

Codes Summary

This document provides a summary as to latest developments concerning the various other Industry Codes:

CUSC

CUSC Amendments Update

The **CUSC Amendments Panel** met on 27th April 2007

- CAP131 (User Commitment for New and Existing Generators) Consultation Alternative document issued on 8th May with a closing date for comments of 21st May 2007.
- CAP140 (Change to BSC Part Obligations) Amendment Report issued to the Authority for consideration on 19th April 2007.
- CAP141 (Clarification of the content of a Response to a Request for a Statement of Works) Working Group presented to February 2007 CUSC Panel Meeting, issued for Consultation on 12th April, with a closing date of 17th May.
- CAP142 (Temporary TEC Exchange) Amendment Report issued to the Authority for consideration on 8th May 2007.
- CAP143 (Interim Transmission Entry Capacity (ITEC) Product) Issued for consultation on 4th May 2007, with a closing date 8th June 2007.
- CAP144 (Emergency Instruction to emergency deenergise) Working Group Report presented to the April CUSC Panel, agreed to proceed to Consultation for 5 weeks.
- CAP145 (Embedded Generator MW Register) Amendment Report issued to the Authority for consideration on 8th May 2007.
- CAP146 (Responsibilities and liabilities associated with Third Party Works and Modifications made by Modification Affected Users) Working Group Report presented to the April CUSC Panel, agreed to proceed to Consultation for 5 weeks.
- CAP147 (Deemed Access Rights to the GB Transmission System for Renewable Generators) withdraw
- CAP148 (Deemed Access Rights to the GB Transmission System for Renewable Generators), presented to the April CUSC Panel who agreed to proceed to Working Group.

BSC

The **BSC Panel** meet on 10 May 2007

- Two new Imbalance Price Modifications have been raised. P211 proposes a main imbalance price based on ex-post unconstrained schedule. P212 proposes a main imbalance price based on Market Reference Price. Both of these proposals have been sent, by the panel, to working groups for assessment. These groups are expected to last for 4 months.
- Modification P213: Facilitating microgeneration (Optional Single MPAN) has been raised and sanctioned for assessment by the BSC panel.

Grid Code

The next meeting of the **Grid Code Review Panel** is scheduled to take place on Thursday, 17th May 2007. The main items of discussion will be

Grid Code Amendment Proposals

- Frequency Response Time Delay

Working Groups Updates

System to Generator Operational Intertripping Scheme Guidance Note

Reactive Power Capability Data

Capacity Terms

Dispatch of Reactive Power from Embedded Generation

Consultation Documents

- A/07 (Management of No System Management) was circulated to the industry for comment on 1st March 2007. Consultation period closed on 29th March 2007; with 8 replies received.
- B/07 (Improved Planning Code Data Exchange for Compliance Assessments) was circulated to the industry for comment on 15th March 2007. Consultation period closed on 16th April 2007; with 16 replies received.

Charging

Charging for SQSS design variations

A number of ways forward were discussed at the TCMF on 18th June. National Grid highlighted the incentives created through an absolute discounts combined with the current TNUoS arrangements. Further discussion and review of analysis on options is planned for the CISG.

CAP 143 Interim TEC

CAP143 was raised by SSE Generation in December 2006, to introduce a new access product in the form of Interim TEC (ITEC). ITEC is a restricted access product which would be available to new generators waiting for the completion of wider reinforcements. An amendment consultation has been published, with a deadline for responses of Friday 8th June, 2007.

AMALGAMATED ELECTRICITY CODES AMENDMENT REPORT

As at 15th May 2007

This document contains the Amendment Registers for the CUSC, STC, BSC, TCMF & Grid Code and is correct as of the above date.

The most up to date versions may be found at the following websites:

STC: www.nationalgrid.com/uk/Electricity/Codes/sotocode/

CUSC: <http://www.nationalgrid.com/uk/Electricity/Codes/systemcode/amendments/>

BSC: www.elexon.co.uk/changeimplementation/ModificationProcess/ModificationReports/default.aspx

TCMF: www.nationalgrid.com/uk/Electricity/Charges/TCMF/

Grid Code: www.nationalgrid.com/uk/Electricity/Codes/gridcode/reviewpanelinfo/

STC AMENDMENT REGISTER – AS AT 1st May 2007

All documents referred to in the Amendment Register are available on the National Grid STC website.

CA026		Exchange of Data Amongst Relevant Parties in Schedules 5, 6, 7, 11 and 13			
Proposer	National Grid	Submitted	13/02/07	Submitted Priority	Normal
Amendment Description	<p>Allow the transfer of the Construction Planning Assumptions to the Transmission Owners (TOs) in Schedules 5, 6, 7, 11 and 13.</p> <p>Allow the same data to be transferred to the Other Affected TO (e.g. Section D, Part 2, Paragraph 2.2.3) as provided to the Affected TO (e.g. Section D, Part 2, Paragraph 2.2.2) in Schedules 5, 6, 7 and 13.</p>		Current status and progress <p>CA026 (Exchange of Data Amongst Relevant Parties in Schedules 5, 6, 7, 11 and 13) was proposed by National Grid and discussed at the February 2007 STC Committee meeting. The Committee decided that CA026 should proceed directly to the Assessment and Report Phase.</p>		
CA025		Amendment to STC regarding obligations in Connection Site Specification Submissions			
Proposer	National Grid	Submitted	13/02/07	Submitted Priority	Normal
Amendment Description	<p>Amendment to Section D, Part 1, Paragraph 2.6 such that when the TO has any new/revised information regarding the Connection Site Specification (CSS) then it shall submit a revised CSS to NGET.</p> <p>Insert new provisions in Section D, Part 2 after paragraph 10, which would require the TOs to submit a new/revised Connection Site Specifications to NGET prior to the commissioning of a project.</p>		Current status and progress <p>CA025 (Amendment to STC regarding obligations in Connection Site Specification Submissions) was proposed by National Grid and discussed at the February 2007 STC Committee meeting. The Committee decided that CA025 should proceed directly to the Assessment and Report Phase.</p>		
CA024		Clarification of Construction Planning Assumption Data Requirements			
Proposer	National Grid	Submitted	13/02/07	Submitted Priority	Normal
Amendment Description	<p>Amend Section D, Part 2, Paragraph 3.1 such that the baseline for assessing NGET Construction Applications is the 'contracted background' as described in PC.5.4 of the Grid Code.</p> <p>Amend Section D, Part 2, Paragraph 3.3 such that the latest submitted version of the 'contracted background' becomes the default data to be used when assessing a NGET Construction Application.</p>		Current status and progress <p>CA024 (Clarification of Construction Planning Assumption Data Requirements) was proposed by National Grid and discussed at the February 2007 STC Committee meeting. The Committee decided that CA024 should proceed directly to the Assessment and Report Phase.</p>		

STC AMENDMENT REGISTER – AS AT 1st May 2007

CA023

Exchange of Best View Investment Planning Data Outside the Boundary of Influence

Proposer	National Grid	Submitted	13/02/07	Submitted Priority	Normal
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Amendment Description

This amendment proposes changes to Schedule 3 and Schedule 14 of the STC. The changes would allow National Grid to release the full GB Investment Planning models, including the Investment Planning Ranking Orders and Investment Planning network models, to the TOs for the purposes of investment planning.

Current status and progress

CA023 (Exchange of Best View Investment Planning Data Outside the Boundary of Influence) was proposed by National Grid and discussed at the February 2007 STC Committee meeting. The Committee decided that CA023 should proceed directly to the Assessment and Report Phase.

CA022

Amendments to Section H resulting from CA013

Proposer	National Grid	Submitted	14/08/06	Submitted Priority	Normal
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Amendment Description

The Amendment Proposal proposes to add two additional sub-paragraphs to Section H (Dispute Resolution) of the STC that were inadvertently omitted during the development of CA013 (TEC Exchange Rate Request Process).

CA013 added a new Part Three of Section D to the STC, including two paragraphs, 1.4 and 2.7 which described matters that would be potentially disputable in accordance with paragraph 4.1 of Section H. Section H is structured so that all such disputable matters are listed in paragraphs 4.3 and 4.4. The new paragraphs introduced by CA013 should have therefore been listed in paragraph 4.4 of Section H but this change was inadvertently omitted.

CA022 proposes to correct this by adding two additional sub-paragraphs, 4.4.14 and 4.4.15, to Section H, which will refer to paragraphs 1.4 and 2.7 of Section D, Part Three, respectively. It will also make it clear that disputes in reference to TEC Exchange fall under the provisions of paragraph 4.4 and not 4.3.

Current status and progress

CA022 (Amendments to Section H resulting from CA013) was proposed by National Grid and discussed at the August STC Committee meeting. The Committee decided that CA022 should proceed directly to the Assessment and Report Phase.

The Committee reviewed and signed-off the Proposed Amendment Report at September's STC Committee meeting. Proposed Amendment Report circulated to the industry for consultation on 22nd September 2006. Consultation period closes on 6th October 2006.

No consultation responses received. Final Amendment Report submitted to Authority on 12th October 2006.

Authority approved CA022 on 13th November 2006. CA022 was implemented on 20th November 2006.

CUSC AMENDMENT REGISTER – as at 1 May 2007

All documents referred to in the Amendment Register are available on the National Grid CUSC website.

CAP147		Deemed Access Rights to the GB Transmission System for Renewable Generators			
Proposer	Wind Energy (Forse) Limited	Submitted	15/02/07	Submitted Priority	Normal
Amendment Description		Current status and progress			
<p>This Amendment Proposal will prioritise the use of the GB Transmission System by renewable generators, in accordance with the Renewables Directive 2001/77, Article 7.</p> <p>Renewable generators will be given firm access to the GB Transmission System up to their CEC limit by a fixed date and be compensated to the extent they are constrained from exercising such right by the payment of a new category of Interruption Payment. This will be irrespective of whether or not any associated deep reinforcement works have been constructed and/or commissioned by such date. The Amendment Proposal achieves this by the introduction of Deemed Transmission Entry Capacity</p>		<ul style="list-style-type: none">CAP147 was presented to the February Panel, the Panel believed that as this could only be assessed against the current baseline which would result in a recommendation to reject therefore the Panel believed this was the wrong arena for this issue to be raised and addressed. The Proposer subsequently issued the CUSC Panel Secretary with notice of withdrawal of support. On 26 February the Panel Secretary published to all CUSC Parties notice of the withdrawal of support. CUSC Parties have until 5 March to notify the Panel Secretary if they wish to become the new Proposer of this Amendment. The CUSC Panel of 30th March approved the Withdrawal of CAP147 as per 8.15.8 (b), a further notice was issued to all CUSC Parties on 29th March who have until 10th April to notify the Panel Secretary if they wish to become the new Proposer of CAP147. CAP147 marked as withdrawn on 11th April.			
CAP146		Responsibilities and liabilities associated with Third Party Works and Modifications made by Modification Affected Users			
Proposer	E.ON	Submitted	18/01/07	Submitted Priority	Normal
Amendment Description		Current status and progress			
<p>It is proposed that the CUSC be amended to:</p> <ol style="list-style-type: none">Clarify that National Grid is responsible for arranging and paying for all Third Party works listed in Appendix N of all relevant Construction Agreements.Change the provisions in Section 6 of the CUSC relating to Modifications made by Modification Affected Users so that National Grid is responsible for paying the costs of all such Modifications.		<ul style="list-style-type: none">CAP146 was presented to the January 2007 Panel meeting. The Panel decided that CAP146 should proceed to Working Group for 3 months. The first Working Group meeting was held on 19 February. The Working Group Report will be presented to the April 2007 CUSC Panel. The Working Group Report was presented to the CUSC Panel on 27th April 2007, it was agreed to proceed to Consultation for 5 weeks to allow for Bank Holidays.			

Embedded Generator MW Register

CAP145

Proposer National Grid

Submitted 18/01/07

Submitted Priority Normal

Amendment Description

It is proposed to develop and provide a register in a similar format to the TEC register publishing certain details about Embedded Generator's with BELLA's, Relevant Medium Power Stations and Relevant Small Power Stations similar to the information provided on the TEC register.

Current status and progress

- CAP145 was presented to the January 2007 Panel meeting. The panel decided that CAP145 should proceed to Consultation for 4 weeks. CAP145 Consultation was issued on 8 February 2007 with a closing date of 8 March 2007. Two Consultation Alternative Amendments were proposed by CE Electric UK and Renewable Energy Systems Limited and a further Consultation on these were issued on 15th March with a closing date of 29th March 2007. **The Draft Amendment Report was issued on 19th April 2007 and the Panel voted on 27th April 2007.**

CAP144

Proposer National Grid

Submitted 18/01/07

Submitted Priority Normal

Amendment Description

It is proposed to extend the provisions introduced by CAP048 (Firm Access and Temporary Physical Disconnection) to include the specific circumstances when a Generator is exporting but is required to deenergise / disconnect from the Transmission System in an emergency via an Emergency Instruction (EI) issued by National Grid in Balancing Mechanism timescales in accordance with the Grid Code.

Emergency Instruction to emergency deenergise

Current status and progress

- CAP144 was presented to the January 2007 Panel meeting. The Panel decided that CAP144 should proceed to Working Group for 3 months. The first meeting was held on 14 February 2007. The Working Group Report will be presented to the April 2007 CUSC Panel. **The Working Group Report was presented to the CUSC Panel on 27th April 2007, it was agreed to proceed to Consultation for 5 weeks to allow for Bank Holidays.**

CAP143

Interim Transmission Entry Capacity (“ITEC”) product

Proposer SSE Generation

Submitted 15/12/06

**Submitted
Priority** Normal

Amendment Description

This Amendment Proposal adds a new section to the CUSC defining the principles of and process for obtaining Interim TEC (“ITEC”).

Current status and progress

- CAP143 was presented to the December 2006 Panel meeting. The Panel decided that CAP143 should proceed to working group for 3 months, with the first meeting scheduled for 11 January 2007. Further meetings have taken place and the Working Group Report is scheduled for March CUSC Panel. At the February CUSC a request was made Panel for a month’s extension which was approved by the Authority. The Working Group Report will be presented to the April 2007 CUSC Panel. **The Working Group Report was presented to the CUSC Panel on 27th April 2007, it was agreed to proceed to Consultation for 5 weeks to allow for Bank Holidays.**

CAP142

Clarification of the content of a Response to a Request for a Statement of Works

Proposer National Grid

Submitted 24/11/06

**Submitted
Priority** Normal

Amendment Description

The current arrangements codified in CUSC 6.30.3 only appear to allow TEC trades between parties from the following 1 April on an enduring basis. This amendment seeks to introduce a much more flexible approach to TEC exchange such that these can be done between parties within year for variable periods of time as defined in a bilateral agreement. NGET would have a role in identifying the exchange rate applicable between parties as in the current arrangements.

It is envisaged that the party temporarily transferring TEC would continue to pay the TNUOS charges and this may be recovered from the receiving party as part of the bilateral agreement.

Current status and progress

- CAP142 was presented to the November 2006 Panel meeting. The Panel decided that CAP142 should proceed to working group for 3 months. The Working Group Report was presented to the CUSC Panel on 23 February 2007, it was agreed to proceed to Consultation for 4 weeks. The Working Group Report was presented to the CUSC Panel on 23 February 2007, it was agreed to proceed to Consultation for 4 weeks. The Consultation was issued on 9th March with a closing date of 10th April. **The Draft Amendment Report was issued on 19th April 2007 and the Panel voted on 27th April 2007.**

CAP141

Clarification of the content of a Response to a Request for a Statement of Works

Proposer National Grid

Submitted 24/11/06

**Submitted
Priority** Normal

Amendment Description

It is proposed that the CUSC be modified to clarify the content of a response to a Request for a Statement of Works pursuant to CUSC section 6.5.5.

Current status and progress

- CAP141 was presented to the November 2006 Panel meeting. The Panel decided that CAP141 should proceed to working group for 3 months. The first meeting of the Working Group is scheduled for 7 December 2006. There were not enough nominations for CAP141 to reach a quorum. CAP141 was referred back to the CUSC Panel, who agreed that it would be held immediately after CAP140 Working Group on 15 January, and if there are not enough members for quorum National Grid would provide 2 representatives. The Working Group has commenced and a month's extension was granted by the Authority at the CUSC Panel on 28th January 2007. Further meetings have taken place and the Working Group Report is scheduled for the March CUSC Panel. The Working Group Report was presented to the March CUSC Panel who agreed for it to proceed to Consultation. **The Consultation was issued on 12th April with a closing date of 17th May 2007.**

CAP140

Change to BSC Party Obligations

Proposer National Grid

Submitted 24/11/06

**Submitted
Priority** Normal

Amendment Description

It is proposed that the CUSC be modified to remove an anomaly in Section 6.29. This currently allows a generator to avoid mandatory accession to the BSC provided another party is responsible under the BSC for its export and either:

- a) the generator is Exempt and directly connected (Section 6.29.2) or
 - b) the generator is Exemptable, Embedded and Large (Section 6.29.3).
- This drafting thus requires an Exempt or Exemptable User, acting as an Embedded Small Power Station or Embedded Medium Power Station, to accede to the BSC even if another party was to be responsible under the BSC for its export.

Current status and progress

- CAP140 was presented to the November 2006 Panel meeting. The Panel decided that CAP140 should proceed to working group for 3 months. The first meeting of the Working Group is scheduled for 14 December 2006. The Working Group Report was presented to the CUSC Panel on 23 February 2007, it was agreed to proceed to Consultation for 4 weeks. The Consultation was issued on 24th February March with a closing date of 19th March 2007. The Draft Amendment Report was issued on 20th March 2007 and the Panel voted on 30th March 2007. **The Amendment Report was submitted to the Authority for consideration on 19th April 2007.**

CAP131

Proposer National Grid

User Commitment for New and Existing Generators

Submitted 21/09/06

**Submitted
Priority** Normal

Amendment Description

This Amendment Proposal adds a new section to the CUSC defining the principles of User Commitment. By “User Commitment”, we mean;

1. defining the monies to be secured by generators for incremental TEC; and
2. defining the ongoing liabilities of existing generators to incentivise TEC reduction information.

Current status and progress

- CAP131 was presented to the September 2006 Panel meeting. The Panel decided that CAP131 should proceed to working group for 3 months. The first meeting of the Working Group was held on 19 October 2006. The Working Group requested an extension of 2 months at the CUSC Panel Meeting on 24 November 2006 which the Authority approved. The report will now be given to the February 2007 CUSC Panel. The Working Group Report was presented to the CUSC Panel on 23 February 2007, it was agreed to proceed to Consultation for 4 weeks. The Consultation was issued on 16th March with a closing date of 13th April 2007. **A number of Consultation Alternatives have been proposed and a further Consultation Document will be issued for 2 weeks.**

CAP128

Proposer National Grid

Amendment Description

It is proposed to remove Section 10 (Transitional Issues) of the CUSC. This relates to issues arising out of the transition from the MCUSA., this is no longer required as MCUSA was replaced in 2001.

Removal of Section 10 – Transitional Issues

Submitted 21/09/06

Submitted Priority Normal

Current status and progress

- CAP128 was presented to the September 2006 Panel meeting. The Panel decided that CAP128 should proceed to industry consultation. The Consultation Report was circulated on 6 October 2006 with a closing date of 3 November 2006. A CAA was proposed by Centrica and a second period of consultation commenced on 8 November 2006, which concluded on 22 November 2006. A Draft Amendment Report was circulated to the industry on 28 November 2006, with a closing date for comments of 5th December. The Panel voted that CAP128 original amendment CAP128 better facilitated the applicable CUSC objectives on 15 December 2006. The Amendment Report was submitted to the Authority for consideration on 28 December 2006. The Authority approved CAA on 1 February 2007 to be implemented on 15 February.

CAP127

Proposer National Grid

Amendment Description

Section 3 - Credit Requirements (calculation of security for Demand TNUoS)

Value at Risk (VAR) is the maximum amount of Use of System liability that any User is required to secure ("Security Requirement").

It is the intention of this proposal to ensure that the CUSC more clearly reflects both the value and variability of the true value at risk throughout the year. Hence, National Grid propose an amendment to the CUSC that seeks to implement a calculation of VAR for Demand TNUoS charges that is more closely aligned to the monetary value at risk and actual risk of exposure to non payment, and to more appropriately define the way in which VAR has to be secured.

Calculation and Securing of Value at Risk

Submitted 21/09/06

Submitted Priority Normal

Current status and progress

CAP127 was presented to the September 2006 Panel meeting. The Panel decided that CAP127 should proceed to working group for 3 months. The first meeting of the Working Group was held on 18 October 2006. The final Working Group meeting was held on 22 November and the report will be submitted to the December 2006 CUSC Panel. The Report was submitted to the December Panel who agreed for it to proceed to Consultation. The Consultation Report was issued on 20 December 2006 with a closing date for comments of 24 January 2007. A Consultation Alternative was proposed and a second Consultation period commenced 31 January with a closing date for comments of 14th February 2007. The Draft Amendment Report was issued 27th February. The Panel voted on CAP127 on 30th March 2007. **The Amendment Report was issued to the Authority on 11th April 2007.**

CAP126 Clarification of the applicability and definition of Qualifying Guarantee and Independent Security

Proposer National Grid

Submitted 21/09/06

Submitted Priority Normal

Amendment Description

Currently within CUSC Section 3, a ‘**Qualifying Guarantee**’ and ‘**Independent Security Arrangement**’ are open to misinterpretation. The proposal seeks to rectify this issue and better align the CUSC to the original intention of Ofgem’s Best Practice Guidelines, as follows;

- To move **Qualifying Guarantees** from being Collateral (i.e. part of the Security Amount) to instead determining the **User’s Allowed Credit**;
- To clarify that these **Qualifying Guarantees** can only be provided by a Parent Companies;
- To clarify that where Parent Companies provides **Qualifying Guarantees** for more than one User, the **Qualifying Guarantees** in aggregate cannot exceed the value of **User’s Allowed Credit** that would be extended to the Parent Company if it were a User; and
- To clarify that **Independent Security** can only be provided by entities other than a Parent Company

Current status and progress

- CAP126 was presented to the September 2006 Panel meeting. The Panel decided that CAP125 should proceed to working group for 2 months. The first meeting of the Working Group was held on 18 October 2006. The CUSC Panel agreed on 24 November 2006 that CAP126 should proceed to Consultation. The Consultation Report was circulated on 7 December 2006 with a closing date of 4 January 2007. A draft Amendment Report was circulated on 18th January and the vote will be held at the February CUSC Panel. The Panel voted that CAP126 better facilitated the applicable CUSC objectives on 23 February 2007. The Amendment Report was issued to the Authority on 15th March 2007. **The Authority rejected CAP126 on 18th April 2007.**

Modification Register part 1 – Pending Modifications

Mod No.	Urgent	Title	Description	Date Raised	Proposer/ Organisation	Mod Group	Status
P198	—	Introduction of a Zonal Transmission Losses scheme	Under the current BSC arrangements all transmission system losses are allocated to BSC parties in proportion to metered energy, whether production or consumption on a uniform allocation basis (45% to production accounts, 55% to consumption accounts). Therefore, the cost of heating (variable) transmission losses is allocated amongst BSC Parties regardless of the extent to which they give rise to them. This means that customers in the north of GB and generators in the south of England have to pay some of the costs of transmitting electricity to locations miles away from the source of generation. The proposed scheme will enable the variable costs of transmission losses to be allocated on a cost-reflective basis and reflected on parties that cause them. The modification would remove the current cross subsidies and associated discrimination that is inherent in the uniform allocation of transmission losses.	16/12/05	Terry Ballard RWE NPOWER	P82 TLFNG	Sent to the Authority for decision on 22 September 2006. BSC Panel's recommendation is that both the Proposed and Alternative Modifications should not be made.
P200	—	Introduction of a Zonal Transmission Losses scheme with Transitional Scheme	Section T of the BSC contains the term "transmission loss factor" (TLF), currently set to zero. We propose that, subject to feasibility, from 1st October 2007, the value of TLF be amended from zero to a zonal factor to be derived ex-ante and applied separately to generation and demand by zone, as per P198. We propose that, concurrent to the introduction of zonal TLFs, a transitional scheme is applied to existing generating plant meaning CVA-registered BM Units, including interconnector units, with their production/consumption flag set to "production" ("Production BMUs"). The transitional scheme would allow time-limited retention of existing transmission loss factors for fixed volumes of energy according to a mechanism similar to the EU ETS.	21/04/06	Phil Lawless TEESIDE POWER	P198 MG	Sent to the Authority for decision on 22 September 2006. BSC Panel's recommendation is that both the Proposed and Alternative Modifications should not be made.
P203	—	Introduction of a seasonal Zonal Transmission Losses scheme	This modification is based on the seasonal alternative solution to P198 developed at the modification group but without any phasing. Seasonal zonal Transmission Loss Factors (TLF) (the "applicable TLFs") would be derived ex ante for application to generation and demand BMUs within a zone (the "applicable zone") for each of the four BSC seasons. The proposed scheme would retain the current process for allocating transmission losses to generation and demand (45% of transmission losses to production accounts and 55% to consumption accounts).	26/06/06	Terry Ballard RWE NPOWER	P198 MG	Sent to the Authority for decision on 22 September 2006. BSC Panel's recommendation is that the Proposed Modification should not be made.

Mod No.	Urgent	Title	Description	Date Raised	Proposer/ Organisation	Mod Group	Status
P204	—	Scaled Zonal Transmission Losses	Apportion an amount of estimated total variable (heating) losses in each period between BM Units in proportion to their flow volumes multiplied by a scaled zonal marginal Transmission Loss Factor determined from a load flow model. The remaining variable losses and fixed losses would be shared between all flows in proportion to volume as currently. The scaling factor would be determined such that on average over every zone and over time, no BM Unit should expect an allocation of losses less than its uniform volume proportion of fixed losses.	03/07/06	John Capener BRITISH ENERGY	P198 MG	Sent to the Authority for decision on 16 November 2006. BSC Panel's recommendation is that the Proposed Modification should not be made.
P207	—	Introduction of a new governance regime to allow a risk based Performance Assurance Framework (PAF) to be utilised and reinforce the effectiveness of the current PAF	This Modification proposes to introduce appropriate new governance arrangements to allow a risk based Performance Assurance Framework (PAF) to be utilised and to reinforce the effectiveness of the current PAF. It builds on the work undertaken in the recent PAF Review.	29/09/06	Carole Pitkeathley ENERGYWATCH	VASMG/ GSMG	Sent to the Authority for decision on 11 May 2007. BSC Panel's recommendation is that the Proposed Modification should be made.
P211	—	Main Imbalance Price Based on Ex-post Unconstrained Schedule	This modification seeks to amend the calculation of the "main" imbalance price such that when the market is short ($NIV > 0$), System Buy Price (SBP) will be based on the least expensive Offers that the System Operator (SO) could have utilised on an unconstrained system. Conversely, when the market is long ($NIV < 0$), System Sell Price (SSP) will be based on the least expensive Bids that the SO could have utilized on an unconstrained system. PAR Tagging would then be applied to the new price stack to ensure that only the most expensive 500 MWh of Bids or Offers are used to set the main price	16/04/07	Jim Beynon EDF ENERGY	P211 MG	In the Assessment Phase P211 is undergoing a 4 month Assessment Phase, with an Assessment Report to be presented to the BSC Panel on 13 September 2007.
P212	—	Main Imbalance Price based on market Reference Price	The modification proposal seeks to replace part of the current energy imbalance price methodology with an alternative method for determining the main imbalance price paid by parties who are in imbalance in the same direction as the system. The solution would use a market-derived reference price.	27/04/07	Keith Munday BIZZ ENERGY	P212 MG	In the Assessment Phase P212 is undergoing a 4 month Assessment Phase, with an Assessment Report to be presented to the BSC Panel on 13 September 2007.

Mod No.	Urgent	Title	Description	Date Raised	Proposer/ Organisation	Mod Group	Status
P213	—	Facilitating microgeneration (Optional Single MPAN)	<p>This Modification Proposal seeks to amend the current provisions for Non Half Hourly settlement of micro-generation by removing the requirement for the Supplier to request a separate Meter Point Administration Number (MPAN) for the Export register of the meter.</p> <p>The purpose of this change is to reduce the complexity of the settlement process for Suppliers and Supplier Agents, and hence facilitate increased settlement of Microgeneration export.</p>	27/04/07	Colette Baldwin E.ON UK	P213 MG	<p>In the Assessment Phase</p> <p>P213 is undergoing a 3 month Assessment Phase, with an Assessment Report to be presented to the BSC Panel on 9 August 2007</p>

Grid Code Consultation Papers - Current Status Report – 15th May 2007

Paper Ref.	Grid Code Change Reference	Current Status	Notes
C/06	Control Telephony Electrical Standard	Consultation Closed	Consultation closed on 19 th September 2006, 8 replies received.
E/06	Low Frequency Demand Disconnection Relay Settings	Implemented	Authority approval received on 27 th February 2007, implemented on 1 st April 2007.
F/06	Control and System Telephony	Consultation Closed	Consultation closed on 17 th January 2007, 7 replies received.
G/06	Power Park Modules and Synchronous Generating Units	Consultation Closed	Consultation closed on 18 th January 2007, 16 replies received.
A/07	Management of No System Connection	Consultation Closed	Consultation closed on 29 th March 2007, 8 replies received.
B/07	Improved Planning Code Data Exchange for Compliance Assessments	Consultation Closed	Consultation closed on 16 th April 2007, 10 replies received.