

NGET/SPT/SHETL Joint Planning Committee Meeting**Tuesday 24th April 2007****Novotel, Birmingham Airport****Attendees**

Colin Bayfield - CB	SPT
David Adam - DA	SPT
David Carson – DC	SPT
Chandra Trikha - CT	SHETL
Jim Molley – JM	SHETL
Andrew Hiorns - AH	NGET
John Zammit-Haber - JZH	NGET
Duncan Rimmer - DR	NGET
Richard Proctor - RP	NGET

Apologies for absence:

Keith Dan - KD	NGET
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Notes of previous meeting

1. The notes of the previous meeting were presented and approved.

Actions arising/outstanding from last meeting

2. Outstanding actions were reviewed (see attached actions record).
3. Action 8/1 – Both SPTL and NGET wrote to OFGEM requesting an Anglo-Scottish transfer derogation. The derogation been approved.
4. Action 8/2 – Both SPT and SHETL have written to NGET detailing all outstanding data issues which NGET has now responded.

Seven Year Statement (SYS)

5. Current progress of the SYS creation was presented by DR.
Action 9/1 SPT and SHETL to provide SYS results to NGET by 4th May
Action 9/2 NGET to return chapters 7, 8 and 9 to SPT and SHETL for comment by 9th May. NGET to provide the executive summary to SPT and SHETL for comment by 10th May.
6. All parties agreed the compliant SYS datasets should only contain realistic reinforcements and derogations including the Anglo-Scottish boundary should be applied.
Action 9/3 NGET to provide compliant datasets to SPT and SHETL by early June
7. CB queried the reinforcements required to sustain the 2.5GW of new generation capacity in North-East England at Blyth and Teeside. AH confirmed that all reinforcements would be put in place in England and Wales at so not place any further restriction on the Anglo-Scottish boundary.

Review of peak demand and generation forecasts

8. DR reported demand forecasts are lower than for previous years. NGET Network Operations are concerned the ACS correction may be underestimated but the reduced demands may be from any number of other factors such as more embedded generation, reducing consumer and industrial

demand . It is not possible to determine to any further detail why the demands have decreased so significantly.

9. The IP ranking order is currently in the process of being prepared by DR. The positioning of generation in Scotland will depend on the expected completion date of many major reinforcements including the Beaully-Denny project. The ranking order will provide a forecast of expected generation extending out for a 15 year period.

Action 9/4 SHETL and SPT to agree and return to NGET the most likely commission date for the following projects:

- Inverarnan
- Beaully - Denny
- Beaully - Blackhillock
- Beaully - Keith

10. DA expressed concern the wind farm capacity in the SPT area ramped-up much earlier in the December released ranking order than in the June release. DA expects 2.5GW of wind capacity in 2010 rather than the forecast 3.5GW.

Action 9/5 All parties to review the ranking order when released by DR

Sensitivities for alternate studies

11. DR is currently working on preparing a New Energy Markets Outlook Review document which is due for release in September. Scenarios which will be reported include:

Demand	High winter peak
	Low winter peak
	Base winter peak
	Variation due to economy
	Changes in embedded generation
Generation	Nuclear
	- No extension to existing plant
	- Extended operation of existing plant
	- Some existing plant gets extended
	- New build
	Clean coal built
	New wind farms built
	CCGT as the only large scale alternative
	Mothballing of existing plant
	Accommodation for infrastructure

PA048 – Alignment of STC and STCP16-1 – Obligations regarding third party works

12. JZH has prepared the change request to align the STC and STCP16-1 with respect to third party works.

Action 9/6 SPT and SHETL to return any comments to their STC committee member and JZH

Connection Site Specifications (CSS)

13. JZH presented the proposal to change the CSS with a new template. The aim for the enduring process is to have the CSS replace the TOCA's once connection has been established. A trial run of the new template and process is to be completed by both SPT and SHETL.

Action 9/7 SPT and SHETL to provide comments back to JZH

Investment Planning

14. Everyone agreed the 2007 investment planning should follow the same timeline as used for the previous years.

15. The study years for 2007 investment planning will be years 1, 2, 3, 5, 7, 10 with additional resource committed to study year 15.
16. The investment planning ranking order is not to be split according to Boundary of Influence (BOI) to maintain consistency between all parties. Before the full ranking order can be supplied to SPT and SHETL changes must be made to STC Schedule 3 removing the BOI requirement. The STC modification has been instigated by NGET and is waiting approval by all parties. If the Schedule 3 change is not implemented in time to allow the full ranking order to be supplied to SPT and SPTL a temporary derogation will be sought.
- Action 9/8 SPT and SHETL to expedite their response to OFGEM approving the STC Schedule 3 change.**

DigSilent transition

17. RP reported the transitions to DigSilent PowerFactory is currently experiencing delays due to problems creating the data models.

Data Issues

18. A conflict exists in the planning code over the treatment of large embedded generation when providing of customer fault infeed data. This has led to the double counting of fault infeeds from some large embedded generators which are explicitly modelled.
- Action 9/9 Keith Dan to change the customer guidance for week 24 data submission to explicitly define the requirement for fault infeed data.**

19. SHETL and SPT require direct access to Non-Embedded Customer (NEC) demand data.
- Action 9/10 SPT and SHETL to formally request in writing provision of the NEC demand data**

Date of next meeting

- 20 The next meeting will be held at the SPT offices on 24th July 2007