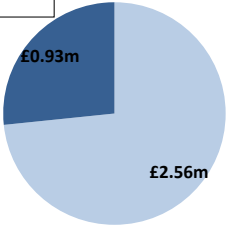


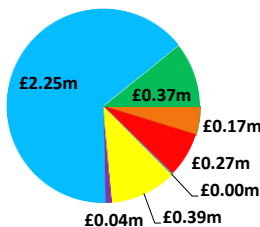
Date: Saturday 18 Jul 2020

BSUoS Charge Estimate: £3.67/MWh  
Total Outturn: £3.49m

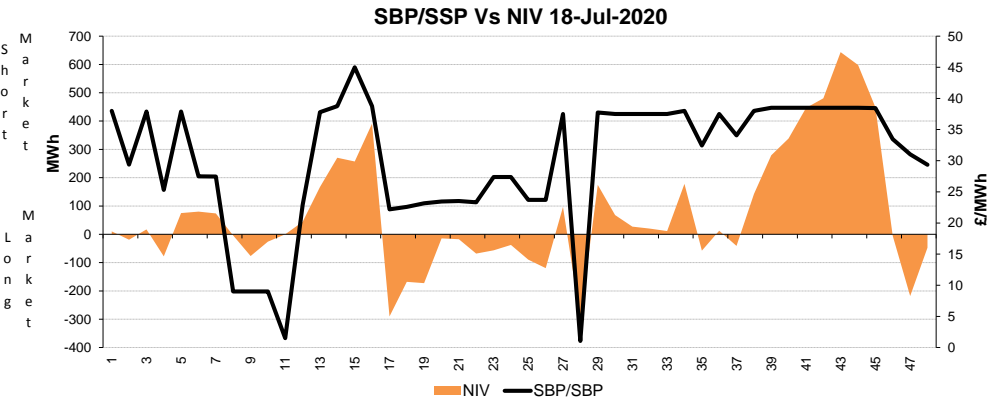
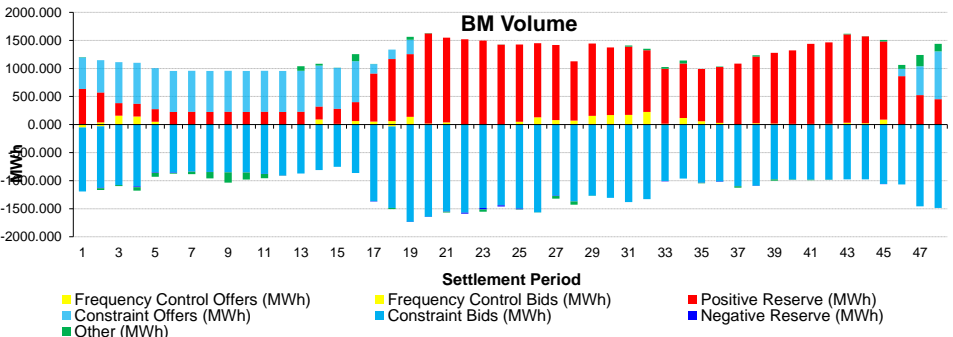
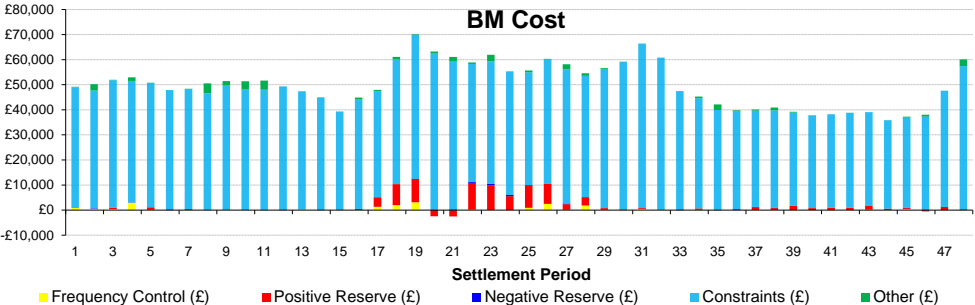
BM Cost (Indicative)  
AS Cost (Estimate)



# Daily Balancing Costs



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Western Link status: Available

## Commentary

The market was mostly short except for a long position period between 8am and 1pm. Demand outturned approximately 1000 MW above the forecast throughout the day.

Scottish and English border constraints were active to manage congestion. Overnight trades were made for RoCoF. A combination of trades and BM Actions were used for voltage control.