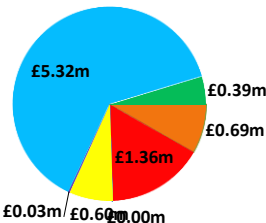
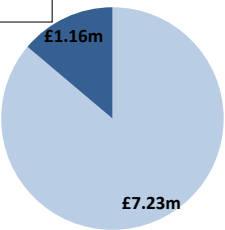


Date: Monday 07 Dec 2020

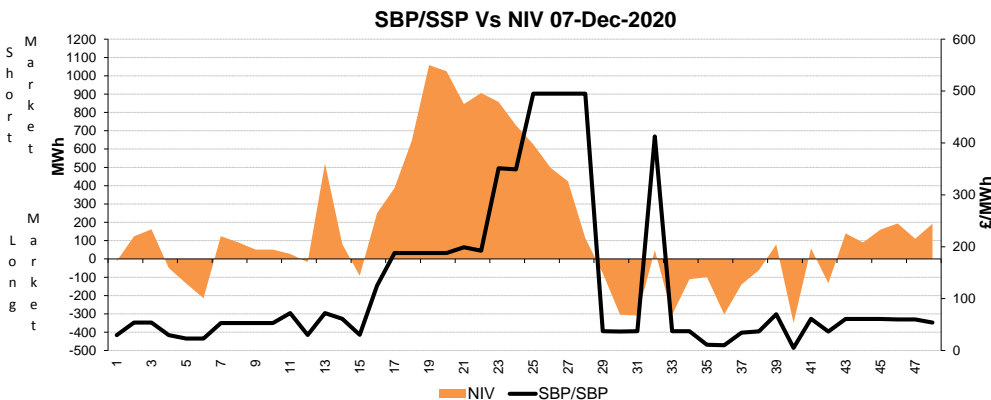
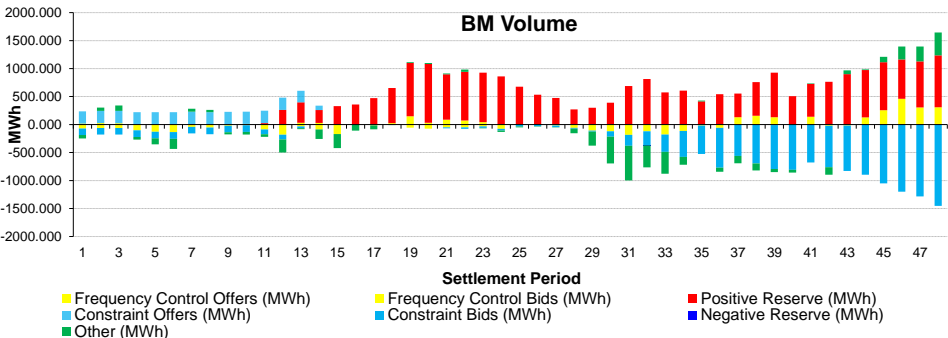
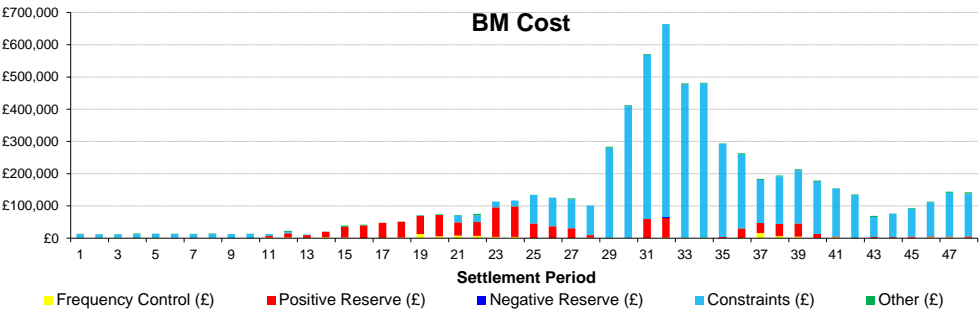
BSUoS Charge Estimate: £4.87/MWh
Total Outturn: £8.40m

Daily Balancing Costs

- BM Cost (Indicative)
- AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

The market was short in excess of 2000MW between the morning and the early afternoon. Multiple trades on the interconnectors were undertaken for margin in the afternoon and in the late evening. over the darkness peak around 340MW of STOR were required as demand was outturning higher than forecast. Due to demand uncertainty, additional dynamic response was required for most of the day and SpinGen was deployed over the morning pickup. BM actions to buy off wind generation were required from the late afternoon, to solve power flow restrictions on the England-Scotland boundary. Overnight, BM actions were required to manage voltage levels in England and in support of trades on generating units undertaken for RoCoF.

Western Link status: Available