

Date:

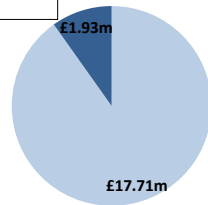
Thursday 24 Feb 2022

BSUoS Charge Estimate: £13.76/MWh

Total Outturn: £19.64m

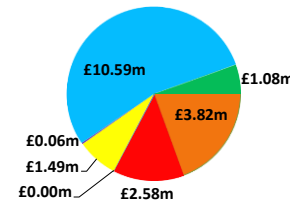
BM Cost (Indicative)

AS Cost (Estimate)

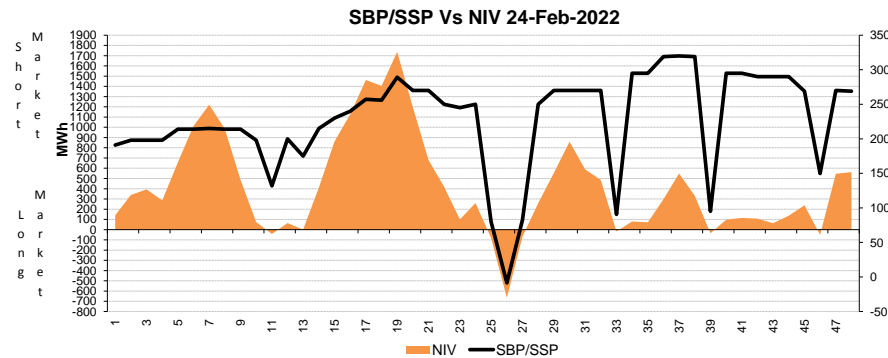
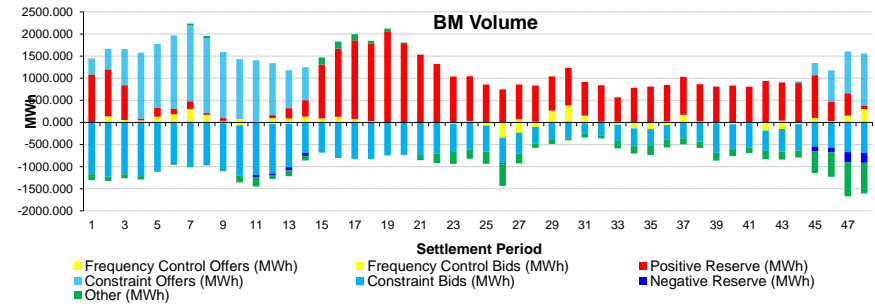
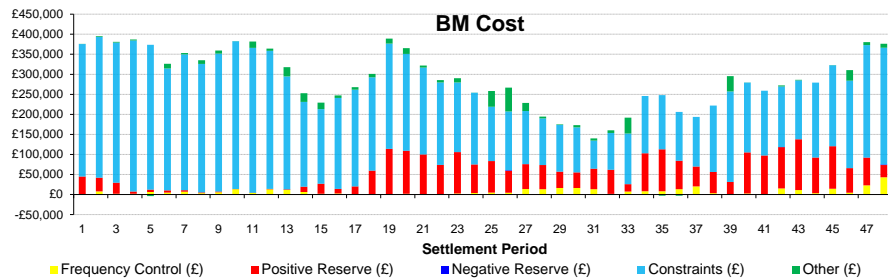


## Daily Balancing Costs

**nationalgrid**ESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### Commentary

A short market throughout the day. 742MW of STOR was run over the early morning period. Interconnector Trades were required for Downward Regulation between 5am and 7am, and from 10pm at night onwards. Overnight Trades and BM Action supported Voltage Control. BM Action assisted with System Inertia overnight. Trades overnight to midday for localised thermal export constraints in Scotland. BM Action alleviated thermal export constraints in Scotland during the morning and through the day.