

# **Charging Delivery Body**

10 September 2020



### Agenda

Agenda Item	Lead	Timing
Introductions & apologies	Ofgem/Chair	10:30 - 10:35
Review of Action log	Ofgem/Chair	10:35 - 10:40
Forum Feedback – July 2020	ESO/AII	10:40 -10:50
Forward Plan for 2020 incl. potential dates for next CFF	ESO/AII	10:50- 11:00
TCR Modifications Update	ESO/DNOs	11:00-11:10
Code Modifications Tracker	ESO/ElectraLink	11:10-11:20
Key Messages to be shared with Code Panel meetings	All	11:20-11:25
AOB	All	11:25-11:30

### **Actions Log**

# Forum Feedback – July 2020

### Forward Plan for 2020

incl. potential date for next CFF

# TCR Modifications Update

## **Code Modifications Tracker**

Joe Henry, National Grid ESO Angelo Fitzhenry, Electralink

		20	)20			20	)21		2022				
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
CUSC Charging Modifications													
CMP288 - Explicit charging arrangements for customer delay s and back feeds Raised: 15/02/2018			Work	Group									
CMP292 - Introducing a Section 8 cut-off date f or changes to the Charging Methodologies Raised: 15/02.2018 Submitted to the Authority:		Await	ing Decision										
CMP300 Cost reflective Response Energy Payment for Generators with low or negative marginal costs Raised 17/05/2019		Wo	rk Group										

			20			20	21		2022			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CUSC Charging Modifications												
CMP271 - Improving the cost reflectivity of demand transmission charges	On Hold											
Raised: 01/11/2016												
CMP276 - Socialising TO costs associated with "green policies"	On Hold											
Raised: 17/03/2017												
CMP280 - Creation of a New Generator TNUoS Demand Tariff which Removes Liability for TNUoS Demand Residual Charges from Generation and Storage Users Raised: 31/07/207			Authority		<b>♦</b>							
CMP281 - Removal of BSUoS Charges From Energy Taken From the National Grid System by Storage Facilities					<b>♦</b>							
Raised: 31/07/2017												
CMP286 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process Raised: 10/10/2017		Wo	ork Group									
CMP287 - Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process Raised: 10/10/2017		Wo	ork Group									

		20	)20			20	)21				2022	
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CUSC Charging Modifications												
CMP304 - Improving EPRS Raised: 23/08/208				Work Group								
CMP305 -Removing EPRS Raised- 23/09/2018	On hold											
CMP306 - Cost of Capital Raised - 20/09/2018					<b>♦</b>							
CMP307 – Removal of BSUoS from EG Raised – 20/09/2018	On Hold											
CMP308 - Removal of BSUoS from Generation Raised 26/10/2018				Work Group								
CMP315 – Power Expansion Constants Raised: 31/05/2018												
CMP316 – TNUoS arrangements for Co- Located Generation Raised 31/05/2019				Work Group								
CMP317 – Identification and exclusion of assets required for connection when setting Generator Transmission Network use of System (TNUoS) charges			Awaiting Deci	Authority sion								

		20	)20			20	021			:	2022	
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CUSC Charging Modifications												
CMP320 –Island MITS Radial Link Security Factor Raised 26/07/2019					<b>♦</b>							
CMP324 – Generation Zones – changes for RIIOT2 Raised 12/09/2019				g Authority cision								
CMP325 -Re-Zoning - CMP324 Expansion Raised 7/10/2019				g Authority cision								
CMP327 —Removing the Generator Residual from TNUoS Charges' Raised 28/11/2019				Authority ision								

		20	20			2	021				2022	
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CUSC Charging Modifications												
CMP330 –Allowing new transmission connected parties to build connection assets greater than 2km in length Raised 28/11/2019			Wor	rkgroup								
CMP331 –Option to replace generic annual load factors (ALFs) with site specific ALF's Raised 28/11/2019			Wor	rkgroup								
CMP333 -BSUoS - charging supplier users on gross demand (TCR) Raised 12/12/2019				Administrator ultation								
CMP336 – Transmission Demand Residual – Billing and consequential changes to CUSC Section 14 (TCR) Raised 16/01/2020			dministrator sultation									
CMP337– Impact of DNO Contributions on Actual Project Costs and Expansion Factors Raised 16/01/2020 Note – Presented to the CUSC Panel in January, the Panel requested further analysis on the Modification which the proposer will present at the February CUSC Panel.												tation 1 April 024

		20	)20			20	)21			2	2022	
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CUSC Charging Modifications												
CMP339 - Consequential changes for CMP317/CMP327 (TCR)				g Authority ecision								
CMP343 – Transmission demand residual bandings and allocation for 1 April 2022 implementation (TCR)				ministrator ultation								
CMP344 — Clarification of transmission licensee revenue recovery and the treatment of revenue adjustments in the Charging Methodology			Workgi	roup								
CMP346 – Price Control updates to Charging Parameters			Code Adminis Consultati									
CMP347 – Off shore local TNUoS tariff clarifications			Code Administr Consultation									
CMP350 – Changes to the BSUoS Covid Support Scheme			•	<b>&gt;</b>								

		2	020			20	021		2022			
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
Distribution Change Proposals												
DCP 266 - The Calculation and Application of IDNO Discounts			Awaiting									
Category CDCM			Ofgem Decision									
Target Implementation: 01/04/23			Decision									
DDCP 268 - DUoS Charging using HH Settlement Data						To be						
Category CDCM						Implemented						
Target Implementation: 01/04/21						01/04/21						
DDCP 313 - Eligibility Criteria for EDCM Generation Credits			Awaiting									
Category EDCM			Ofgem Decision									
Target Implementation: 01/04/2021			Decision									
DCP 314 – Appropriate Treatment of Bad Debt Following Appointment of Supplier of Last Resort			Awaiting									
Category Billing			Ofgem									
Target Implementation: Next release following approval			Decision	•								
DCP 328 – Use of system charging for private networks with competition in supply												
Category Billing			Definition									
Target Implementation: Next release following approval or 01/04/22 if changes to charging calculations are needed										· ·		

Q1	Q2	Q3						2022				
		Qo	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
					To be Implemented							
					01/04/21							
					To be							
					Implemented							
					02/01/21							
					Implemented							
					01/04/21							
						To be Implemented 01/04/21  To be Implemented 01/04/21  To be	To be Implemented 01/04/21  To be Implemented 01/04/21	To be Implemented 01/04/21  To be Implemented 01/04/21	To be Implemented 01/04/21  To be Implemented 01/04/21	To be Implemented 01/04/21  To be Implemented 01/04/21  To be Implemented	To be Implemented 01/04/21  To be Implemented 01/04/21  To be Implemented 01/04/21	

		20	020			20	)21		2022				
	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	
Distribution Charging Modifications													
DCP 358 – Of gem Targeted Charging Review Implementation: Determination of Banding Boundaries													
Category CDCM& EDCM			Awaiting Ofgem										
Target Implementation: 01/10/20			Decision										
DCP 359 - Of gem Targeted Charging Review Implementation: Who Should Pay?													
Category CDCM& EDCM			Awaiting Ofgem										
Target Implementation: 01/04/22			Decision							•			
DCP 360 - Of gem Targeted Charging Review Implementation: Allocations to Bands and Interventions.			Awaiting										
Category CDCM& EDCM			Ofgem Decision										
Target Implementation: 01/10/20													
DCP 361 - Of gem Targeted Charging Review Implementation: Calculation of Charges			Auroidian										
Category CDCM & EDCM			Awaiting Ofgem							$\Diamond$			
Target Implementation: 01/04/22			Decision										
DCP 363 - Refining the definition of 'Eligible Electricity Storage Facility' in the EDCM													
Category EDCM						To be Implemented	d						
Target Implementation: 01/04/21						01/04/21							

# Key Messages to be shared with Code Panels

### **AOB and Next Steps**