

Date:

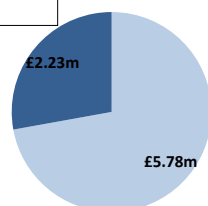
Tuesday 15 Feb 2022

BSUoS Charge Estimate: £5.61/MWh

Total Outturn: £8.01m

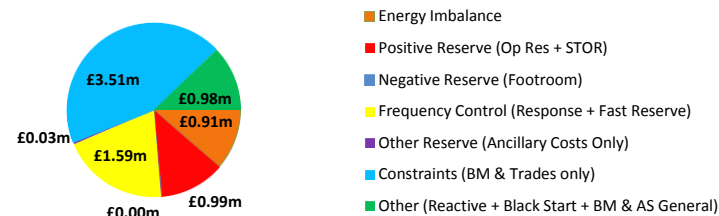
BM Cost (Indicative)

AS Cost (Estimate)

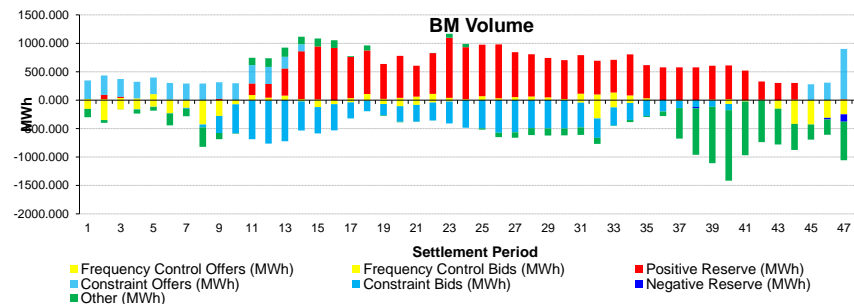
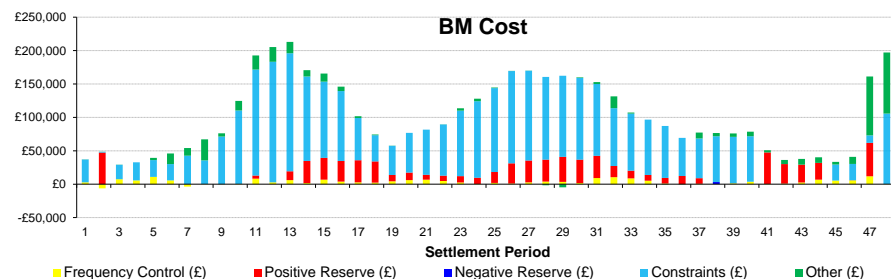


Daily Balancing Costs

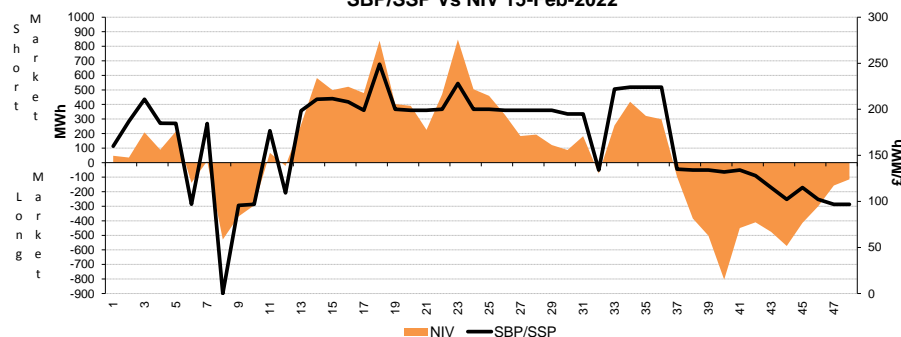
nationalgridESO



Energy Imbalance
Positive Reserve (Op Res + STOR)
Negative Reserve (Footroom)
Frequency Control (Response + Fast Reserve)
Other Reserve (Ancillary Costs Only)
Constraints (BM & Trades only)
Other (Reactive + Black Start + BM & AS General)



SBP/SSP Vs NIV 15-Feb-2022



Commentary

A short market from the early morning to late afternoon. Interconnector Trades were required for Margin between 5am and 9am in the morning.

Trades and BM Action supported overnight Voltage Control. BM Action overnight for System Inertia. BM Action alleviated thermal export constraints in Scotland and the North of England during the day.