

# Headline Report

---

Meeting Name	STC Committee
Meeting No.	30
Date of Meeting	16 <sup>th</sup> January 2007
Time	10:00
Venue	Various via Teleconference

---

This note sets out the headlines and key decisions of the STC Committee on the 16<sup>th</sup> January 2007. Full minutes of the meeting will be produced and subsequently approved at the next Committee meeting and will then be published on the website.

**1) Minutes of Previous Meeting**

The minutes of the STC Committee meeting held on 19<sup>th</sup> December 2006 were approved.

**2) STC Procedures**

The Committee AGREED to review the proposed STCP18-4 (Request for a Statement of Works) prior to its formal incorporation into the STC. A teleconference meeting will be scheduled to finalise the format and content of STCP18-4. The Committee will receive an update at February's STC Committee meeting.

**Action: National Grid, SHETL and SPT**

**3) Operational Metering**

National Grid presented a paper to the Committee on the issues affecting the metering of Embedded Generation.

The Committee NOTED that this issue may become more prevalent in the future, as and when additional Large Embedded Generation connects to the Transmission System.

The Committee AGREED to review this matter periodically, to ensure that the provisions within the STC and associated STCPs remain relevant.

SPT will provide comments on the content of the paper to National Grid.

**Action: National Grid and SPT**

**4) Control Telephony Electrical Standard**

The Committee AGREED to submit a formal reply to February's GCRP outlining why the establishment of Scottish Control Telephony Electrical Standard was not required.

SHETL has circulated a draft version of the response for comment. National Grid and SPT will review the reply and provide appropriate comment.

**Action: National Grid and SPT**

**5) Interface between PLDs and TOGA**

SPT has identified potential issues with the current arrangements governing the PLDs and TOGA interface. SP will circulate a paper outlining the potential issues to their planning counterparts in National Grid and SHETL.

**Action: SPT**

The Committee NOTED that this review of the interface may result in formal changes being proposed to the relevant STCPs.

**6) Reports from Sub-Committees**

*Safety Standing Group*

The Committee NOTED that the Safety Standing Group had finalised the Grid Code Consultation Document for 'Management of No System Connection'. The revised proposal

## Headline Report

---

will be submitted to the Grid Code Review Panel for review prior to its circulation to the industry for consultation.

The finalised Grid Code proposal will be circulated to the STC Committee.

**Action: Committee Secretary**

### **7) Impact of Other Codes Modification**

The Committee NOTED that CAP143 (Interim TEC) may have consequential implications for the STC. The STC Committee is represented on the CUSC Working Group by Alec Morrison who will provide regular updates to the Committee.

**Action: AM**

The Committee NOTED that it was not possible to provide any representation for the first meeting of the CAP141 (Request for Statement of Works) Working Group. The STC Chairperson will contact the CAP141 Working Group Chairperson regarding any possible implications for the STC.

**Action: STC Chairperson**

The Committee NOTED that any changes to the CUSC made as a result of CAP141, may have possible consequences for the corresponding STC provisions and the proposed STCP18-4 (Request for Statement of Works).

### **8) Next Meeting**

The next meeting will be held on Tuesday, 20<sup>th</sup> February 2007 at 10am. The location will be determined closer to the actual meeting date.