

Date: Thursday 17 Dec 2020

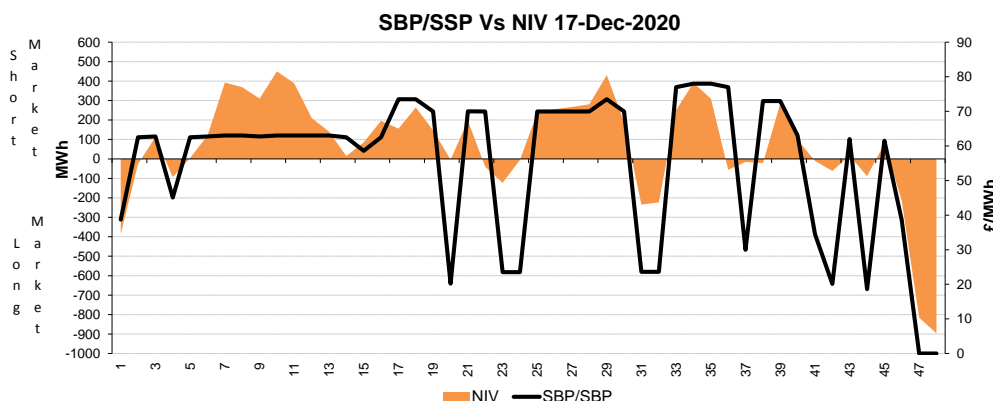
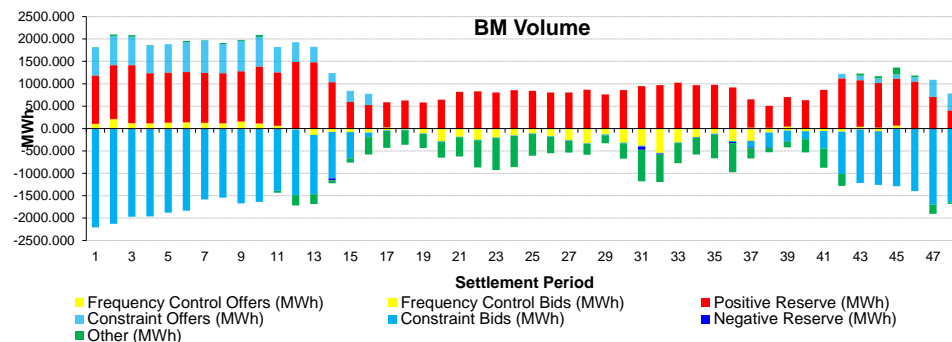
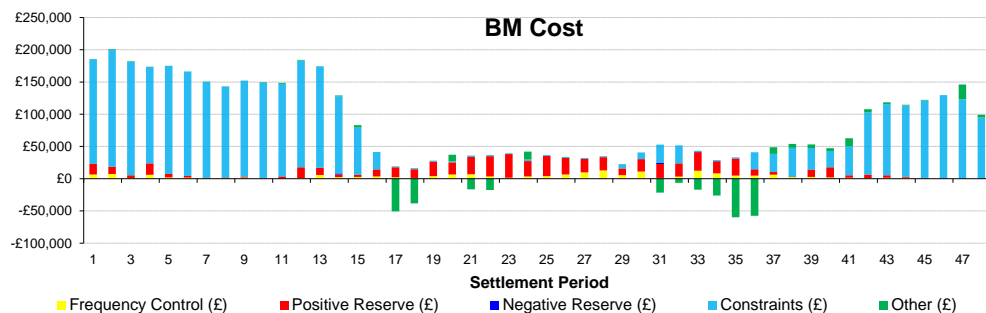
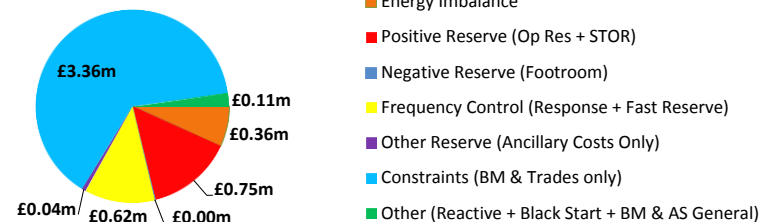
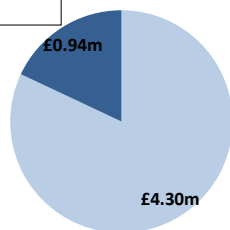
BSUoS Charge Estimate: £3.54/MWh

Total Outturn: £5.24m

Daily Balancing Costs

BM Cost (Indicative)

AS Cost (Estimate)



Western Link status: Available

Commentary

The market was prevalently short in excess of 800MW throughout the 24 hours. Additional dynamic response was deployed between the afternoon and the evening due to wind volatility. Large volume of BM actions to buy off wind generation, were required overnight and in the late evening to ease power flow congestions in Scotland, due to high wind levels and planned outages. Some trades were undertaken in the afternoon to solve import constraint in the South-West of England. Overnight, multiple trades on the interconnectors and some BM actions were taken to mitigate the RoCoF risk. Voltage levels in England were managed with a mix of trades and BM actions.