

Agenda

Welcome and housekeeping	11:05 – 11:10
Zero carbon 2025 & decarbonisation	11:10 — 11:15
2025	11:15 — 11:30
2035	11:30 - 11:50
Q&A	11:50 - 12:20
What's next	12:20 - 12:30

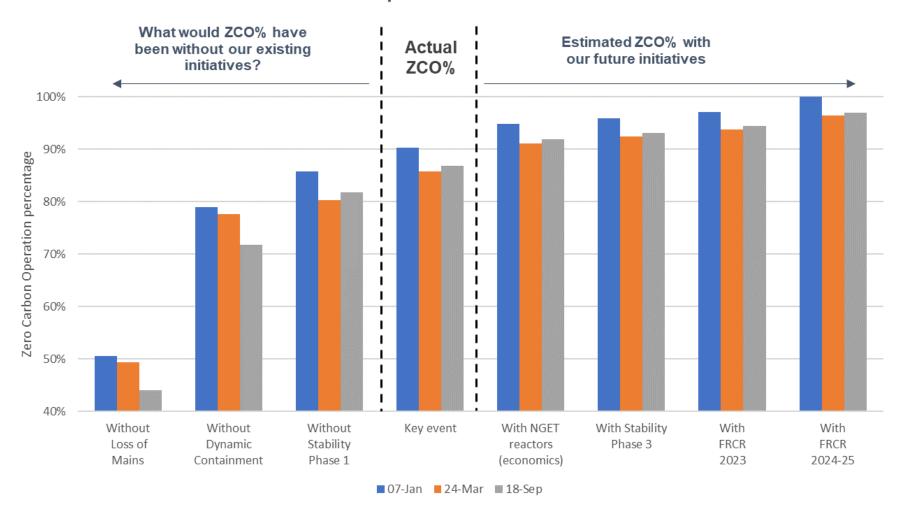


Zero carbon operability

Illustration of impact of ESO initiatives on ZCO%

Key Events in 2023

- Highest ZCO%
 - 91%
- Lowest Fossil Fuel MW
 - 1500MW
- Lowest Carbon Intensity
 - 27gCO₂/kWh
- Highest wind output
 - 21.8GW

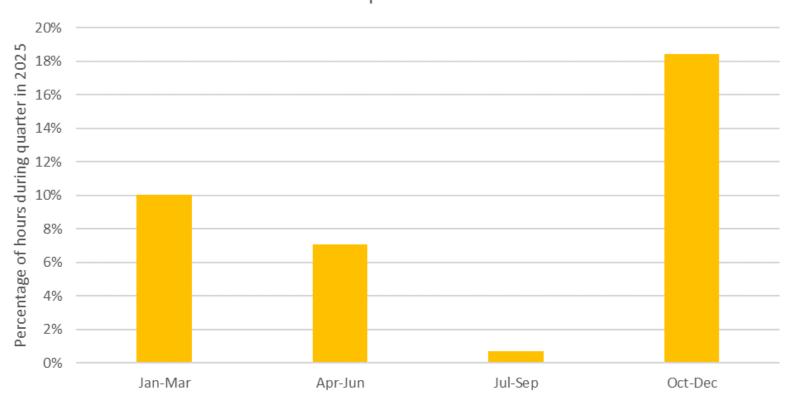


Zero carbon operability

Likelihood

- Market provided generation mix
- 27GW demand
- Average periods, not extremes
- Increases as more zero carbon generation connects
- Increases as our projects deliver

Percentage of hours in 2025 where Zero Carbon Operation could be possible



Decarbonisation



Less dispatchable generation



More asynchronous generation



More variable sources of generation



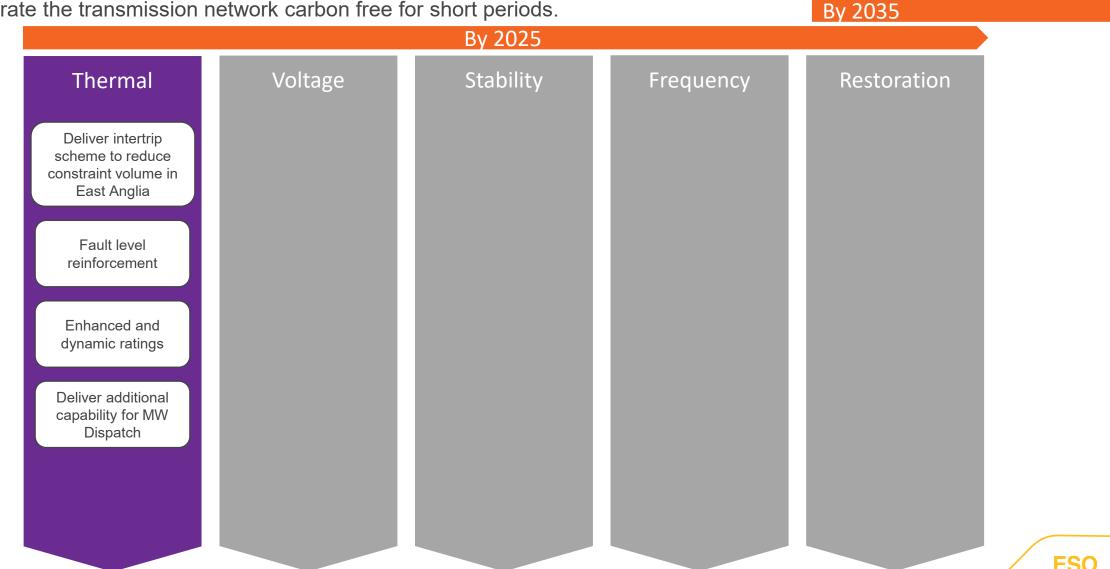
Generation moving to different areas



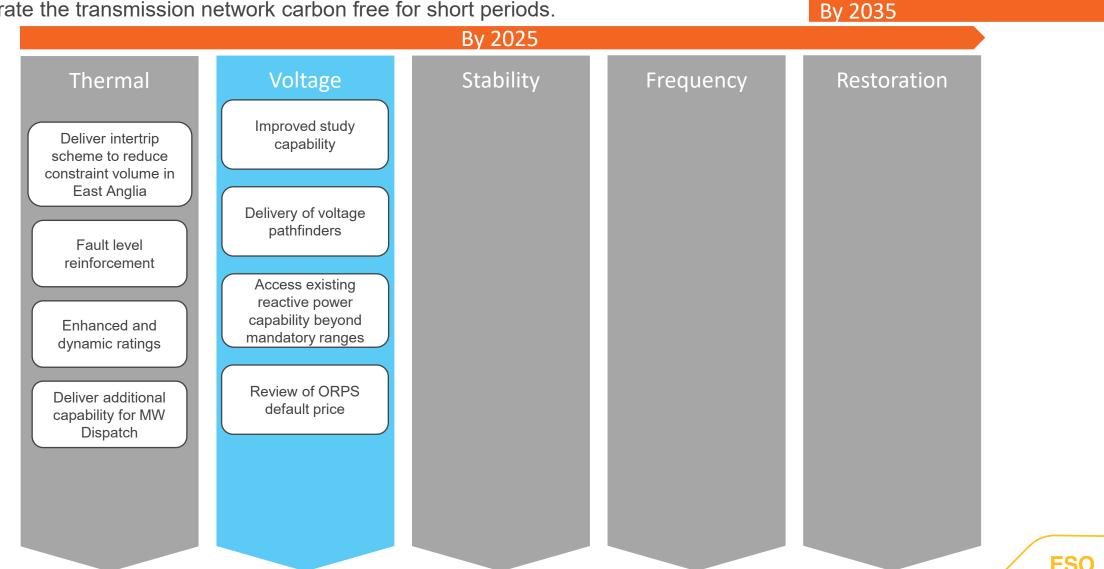
More variable and unpredictable demand



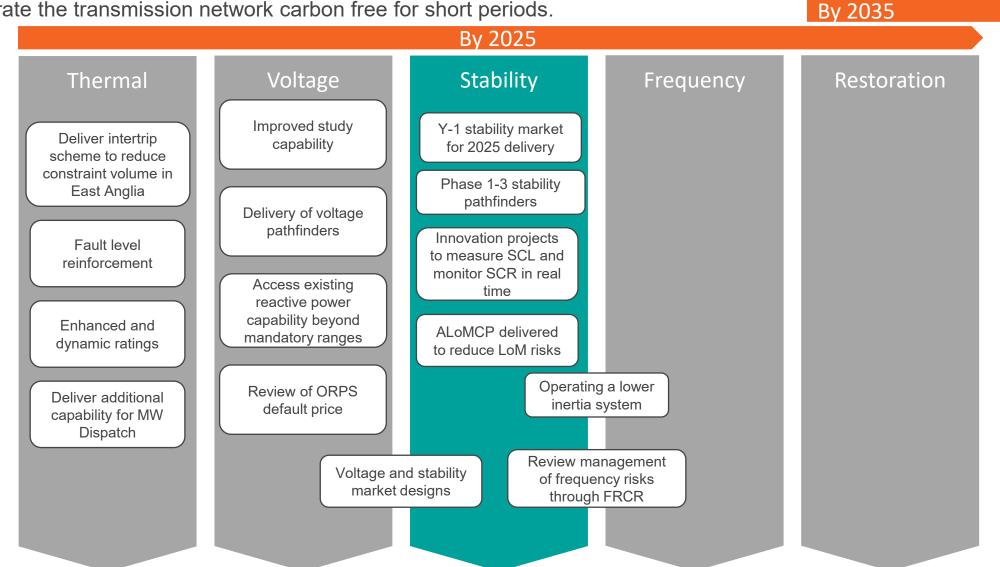
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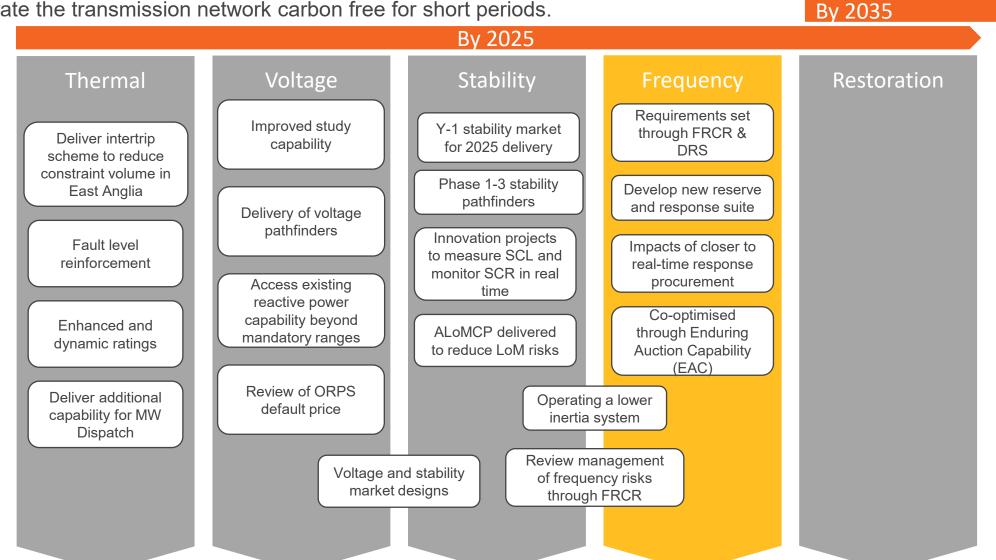
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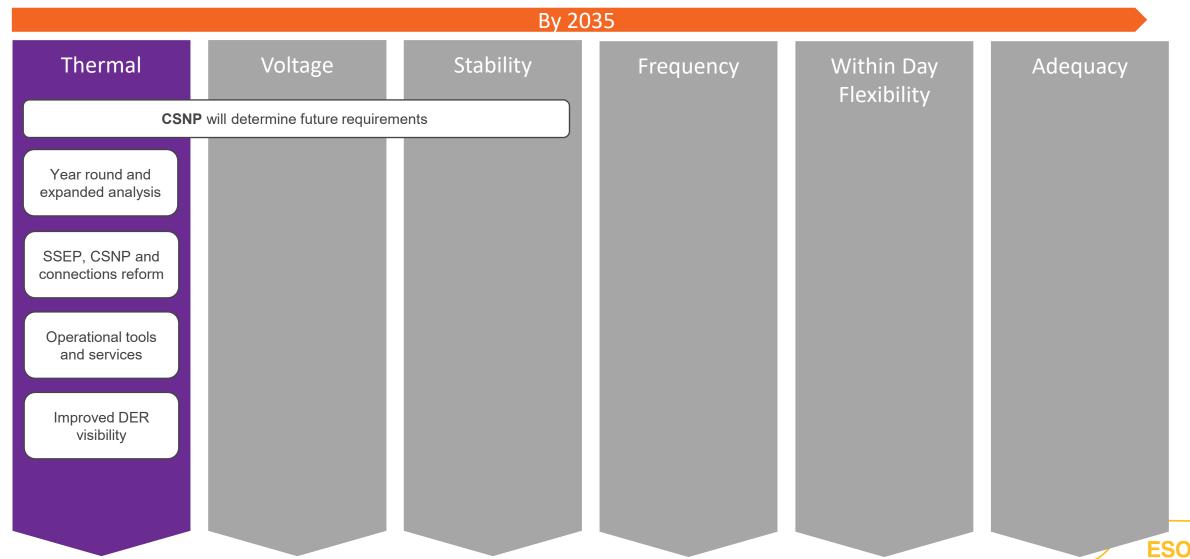


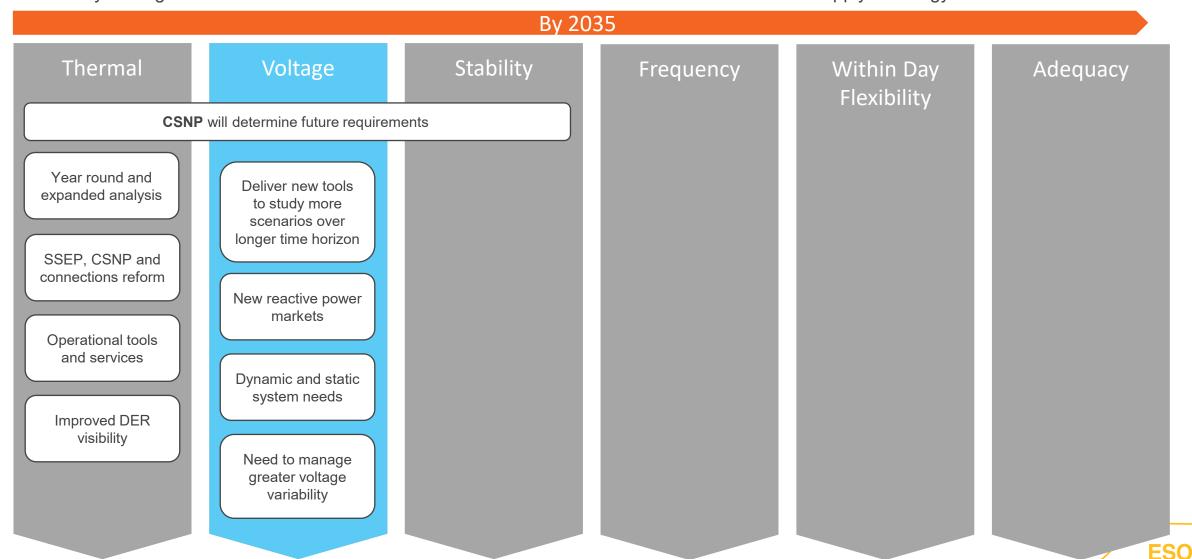
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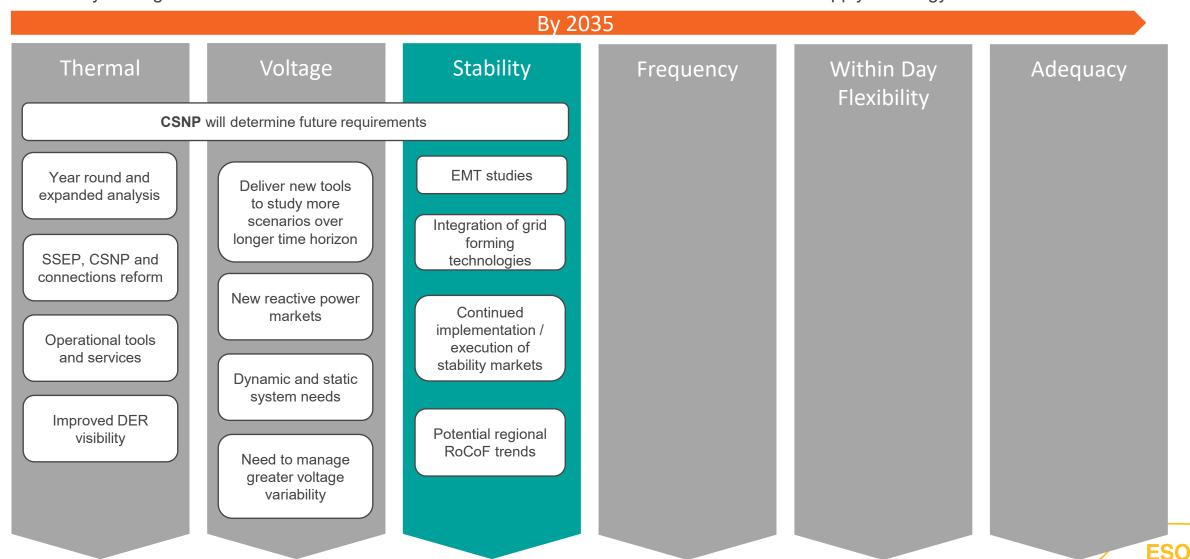
By 2035 By 2025 Stability Thermal Voltage Frequency Restoration Requirements set Improved study No longer required Y-1 stability market through FRCR & Deliver intertrip to warm coal for capability for 2025 delivery DRS scheme to reduce restoration constraint volume in Phase 1-3 stability Develop new reserve East Anglia pathfinders Utilising learning and response suite Delivery of voltage from the distributed pathfinders Innovation projects restart project Fault level Impacts of closer to to measure SCL and reinforcement real-time response monitor SCR in real procurement Access existing Able to utilise zero time reactive power carbon assets for Co-optimised capability beyond restoration Enhanced and ALoMCP delivered through Enduring mandatory ranges dynamic ratings to reduce LoM risks **Auction Capability** Increasing pool of (EAC) restoration capable Review of ORPS Deliver additional Operating a lower providers default price capability for MW inertia system Dispatch Implement **Electricity System** Review management Voltage and stability Restoration of frequency risks Standard (ESRS) market designs through FRCR by 2026

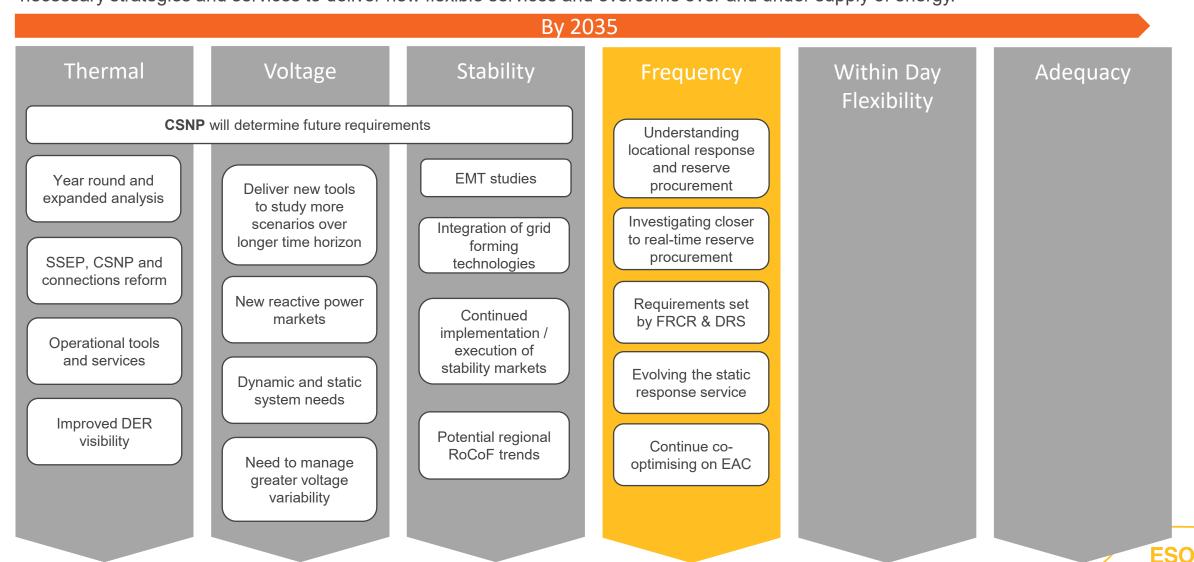


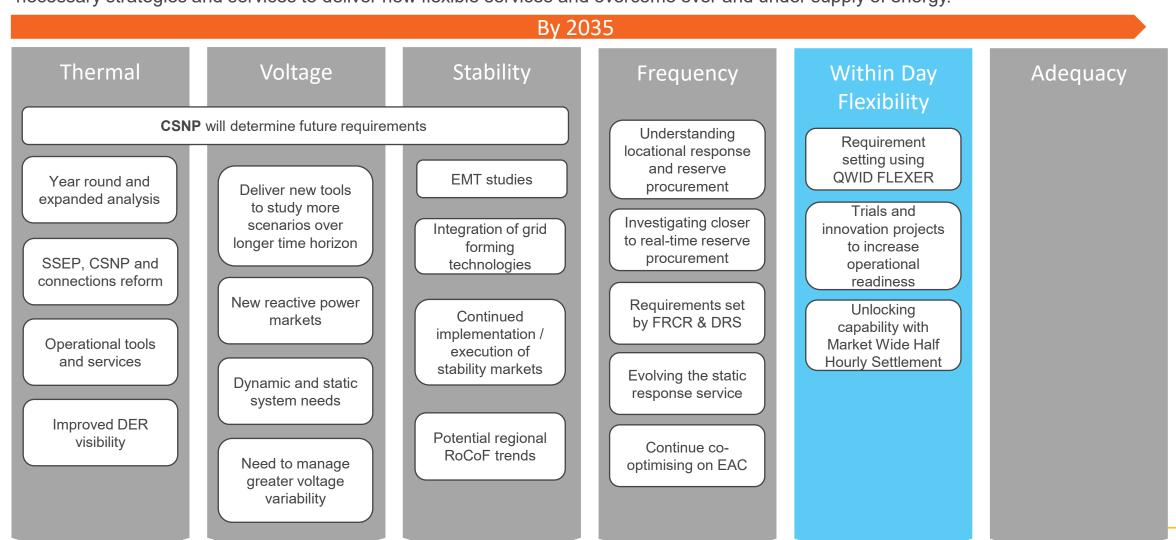


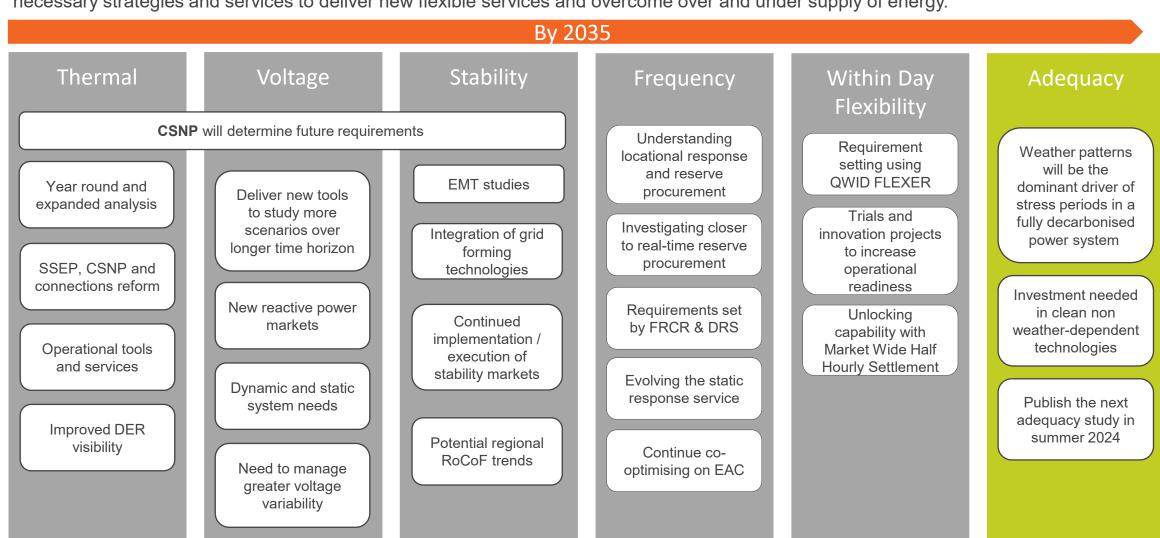












What's next?



