

Type of Query	Consultation Feedback	ESO Response
Technical	I have a query regarding the locational requirements of the Enduring Constraint Management Intertrip Service for EC5.  Is the Norwich – Burwell circuit attached to the new Yaxley substation considered to be within the captured area for this tender ?	Yes, the Norwich – Burwell circuit is included in this tender.
Technical	is this service only available to parties that are “Generators that are already connected to the NGET East Anglia Operational Tripping Scheme (EAOTS).”?	No, the service is open to any generators who meet our location and technical requirements. The CMIS EC5-Enduring service will require that any participant is connected to the EAOTS before April 2028 via an existing or new connection.
Technical	A User not currently connected to the EAOTS shall install and maintain an intertrip facility to enable the delivery of the intertrip requirements in section 2.7. The Transmission Owner – National Grid Electricity Transmission (NGET) will provide the necessary signals at a marshalling cubicle within the connected transmission substation. The Provider is responsible for the installation of the cabling between the marshalling cubicle and the circuit breaker as agreed to be connected to the EAOTS. These connection works may involve other third parties (e.g., supply chain, OFTO, DNO), which would need to be engaged by the Providers. - How long would you expect this connection to EAOTS to take?	It is for the Generator / bidder to provide a construction works quote as part of the tender submission if a connection to the EAOTS is needed. This construction works quote will outline the timeline expected for the works to complete and the connection be proven. ESO are not able to provide an estimate for how long this work may take at this time, any required works or potential outages would be specific to each generator, based on their own timeline for works which would need to be agreed with NGET (and a DNO/OFTO if necessary) by the individual bidder.
Technical	Relating to bullet point 1; we would like to discuss alternative solutions as referred to below: - A tripping fee 'has; to be provided for fast tripping as well as an 'optional' deload. Fast tripping has HSE risks and plant fatigue compared to the interim scheme. When deloading, power typically stays on, tripping only if the deload fails. A commercial fast trip agreement increases offshore workers' risk due to potential power failures.	We are aware of potential adverse consequences to fast-tripping certain generators, for which your submitted tripping fee is meant to account. The ability to fast-trip generators will allow this service to be used for managing voltage and stability network constraints in the region which has been identified as a requirement for this service.
Technical	- "Risk to technical integrity of wind farm following a trip. The cost of the potential damage is difficult to anticipate as it varies. Tripping of the WTG assets have associated significant restart costs. WTGS stopping in an uncontrolled manner has considerable logistical issues for access and plant damage."	The tripping fee is to account for all costs associated with tripping a unit. It is up to providers to make the assessment of the costs for their own unit.
Other	I missed this Webinar on Friday and can't find a recording, would you be able to send me a link or tell me where I can find it please?	We have now published both the recording of the Webinar, and the 'Question & Answer' sheet with responses to all questions asked on the day on the ESO website.
Commercial	Please confirm if the BOA compensation is also applicable following a de-load (lasting longer than 90 minutes), and not just following a trip as the document states.	The BOA compensation is also applicable following a De-Load. The relevant documents will be amended to reflect this as we move to the Expression of Interest stage of the Tender
Commercial	Windfarms don't generally take all turbines out for maintenance at the same time, so there may not be a planned annual outage. Will the provider therefore have the opportunity to factor the estimated cost of the outage into the construction quote as part of the tender submission if it becomes apparent through the feasibility study that an outage may be required for connection?	Any connection works should be planned to align with any regular outages that that Windfarm has planned. If the Construction Quote can clearly demonstrate that an additional outage is required and there are costs associated with that specifically to carry out any of the construction works, then these costs could also be paid to a successful bidder. The total costs would be considered as part of the assessment of the Tender, so is in the bidders' interest to keep these costs as low as possible.
Commercial	Please provide more information on the treatment of the circuits subject to extension work in Schedule 3 of the Standard Contract Terms with regard to the added value element of the alternative formula.	The circuits added by the extension works would be treated the same as existing monitored circuits with regard to the alternative formula, as these extension works are expected to be completed before the enduring service goes live.