Headline Report – 24 November 2023

Connection and Use of System Code (CUSC) Panel

The Headline Report is produced after every Panel and aims to provide an overview of the key decisions made. Minutes for this meeting will be published separately.

Approval of Panel Minutes

The meeting minutes from the Panel on 27 October 2023 were approved subject to minor comments from the Panel being incorporated and these have been uploaded to our <u>website</u>.

New Modifications

There were no new Modification Proposals presented to the Panel.

New / Pending Authority Decisions

Decisions since the last Panel

Modification	What this seeks to achieve	Decision	
CMP331	To provide new generators with the option to replace the generic Annual Load Factors (ALFs) used to determine their TNUoS charges with a user-provided ALF.	On 30 October 2023, the Authority rejected CMP331.	
CMP376	Seeks to implement the queue management process into CUSC including introducing a right for the Electricity System Operator (ESO) to terminate contracted projects which are not progressing against agreed milestones	On 13 November 2023, the Authority directed that WACM7 should be implemented on 27 November 2023.	

Awaiting Decisions

Modification	What this seeks to achieve	Expected Decision Date
CMP298	Process for aggregated assessment of Distributed Generators that impact (or may impact) on the National Electricity Transmission System.	30 November 2023 (previously 16 November 2023)
CMP330&CMP374	To amend the definition of Connection Assets in section 14 of the CUSC to allow cable and overhead line lengths over 2km to be contestable where agreed between the Transmission Owner and the User.	08 March 2024
CMP344	Clarifies that the allowed revenue for Transmission Owners recovered from Transmission Users under the Charging Methodologies is fixed for each onshore price control period for onshore transmission licensees and at the point of asset transfer for OFTOs.	08 December 2023
СМР392	Under CMP391 a definition of "Charges for Physical Assets Required for Connection" which reflects the Limiting Regulation has been added to the CUSC. CMP392 seeks to provide stakeholders with legal certainty and transparency of the methodology including the calculation and the output of the calculation.	31 January 2024

ESO

СМР398	GC0156 will place new obligations, within the Grid Code, upon CUSC Parties who are not contracted with the ESO as Restoration Service Providers. CMP398 proposes to introduce a codified cost recovery mechanism to prevent the affected parties being commercially disadvantaged by the implementation of the new obligations	30 January 2024 (previously 15 November 2023)
CMP408	Following the approval of CMP361 WACM3, of an ex-ante fixed BSUoS tariff with a 9-month notice and 6-month fix, this modification seeks to amend the notice period to a 3-month notice period.	To be confirmed
CMP412	Seeks to facilitate the implementation of CMP398 and proposes a small change to Section 14 (BSUoS) to ensure that any validated costs arising via the CMP398 solution are recovered (as happens today with black start costs via BSUoS.	30 January 2024 (previously 15 November 2023)
CMP414	Seeks to enact the Workgroup solution from CMP330/CMP374, by updating Exhibit B, Section 2 and Section 11 of the CUSC	08 March 2024
CMP415	This modification is a consequential modification for CMP408, which looks at a change to a definition in Section 11. Amending the Fixed Price Period from 6 months to 12 months.	To be confirmed

Ofgem publish a table that provides the expected decision date, or date they intend to publish an impact assessment or consultation, for code modifications/proposals that are with them for decision. This was last updated on 14 November 2023 and is published here.

Prioritisation Stack

Every quarter the CUSC Panel hold a more in-depth review, the next in-depth review scheduled for the December 2023 Panel.

The latest prioritisation stack can be found here

In flight Modifications

Authority Send Back Update: <u>CMP286: Improving TNUoS Predictability through Increased Notice of</u> the Target Revenue

The Panel approved the modification progressing to Second Code Administrator Consultation.

Modification Timeline Update: <u>CMP403 and CMP404</u>: Introducing Competitively Appointed <u>Transmission Owners & Transmission Service Providers (Section 14 and 11)</u>

The Panel approved the new timeline as submitted within the Panel Papers.

Modification Timeline Update: <u>CMP413: Rolling 10-year wider TNUoS generation tariffs</u> The Panel approved the new timeline, which was amended from the timeline submitted within the Panel Papers. The Workgroup Report will be issued to the February 2024 CUSC Panel instead of the December 2023 CUSC Panel.

Modification Timeline Update: <u>CMP417</u>: <u>Extending principles of CUSC Section 15 to all Users</u> The Panel approved the new timeline as submitted within the Panel Papers.

Defect Clarification and Title Change: <u>CMP418: Refine the allocation of Static Var Compensators</u> (SVC) costs at OFTO transfer

The Panel approved title and Terms of Reference changes as submitted within the Panel Papers as they did not believe it changed the defect.

The next Modification Tracker will be published on 07 December 2023.

Workgroup Reports

The following Workgroup Report was presented to the Panel:

CMP425 'Billing Demand Transmission Residual by Site'

This modification is to provide clarity within the CUSC on how the residual demand charges should be divided between multiple Suppliers at one Connection Site.

The Panel agreed that the Terms of Reference have been met and agreed for CMP425 to proceed to Code Administrator Consultation. The Code Administrator Consultation was published on 24 November 2023 and this will close on 29 November 2023.

CMP425 documentation can be found here

Draft Final Modification Reports

There were no Draft Final Modification Reports presented to the Panel.

Questions or feedback?

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