Fast Reserve Post Tender Assessment Report September 2019

Tender Ref	Company Name	Tendered Unit (BMU/Unit ID)	Start Date					Tendered Prices				Maximum energy	Maximum number	Minimum	Minimum	Response			Please indicate it			
					EFA 2	Accept/ Reject	Reason Code	Availability Fee (£/hr)	Positional fee (£/hr)	Capped Bid-Offer Price (£/MWh) or Firm Energy Fee (£/MWh)	MW Delivery	utilisation /MWh (per Operational Day)	of utilisations (per Operational Day)	zero time	non-zero time (mins)	time (mins)	Run up rate F (MW/min) (Run up rate Run Down rate (MW/min) (MW/min)	tenders are mutually exclusive	TO connection /DNO connection	Generation Type	Fuel type
190901	Centrica Distributed Generation Ltd	BALOO-1	01/10/2019	31/10/2019	1 1	Reject	2	91.09	0	89	9 9:	2 Unlimited	d Unlimite	d	3	5 1.	5 50	50) n/a	DNO connection	DSF: Distributed generation (for export)	2 aggregated sites as per Framework agreement
190902	UK Power Reserve	AGCR2	01/10/2019	31/10/2019	1 1	Reject	2	52.8	0	90	0 6	0 Unlimited	d	7	7	7	0 30	30) NA	DNO connection	DSF: Distributed generation (for export)	Gas
190903 (UK Power Reserve	AGCR3	01/10/2019	31/10/2019	1 1	Reject	2	52.8	0	90	0 6	0 Unlimited	d	7	7	7	0 30	30) NA	DNO connection	DSF: Distributed generation (for export)	Gas
190904 (UK Power Reserve	AGCR6	01/10/2019	31/10/2019	1 1	Reject	2	79.2	0	90	0 9	0 Unlimited	d	7	7	7	0 45	45	5 NA	DNO connection	DSF: Distributed generation (for export)	Gas
190905	Electricity North West LTD	ENWL-2	01/10/2019	31/10/2019	1 1	Reject	2	44	0	85	5 4	0 840	0 2	10	2	5	1 60	60)	DNO connection	DSF: Load response	Demand Response