

Date:

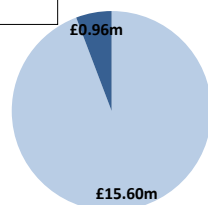
Tuesday 04 Jan 2022

BSUoS Charge Estimate: £11.32/MWh

Total Outturn: £16.55m

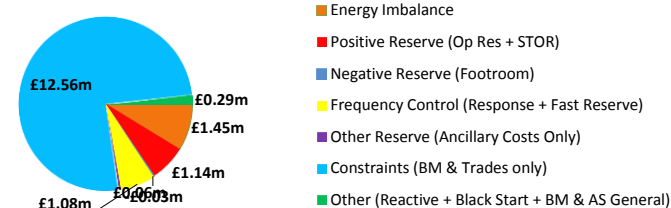
BM Cost (Indicative)

AS Cost (Estimate)

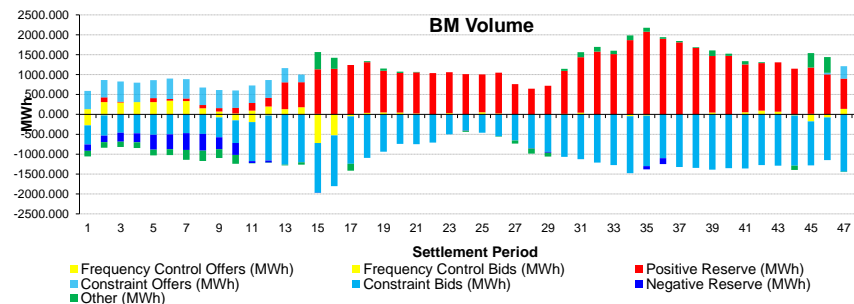
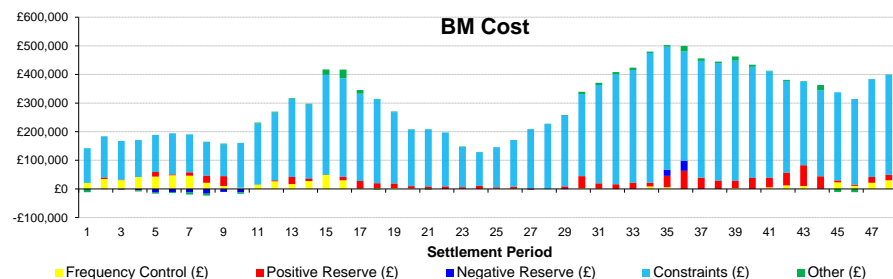


## Daily Balancing Costs

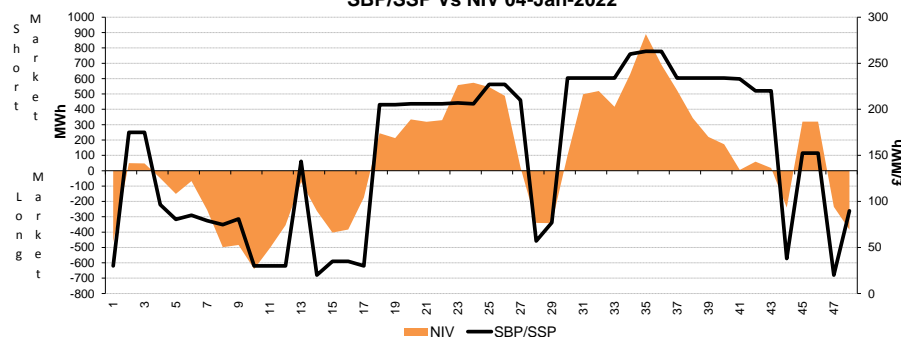
nationalgridESO



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



### SBP/SSP Vs NIV 04-Jan-2022



### Commentary

The market was short from early morning till the late evening. Interconnector Trades required overnight to 6am for Downward Regulation. Interconnector Trades for Margin were required between 7am and 8am, and from 10pm to 11pm. 500MW of STOR was run over the evening Darkness Peak. Overnight Voltage Control supported by Trades and BM Action. BM Action managed thermal export constraints in Scotland and the North of England throughout the day.