



Charging
Delivery Body

Charging Delivery Body

27 September 2018



Agenda Item	Lead	Timing
1. Introductions	Ofgem / Chair	13.00 – 13.10
2. Review of Action log	Ofgem / Chair	13.10 – 13.15
3. Charging Futures Forum feedback	Lead Secretariat & Ofgem	13.15 – 13.45
4. Targeted Charging Review update	Ofgem	13.45 – 14.00
5. Access Project update	Ofgem	14.00 – 14.15
Break – 14.15 – 14.30		
6. Review how effectively is the CDB is achieving its objectives	Lead Secretariat	14.30 – 15.00
7. Updates on new & existing Charging Modifications	Code Administrators & Ofgem	15.00 – 15.15
8. Key messages to be shared with Code Panel meetings	All	15.15 – 15.30
9. Next steps – timings of next CDB and CFF meeting	All	15.30 – 15.40
10. Any other business a) Industry strategic projects	All	15.40 – 16.00

2. Review of Actions Log



Charging Delivery Body Action Log – from meeting held on 8th August 2018

Action number	CDB Meeting action raised	Min ref no.	Owner	Action	Status	Due by	Status
CDB02	27 Sep 17	2.3	CDB Members	Review in September 2018 of how effectively CDB is achieving its objectives	Agenda item for the 27 th September meeting	Sept 18	Open
CDB67	8 Aug 18	3.4	Ofgem	AS to consider how the CDB can coordinate system changes for TCR, Access Reform and modifications		Sept 18	Open
CDB68	8 Aug 18	4.6	Ofgem	Consider how to respond to the Access & Forward Looking Charges consultation questions		Sept 18	Open
CDB69	8 Aug 18	5.3	Lead Secretariat	Investigate options for the drop-in desk for the Forum	Subject matter experts were highlighted to forum attendees and were available for questions during breaks.	Sept 18	Complete

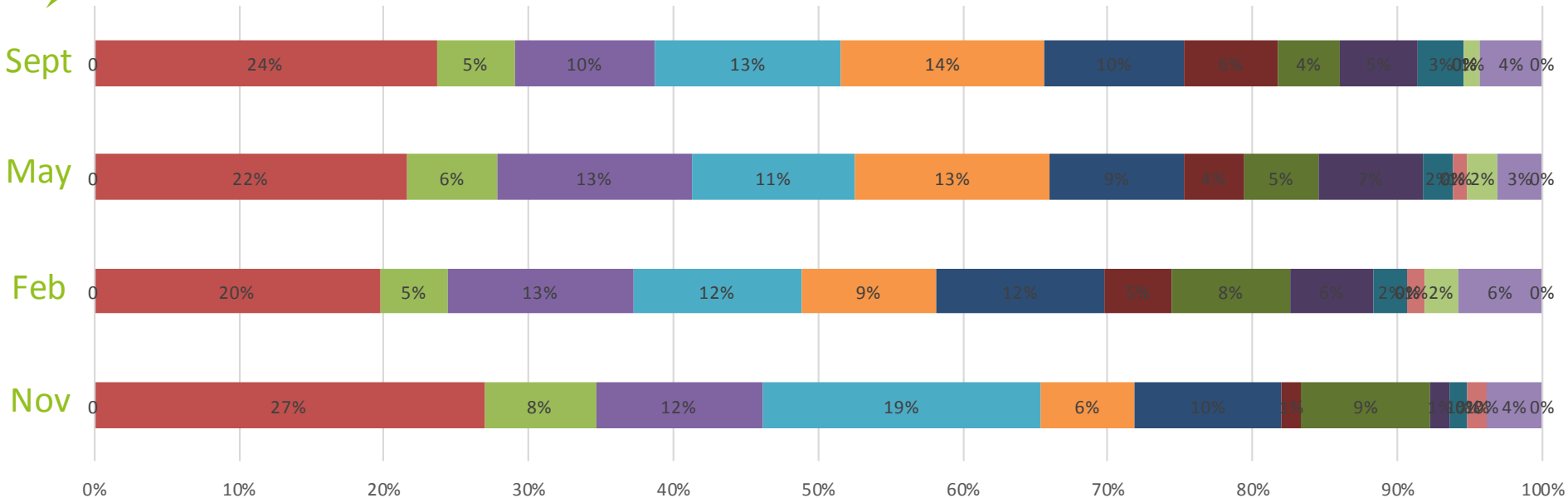
3. Feedback from Charging Futures Forum

Lead Secretariat



Breakdown of Attendees

Attendance: 70



- User Type
- Supplier
- Network Owner
- Aggregator
- Government - devolved, regional and local
- Consumer body or representative
- Distribution connected generation
- Transmission connected generation
- Storage provider
- Other
- Code Administrator
- Non Government organisation
- Consultant/Advisor
- Demand
- Energy related industry or trade body
- Academic, researcher or think tank organisation
- Interconnector



Feedback Scores

On a scale of 1-10 (10 being highly-recommend) how much would you recommend this event to a friend or colleague?

Overall Score: 7.9

User Type	Average Score
Consumer Bodies / representative	7.0
Network Owners	8.0
Energy related industry or trade body	8.5
Demand	6.5
Interconnector	6.5
Storage	7.8

User Type	Average Score
Transmission	7.8
Distribution	7.6
Consultant/Advisor	8.0
Supplier	8.2
Aggregator	7.0
Other	9.0




Q: What went well

- Menti, Slido, engagement and felt that we were being heard. The table arrangements were good too.
- Great venue, menti use by Ofgem was brilliant!
- Great overviews to update on TCR and RII02. Good use of menti to gather opinion.
- Menti - direct participation from the floor is much better.
- Venue excellent. Summary materials and podcasts helpful.
- Timing of event - within consultation period - helped engagement with issues.
- Format of day and working group discussions went well. Use of menti good.
- Well organised and structured. Break out sessions were useful and multiple routes to ask questions.
- Good level of information. Useful debate to help refine consultation response.
- Pre work, podcasts and webinar. Table chat. Presenters were clear.
- Good discussions, good updates, listened to feedback from previous feedback.
- Lots of short discussion sessions better than a few long ones.



Q: What would you like to see improved

- We need scenarios
- Include break out to organisational level impacts so individuals can understand their position in this hugely complex industry. Delegate list would be good, or at least the companies being represented at the forum
- More consumer focus
- Re Menti feedback - good facility, but there needs to be a way to filter for the vested interest behind the comments.
- Prior sight if ESO/wider reform topics to allow preparation
- The additional ESO presentation on wider T reform areas confused rather than added to the day. Our table facilitator was a bit passive.
- Better formatted questions on menti - there was a fair amount of ambiguity of what each answer meant. Maybe more testing beforehand.



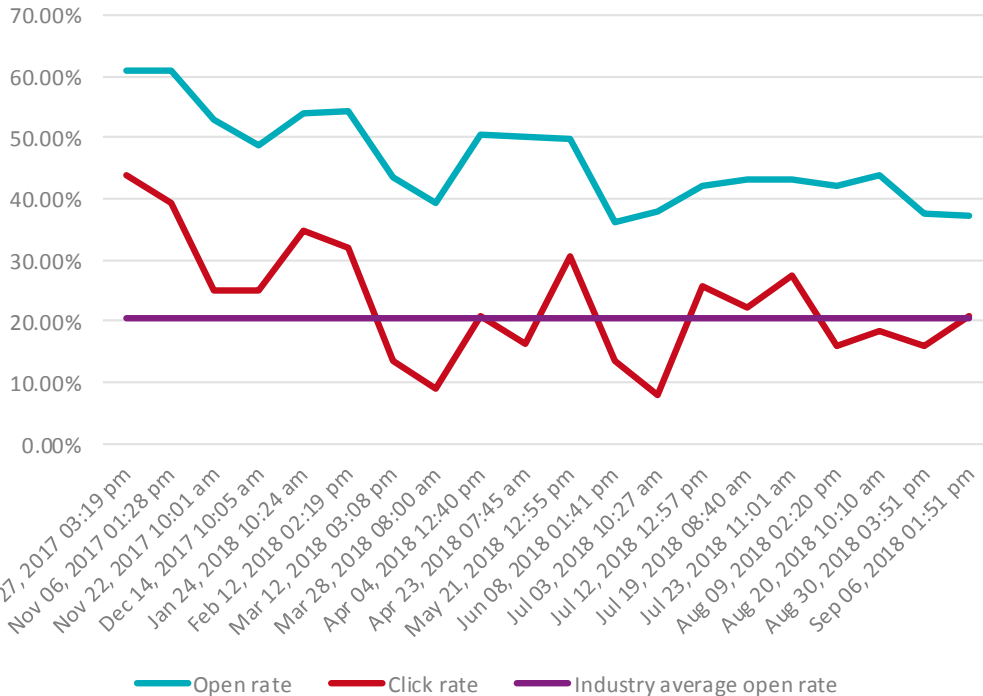
Q: what would you like to hear about at the next Forum

- Alignment with decarbonisation targets
- RII02 update / Storage / HH Settlement. TCR decision. Access Decision.
- SCR launch! Impact assessment, how this will all support the smart, flexible, decarbonised system of the future.
- Progress and how options are being narrowed down. Options already ruled out.
- Panel discussion with different user groups, LV, HV, EHV, Transmission etc
- Impact on different user groups / What does this mean for me?
- Progress on TCR fairness and practicality analysis.
- Feedback from consultation and next steps particularly industry input into enduring reform process. Where do you believe industry can add value most.
- More clarity on topics being taken forward and proposed approach
- Summary of consultations responses

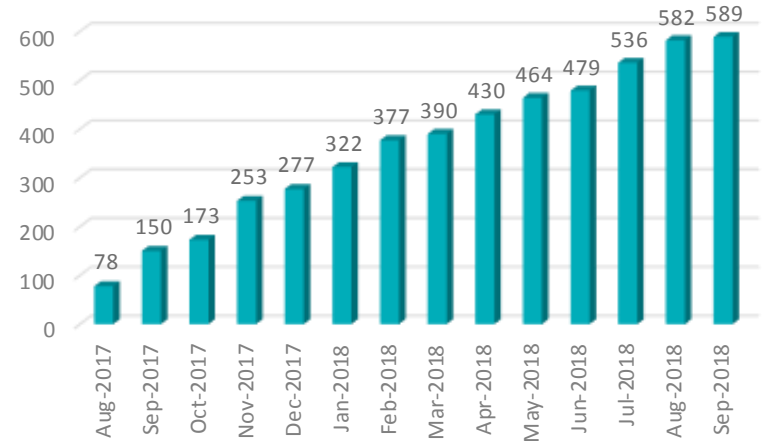


Email updates

Average open and click rate from distribution list



Distribution list growth



Top linked items	Total clicks
Access & FL charges consultation summary note	131
TCR webinar	126
Access and FLC final report and conclusions (Access Task Force – May)	274
Task force final report podcast	151



Upcoming engagement activity

Core engagement will be around giving everyone the opportunity to learn, ask and contribute to the next consultation on the Targeted Charging Review

- **Use our range of channels:**
 - Webinars – to share analysis and the consultation document
 - Summary notes on consultation document
 - Winter podcasts could bring out key questions and debates in consultation for different user types
 - January forum to provide a place to discuss and share views
 - Podcast and webinar on the conclusions of Access and Forward Looking Charges consultation
- **Open to input/views on the engagement plan**

4. Targeted Charging Review update

Ofgem

5. Access Project update

Ofgem



Coffee Break



6. Review of the CDB and its effectiveness

Lead Secretariat





CDB Terms of Reference

The CDB collectively will:

- > **a.** develop an overall approach to implementation of required changes to charging and access arrangements, including sequencing and programming;
- > **b.** liaise with task forces (TFs) and other stakeholders working on network charging and access arrangements;
- > **c.** coordinate implementation issues where needed;
- > **d.** consider cross-code implementation issues and risks;
- > **e.** provide advice to existing and new task forces on the coordination and implementation of changes in relation to individual projects, and seek updates as appropriate;
- > **f.** liaise closely with the Charging Futures Forum (CFF), seek views from CFF members and take stakeholder views into account;
- > **g.** ensure the necessary Distribution Network Operator/System Operator resources are made available to support task forces and help them deliver;
- > **h.** consider and propose agenda items for the CFF; and
- > **i.** provide draft Terms of Reference, if requested, for proposed TFs, to be considered by the CFF.



ToR breakout

- > What elements of the CDB:
 - > Don't add value - *stop doing?*
 - > Add value - *continue to do?*
 - > Could add value in the future - *start doing?*

7. Updates on new & Existing Charging Modifications

Code Administrators & Ofgem

Holistic view of Charging Modifications – In flight 17th September 2018

Implementation



	2017				2018				2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CUSC Charging Modifications												
CMP250 – Stabilising BSUoS with at least a twelve month notice period Raised: 28/02/2015					Awaiting Authority Decision							
CMP251 - Removing the error margin in the cap on total TNUoS recovered by generation and introducing a new charging element to TNUoS to ensure compliance with European Commission regulation 838/2010 Raised: 28/02/2015 Submitted to Authority 14/10/16	Awaiting Authority Decision											
CMP271 - Improving the cost reflectivity of demand transmission charges Raised: 01/11/2016				On Hold								
CMP274 - Winter TNUoS Time of Use Tariff (TTOUT) for Demand TNUoS Raised: 01/11/206				On Hold								
CMP276 - Socialising TO costs associated with "green policies" Raised: 17/03/2017				On Hold								
CMP280 - Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users Raised: 31/07/207						Work Group						
CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities Raised: 31/07/2017						Work Group						

Holistic view of Charging Modifications – In flight

Implementation 

	2017				2018				2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CUSC Charging Modifications												
<p>CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process Raised : 10/10/2017</p>					Work Group							
<p>CMP287 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process Raised: 10/10/2017</p>					Work Group							
<p>CMP288 - Explicit charging arrangements for customer delays and back feeds Raised: 15/02/2018</p>					Work Group							
<p>CMP292 - Introducing a Section 8 cut-off date for changes to the Charging Methodologies Raised: 15/02.2018 Submitted to the Authority:</p>							Work Group					
<p>CMP294 - National Grid Legal Separation changes to CUSC Section 14 Raised- 19/04/2018 Submitted to the Uauthority: 12 /09/2018</p>						Awaiting Authority Decision						
<p>CMP296 - Aligning the CUSC to the BSC post-P344 (Project TERRE) to exempt Virtual Lead Parties from BSUoS. Raised 19/04/2018 Submitted to the Authority: 12th July 2018</p>						Awaiting Authority Decision						
<p>CMP300 Cost reflective Response Energy Payment for Generators with low or negative marginal costs Raised 17/05/2019</p>								Work Group				

Holistic view of Charging Modifications – In flight

Implementation 

	2017				2018				2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CUSC Charging Modifications												
CMP301- HVDC Subsea Circuits Raised : 17/05/2018								Awaiting Authority Decision				
CMP302 – Extending the Small Generator Discount in to the CUSC Raised: 23/08/2017								Work Group				
CMP303 – Improving Local Circuit Cost reflectivity Raised: 15/02/2018									Work Group			
CMP304 – Improving EPRS Raised: 23/08/2018									Work Group			
CMP305 –Removing EPRS Raised- 23/09/2018										CA Consultation		

Holistic view of Charging Modifications – In flight

Implementation 

	2017				2018				2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Distribution Change Proposals												
DCP243- Treatment of Customer Contributions in the CDCM Category CDCM Target Implementation: 01/04/20							Awaiting Ofgem Decision					
DCP266- The Calculation and Application of IDNO Discounts Category CDCM Target Implementation: 01/04/21								Definition				
DCP268-DUoS Charging using HH Settlement Data Category CDCM Target Implementation: 01/04/20							Awaiting Ofgem Decision					
DCP287 - Generation Credits in the EDCM Category EDCM Target Implementation: 01/04/20								Definition				
DCP294-Capacity Management Following Acceptance of Connection Offer Category CCCM Target Implementation: Next release following approval						Implemented 28/06/18						
DCP305 -LDNO Boundary Level Definitions in the EDCM Category EDCM Target Implementation: Next release following approval						Implemented 28/06/18						

Holistic view of Charging Modifications – In flight

Implementation 

	2017				2018				2019			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Distribution Charging Modifications												
<p>DCP306 – Treatment of Ofgem License Fees within the PCDM Category PCDM Target Implementation: 01/04/20</p>							Awaiting Ofgem Decision			To be Implemented 01/04/20		
<p>DCP313 -Eligibility Criteria for EDCM Generation Credits Category EDCM Target Implementation: 01/04/2021</p>							Definition					
<p>DCP311 -Clarification of NUF Cap & Collar Calculations Category EDCM Target Implementation: 01/04/20</p>										To be Implemented 01/04/20		
<p>DCP314 –Appropriate Treatment of Bad Debt Following Appointment of Supplier of Last Resort Category Billing Target Implementation: Next release following approval</p>							Definition					
<p>DCP319 – Removal of Residual Charging for Embedded Generators in the CDCM Category CDCM Target Implementation: 01/04/21</p>							Definition					
<p>DCP321 - Removal of Residual Charging for Embedded Generators in the EDCM Category EDCM Target Implementation: 01/04/21</p>							Definition					

8. Key messages to be shared at Code Panel meetings



9. Next steps – timings of next CDB and CFF meetings





Meeting dates

- > **Charging Delivery Body Meeting**

- > **Charging Futures Forum**

- > January 2019 - London

10. Any Other Business

