ction	Option Area/Topic	Lead
TF12	To consider further the options for allocation and reallocation (incl. auctioning) of network access to the Transmission and Distribution systems based on the report produced by Baringa for UKPN. The identified options to be assessed against determined criteria.	BR, DW, RT
TF13	Building on the work done on the access options to consider the relative merits of each of the access options against the assessment criteria. Applicable across the whole network (T&D). Parties to present their initial views at the next Task Force.	CB, TC, JD
TF14	Baringa to update the list and description of issues based on the feedback received at the TF meeting.	NS, DS
TF15	In relation to Baringa's work on the materiality of issues, by 29 January all TF Members to: a. Review the issues list for completeness and clarity b. Identify any additional evidence sources that Baringa should be considering c. Identify any models or analytical approaches that Baringa should consider for phase 2.	AII
TF16	ENA to circulate draft structure of the Access and Forward Looking Charges options report and confirm who is leading on each section of the draft report.	JS
TF17	ENA to consider how they can structure the weekly ENA meetings to allow parties to attend specific agenda items, rather than the whole meeting.	JS
TF18	Parties completing action ATF04 to produce a note outlining rights and obligations from the Requirement for Generators Network Code. CA to produce a note on this.	CA
TF19	Parties completing action ATF06 include further information in the report on the options for: 1. Access rights with different types of firmness (ie physical and financial firmness). 2. Different lengths of access rights (e.g. short and long term access rights).	JD, CB Support: PS, GP
TF20	Ofgem to contact some TF Members about them providing support to Ofgem's Access workshops in London and Glasgow.	SP, JP
TF21	Ofgem to contact some TF Members to start identifying the links between different options for reform. TF Members to present i nitial thoughts on links between different options at the next joint TF.	SP, JP
TF22	Paul Mcgimpsey agreed to develop the Open Networks' 'entitlements and rights' paper further in the context of the options for access - particularly considering compensation.	PM
TF23	NGET to explain connection process for thermal vs power factor and provide annex G data.	DW

Action	Option Area/Topic	Lead
FTF08 [FTF04 extension]	Cost Analysis: Compare different categories of tariff treatments under EDCM & CDCM. To also consider transmission.	AE/NB/RM
FTF09 [FTF05 extension]	User segmentations: share 'New Thames Vision Project' segmentation analysis/results of customers that leave the project.	NB
FTF10 [FTF06 extension]	Further develop the granularity of the distribution of costs by location. To include the cost basis for locational signals; levelised costs of future reinforcement or expansion and how these might change as more generation comes on to the network.	DNOs/MG/ NP/RM/JA/ JT
FTF11	Local Energy Schemes (slide 44) – Further develop options for Local Energy Schemes (LES)	СВ
FTF12	(slide 49) Further develop options for change.	СВ
FTF13	Further develop whole systems costs paper.	СВ
FTF15	Baringa to update the list and description of issues based on the feedback received at the TF meeting.	N. Screen, D. Sinclair
FTF16	 In relation to Baringa's work on the materiality of issues, by 29 January all TF Members to: Review the issues list for completeness and clarity Identify any additional evidence sources that Baringa should be considering Identify any models or analytical approaches that Baringa should consider for phase 2. 	All
FTF17	ENA to circulate draft structure of the Access and Forward Looking Charges options report and confirm who is leading on each section of the draft report.	JS
FTF18	ENA to consider how they can structure the weekly ENA meetings to allow parties to attend specific agenda items, rather than the whole meeting.	JS
FTF19	Ofgem to contact some TF Members about them providing support to Ofgem's Access workshops in London and Glasgow.	SP
FTF20	Ofgem to contact some TF Members to start identifying the links between different options for reform. TF Members to present initial thoughts on links between different options at the next joint TF.	SP
FTF21	Provide information on the actual costs of exporting GSPs.	RM
FTF22	Energy Local volunteered to re-run their previous survey with local energy representatives once the options had been refined.	MG