENTSO-E consultation started: 3 September.</p> <p>GB stakeholder workshops (under JESG): 3 &amp; 4 October.</p>	<p>Consultation scheduled to close: 3 November.</p> <p>ENTSO-E workshops: 20 December 2012.</p> <p>ACER review of final Code: March - May 2013.</p> <p>Comitology expected: Q2 2013.</p>
	Operational Planning & Scheduling	<p>Covers activities and tasks conducted prior to real-time operation and includes outage scheduling, day ahead congestion forecast and N-1 contingency analysis (which could be complemented with other security analyses like e.g. voltage stability analysis), but also the commercial and TSO scheduling processes.</p>	<p>Second draft Code published: 18 July 2012.</p> <p>ENTSO-E workshop: 23 May, 25 July 2012.</p>	<p>ENTSO-E drafting continues in advance of the public consultation.</p> <p>ENTSO-E workshops: 21 November 2012, late January 2013.</p> <p>Formal consultation expected: November 2012 - January 2013.</p> <p>GB stakeholder workshops (under JESG): 17 &amp; 18 December.</p> <p>ACER review of final Code: April - June 2013.</p> <p>Comitology expected: Q3 2013.</p>
	Load Frequency Control & Reserves	<p>Considers the real-time balance between generation and demand to control system frequency; to achieve and maintain satisfactory frequency quality in terms of the frequency deviations from the nominal value and how often these deviations occur within a defined time period (standard deviation of frequency).</p>	<p>Drafting commenced: 1 July 2012.</p> <p>First draft Code published: 4 July 2012.</p> <p>Initial ENTSO-E workshop: 12 July 2012.</p> <p>First legal draft of Code released 17 September 2012, in advance of ENTSO-E workshop on 25 September 2012</p>	<p>ENTSO-E drafting continues.</p> <p>ENTSO-E Workshops: 13 February, 25 April 2013.</p> <p>Formal consultation expected: February - March 2013.</p> <p>ACER review of final Code: July - September 2013.</p> <p>Comitology expected: Q4 2013.</p>